

January 25, 2005
L-05-005

Department of Environmental Protection
Bureau of Water Quality Management
Attention: DMR Clerk
400 Waterfront Drive
Pittsburgh, PA 15222

Beaver Valley Power Station (Amended) Discharge Monitoring Report (NPDES)
Permit No. PA0025615

To Whom It May Concern:

Pursuant to FirstEnergy Nuclear Operating Company's (FENOC's) NPDES Permit No. PA0025615, FENOC submits monthly Discharge Monitoring Reports (DMRs) for each of its outfalls covered under the Permit. In September, new lab technicians observed no flow from outfalls 301 and 401, and determined that at each outfall there was no discharge. Because the new technicians were not familiar with the nature of the systems and alternate sampling procedures if no discharge was detected, September DMRs were submitted indicating that no discharges had occurred. While reviewing DMRs and sampling procedures as part of FENOC's compliance management system (human performance peer-checking, we recently discovered that because discharges had been recorded at outfalls 301 and 401 during each month of the previous four years, a discharge had likely occurred at these outfalls during the month of September. Based on this information, an amended DMR is attached.

Consistent with Pennsylvania Department of Environmental Protection's (DEP's) "Policy to Encourage Voluntary Compliance By Means of Environmental Compliance Audits and Implementation of Compliance Management Systems" and the Environmental Protection Agency's (EPA's) "Incentives for Self-Policing: Discovery, Disclosure, Correction and Prevention of Violations," FENOC has satisfied the requisite conditions for a full waiver of gravity-based penalties. As noted above, the potential inaccuracy in the DMR was discovered during a self assessment of FENOC's sampling procedures and practices, and was voluntarily and promptly disclosed to DEP. Internally, this condition was documented and investigated in the FENOC Problem Identification and Resolution Program under Condition Report number CR-04-09707. Corrective actions, which include reviews and modification of procedures and work orders, and technician training, are also being tracked under the Condition Report, and DMR's were accurately submitted in both October and November. In addition, as noted above, an amended September DMR is attached.

JEQ5

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Please direct all future correspondence and/or inquiries regarding this matter to Michael Banko at 724-682-4117. Thank you for your cooperation.

Sincerely,



James H. Lash
Director, Site Operations

slf

Attachment

cc: ~~Document Control Desk US NRC~~ (NOTE: No new US NRC commitments are contained in this letter.)
US Environmental Protection Agency
Central File - Keyword(s): *DMR - Amended*

NAME BEAVER VALLEY POWER STATION

ADDRESS PA ROUTE 168,
SHIPPINGPORT

PA 15077-0004

PA0025615
PERMIT NUMBER

301 A
DISCHARGE NUMBER

MAJOR
(SUBR 05)
F - FINAL

AMENDED DMR

FACILITY BEAVER VALLEY POWER STATION

LOCATION SHIPPINGPORT

PA 15077-0004 FROM

ATTN: EDWARD HUBLEY/MGR NUC ENV&CHEM

MONITORING PERIOD						
YEAR	MO	DAY	TO	YEAR	MO	DAY
04	09	01		04	09	31

UNIT 2 AUX BOILER BLOWDOWN
INTERNAL OUTFAL

*** NO DISCHARGE [] ***

NOTE: Read instructions before completing this form.

PARAMETER	SAMPLE MEASUREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	UNITS			
SOLIDS, TOTAL SUSPENDED	SAMPLE MEASUREMENT	*****	*****		*****			(19)		0/30	
00530 1 0 0	PERMIT REQUIREMENT			***		30	100	MG/L		ONCE/MONTH	SPR
EFFLUENT GROSS VALUE	PERMIT REQUIREMENT			****		IND. AVG.	DAILY MX				
OIL & GREASE	SAMPLE MEASUREMENT	*****	*****		*****			(19)		0/30	
00556 1 0 0	PERMIT REQUIREMENT			***		10	20	MG/L		ONCE/MONTH	SPR
EFFLUENT GROSS VALUE	PERMIT REQUIREMENT			****		IND. AVG.	DAILY MX				
FLOW, IN CONDUIT OR THRU TREATMENT PLANT	SAMPLE MEASUREMENT	<0.001	<0.001	(03)	*****	*****	*****			4/30	
50050 1 0 0	PERMIT REQUIREMENT			MGD				***		ONCE/MONTH	SPR
EFFLUENT GROSS VALUE	PERMIT REQUIREMENT							****			
	SAMPLE MEASUREMENT										
	PERMIT REQUIREMENT										
	SAMPLE MEASUREMENT										
	PERMIT REQUIREMENT										
	SAMPLE MEASUREMENT										
	PERMIT REQUIREMENT										
	SAMPLE MEASUREMENT										
	PERMIT REQUIREMENT										

AMENDED DMR

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER
James A. Lash
Director, Site Operations
TYPED OR PRINTED

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT
J. A. Lash

TELEPHONE NUMBER: 724 682-4141
DATE: 05 01 11

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SAMPLES SHALL BE TAKEN AT THE DISCHARGE OF BOILER BLOWN DOWN PRIOR TO MIXING WITH ANY OTHER WATER.

PERMITTEE NAME/ADDRESS (Include Facility Name/Location (D/ferm))
 NAME BEAVER VALLEY POWER STATION
 ADDRESS PA ROUTE 168
 SHIPPINGPORT PA 15077-0004

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 DISCHARGE MONITORING REPORT (DMR)

PA0025615
 PERMIT NUMBER

401 A
 DISCHARGE NUMBER

MAJOR (SUBR 05) AMENDED DMR
 F - FINAL
 CHEM. FEED AREA OF AUX BOILERS
 INTERNAL OUTFAL

FACILITY BEAVER VALLEY POWER STATION
 LOCATION SHIPPINGPORT PA. 15077-0004 FROM
 ATTN: EDWARD HUBLEY/MGR NUG ENV&CHEM.

MONITORING PERIOD						
YEAR	MO	DAY	TO	YEAR	MO	DAY
04	09	01		04	09	31


*** NO DISCHARGE 1 | 1 ***
 NOTE: Read instructions before completing this form.

PARAMETER	X	QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	UNITS			
00400 1 0 0 EFFLUENT GROSS VALUE		*****	*****	***		*****		(12)		9/30	
SOLIDS, TOTAL SUSPENDED		*****	*****	***	*****			(19)		9/30	
00530 1 0 0 EFFLUENT GROSS VALUE		*****	*****	***							
OIL & GREASE		*****	*****	***	*****			(19)		9/30	
00556 1 0 0 EFFLUENT GROSS VALUE		*****	*****	***							
FLOW, IN CONDUIT OR THRU TREATMENT PLANT		LO.001	LO.001	(03)	*****	*****	*****			1/7	
50050 1 0 0 EFFLUENT GROSS VALUE		*****	*****	MGD				***			

AMENDED DMR

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER
 James H. Lash
 Director, Site operations
 TYPED OR PRINTED

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SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT


TELEPHONE DATE
 AREA CODE NUMBER YEAR MO DAY
 721 682-4141 05 01 11

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
 SAMPLES SHALL BE TAKEN AT CHEMICAL FEED AREA DRAINS PRIOR TO MIXING WITH ANY OTHER WATER.