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U. S. Nuclear Regulatory Commission
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Washington, DC 20555

**MONTHLY OPERATING REPORT
SALEM GENERATING STATION UNIT 2
DOCKET NO. 50-311**

In compliance with Section 6.9, Reporting Requirements for the Salem Unit 2 Technical Specifications, the operating statistics for **December 2004** are being forwarded.

Sincerely,

A handwritten signature in black ink, appearing to read "C. Fricker", written over a horizontal line.

Carl J. Fricker
Salem Plant Manager

Attachments

C Distribution

1024

DOCKET NO.: 50-311
 UNIT: Salem 2
 DATE: 1/7/05
 COMPLETED BY: F. Todd
 TELEPHONE: (856) 339-1316

Reporting Period December 2004

OPERATING DATA REPORT

Design Electrical Rating (MWe-Net)
 Maximum Dependable Capacity (MWe-Net)

No. of hours reactor was critical
 No. of hours generator was on line (service hours)
 Unit reserve shutdown hours
 Net Electrical Energy (MWH)

1131		
1116		
Month	Year-to-date	Cumulative
518	8101	135935
480	7945	132258
0	0	0
520169	8799763	136084350

UNIT SHUTDOWNS

NO.	DATE	TYPE F=FORCED S=SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	CORRECTIVE ACTION/ COMMENT
8	12/3/04 - 12/14/04	F	264 Hrs.	H	1	Unit Shutdown due to Oil Spill in river

(1) Reason

A - Equipment Failure (Explain)
 B - Maintenance or Test
 C - Refueling
 D - Regulatory Restriction
 E - Operator Training/License Examination
 F - Administrative
 G - Operational Error (Explain)
 H - Other

(2) Method

1 - Manual
 2 - Manual Trip/Scram
 3 - Automatic Trip/Scram
 4 - Continuation
 5 - Other (Explain)

DOCKET NO.: 50-311
UNIT: Salem 2
DATE: 1/7/05
COMPLETED BY: R. Ritzman
TELEPHONE: (856) 339-1445

Summary Of Monthly Operating Experience

- Salem 2 began the month at approximately 100% power.
- On December 3, the unit was manually shutdown due to an oil spill in the river. This was an anticipatory power reduction intended to reduce the impact of an external event. The unit was shutdown more than 72 hours after the spill occurred, but before the oil spill adversely impacted the plant. The unit was placed back on-line on December 14, reaching 100% on December 16.
- On December 22, power was reduced to approximately 73% due to a 500kv line outage. Power was restored to 100% later that day.
- At the end of the month, Salem 2 completed 17 days of continuous on-line operation.