

Prairie Island Nuclear Generating Plant Operated by Nuclear Management Company, LLC

JAN 1 2 2005

L-PI-05-001 Technical Specification 5.6.4

U S Nuclear Regulatory Commission ATTN: Document Control Desk Washington, DC 20555-0001

Prairie Island Nuclear Generating Plant Units 1 and 2 Dockets 50-282 and 50-306 License Nos. DPR-42 and DPR-60

Monthly Operating Report - December 2004

Attached is the Monthly Operating Report for December 2004 for the Prairie Island Nuclear Generating Plant.

Summary of Commitments

This letter contains no new commitments and no revisions to existing commitments.

Joseph M. Solýmossy Site Vice President Prarie Island Nuclear Generating Plant Nuclear Management Company, LLC

Enclosure(1)

cc: Administrator, Region III, USNRC Project Manager, Prairie Island, USNRC Resident Inspector, Prairie Island, USNRC Glenn Wilson, State of Minnesota

JEZY

ENCLOSURE 1

MONTHLY OPERATING REPORT - DECEMBER 2004

•

· ·

6 pages follow

,

•*

PRINTED 1/4/2005 Page 1

DOCKET NO. 50-282 UNIT PRAIRIE ISLAND NO. 1

DATE 1/4/2005 COMPLETED BY BRIAN GLENNIE PHONE 651-388-1121-4442

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

MONTH: DECEMBER 2004

During the month of December, Unit 1 was base loaded. There were no shutdowns or power reductions.

There are no other items to report.

THE REAL AND A AND A

	1.915 BATTAL 2.43	Sector States	the start of
and the second second second second	۰ ۲		::.;
un Stand in Automatica (Standard Standard Stand Standard Standard Stan			• •
104			
→ 1 小田 (1995)	· .·}	3	1
- 「「「「「」」」「「「「「」」」「「「「「」」」」「「「」」」」」「「」」」	120544	11	•
 A state of the state of the state of the state 	, 1 19 (1997)	1	
1. 人名法法法法 医神经神经炎 化乙基	· · ·	No. 1	. :.
C = C	.•	• •	· · ·
		÷ .	•
	11.5		. •
		;	
	3.2	••	

PRINTED 1/4/2005 Page 2

DOCKET NO. 50-282 UNIT PRAIRIE ISLAND NO. 1

DATE 1/4/2005

COMPLETED BY BRIAN GLENNIE PHONE 651-388-1121-4442

OPERATING DATA REPORT

· · · ·

OPERATING STATUS

-

٠.

554

3. LICENSED THERMAL POWER (MWT): 1650

4. NAMEPLATE RATING (GROSS MWE): 593

5. DESIGN ELECTRICAL RATING (NET MWE): 536

6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE):

7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 522

8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 - 7) SINCE LAST REPORT, GIVE REASON: NONE

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NONE

10. REASONS FOR RESTRICTIONS, IF ANY: NONE

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	744	8784	272136
12. NUMBER OF HOURS REACTOR CRITICAL	744.0	7039.7	236019.1
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	5571.1
14. HOURS GENERATOR ON-LINE	744.0	7017.8	233881.0
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	1206589	11152824	373554008
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	423460	3817330	122496830
18. NET ELECTRICAL ENERGY GENERATED (MWH)	403526	3599996	115360084
19. UNIT SERVICE FACTOR	100.0	79.9	85.9
20. UNIT AVAILABILITY FACTOR	100.0	79.9	85.9
21. UNIT CAPACITY FACTOR (MDC NET)	103.9	78.5	83.3
22. UNIT CAPACITY FACTOR (DER NET)	101.2	76.5	79.8
23. UNIT FORCED OUTAGE RATE	0.0	1 0.0	4.3
24. FORCED OUTAGE HOURS	0.0		10603.1
	·•· 12	1. 1.4 5 * +*	

· · · ·

. . .

•

11 1 2 2 1 4 1 4 1 1 m

. . ί v

· · ·

· . ·

PRINTED 1/4/2005 Page 3

DOCKET NO. 50-282 UNIT PRAIRIE ISLAND NO. 1

DATE 1/4/2005 COMPLETED BY BRIAN GLENNIE PHONE 651-388-1121-4442

• UNIT SHUTDOWNS AND POWER REDUCTIONS

.

· · . ·. MONTH: DECEMBER 2004

• • · . + * . . HOURS REASON METHOD LER NUMBER SYSTEM COMPONENT DATE UNIT TYPE 12/31/2004 1 N/A 0 N/A N/A N/A NOTES: None. ,

TYPE	REASON	METHOD	SYSTEM CODE
F-FORCED	A-EQUIPMENT FAILURE	1-MANUAL	DRAFT IEEE STD
S-SCHEDULED	B-MAINTENANCE OR TEST	2-MANUAL TRIP	800-1984(P805-D5)
	C-REFUELING	3-AUTO TRIP	
	D-REGULATORY RESTRICTION	4-CONTINUED	
	E-OPERATOR TRAINING AND	5-REDUCED LOAD	COMPONENT CODE
	LICENSE EXAMINATION	9-OTHER	IEEE STD 803A-1983
	F-ADMINISTRATIVE		

G-OPERATIONAL ERROR

H-OTHER

PRINTED 1/4/2005 Page 4

DOCKET NO. 50-306 UNIT PRAIRIE ISLAND NO. 2

DATE 1/4/2005 COMPLETED BY BRIAN GLENNIE PHONE 651-388-1121-4442

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

MONTH: DECEMBER 2004

During the month of December, Unit 2 was base loaded. Starting on December 27, scheduled maintenance required a load reduction of 1.5% to repair #2 Turbine Reheater Drain Tank Level Transmitter. Unit 2 was returned to full load on December 29. Duration of task was 48 hours.

Coincidental with this work, maintenance replaced motor brushes on 21 Heater Drain Tank Pump per PM schedule. Generator load was reduced an additional 9.4%. Duration of task was 8.5 hours.

(1, 2, 2, 3) is the set of (1, 3, 3) is t

CEED IF ADDING THE CALL AND

and the second second second second second

	AN AN ARE		
$e^{-i\omega_{\rm e}} = e^{-i\omega_{\rm e}} e^{i\omega_{\rm e}} e^{-i\omega_{\rm e}}$		• ·.	
 A second provide the second sec		*	5.4
$(x_1, x_2, \dots, x_{n-1}) \in \mathcal{U}_{n-1} \cap \mathcal{U}_{n-1} \cap \mathcal{U}_{n-1} \cap \mathcal{U}_{n-1} \cap \mathcal{U}_{n-1}$, i (\$ 1
		A. C. P. S. C.	
and the second	4 J		
了,我们们的问题,你们们是我们们是我们的情况。" 第二章	1222443	1734 B	• *
(4) 内容不能的。这是来说,你不是我们的情况。	· · · ,	4 x	,
1、1、1、1、1、1、1、11、1、1、1、1、1、1、1、1、1、1、1	:	11 S.	· •.
i de la companya de l			
	r	· · · ·	
ND ALL ALL ALL	1 at 6	•. •	
1. († 2. 2 .	ŧ		
· · ·	ę		
1	•		

.

PRINTED 1/4/2005 Page 5

DOCKET NO. 50-306 UNIT PRAIRIE ISLAND NO. 2

• •

٠.

DATE 1/4/2005 COMPLETED BY BRIAN GLENNIE PHONE 651-388-1121-4442

OPERATING DATA REPORT

OPERATING STATUS

1. UNIT NAME: PRAIRIE ISLAND NO. 2

2. REPORTING PERIOD: DECEMBER 2004 100 · • •

3. LICENSED THERMAL POWER (MWT): 1650

4. NAMEPLATE RATING (GROSS MWE): 593

5. DESIGN ELECTRICAL RATING (NET MWE): 536

6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 554

7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 522

8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 - 7) SINCE LAST REPORT, GIVE REASON: NONE

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NONE

10. REASONS FOR RESTRICTIONS, IF ANY: NONE

	THIS MONTH	YR-TO-DATE	CUMULATIVE
 HOURS IN REPORTING PERIOD NUMBER OF HOURS REACTOR CRITICAL REACTOR RESERVE SHUTDOWN HOURS HOURS GENERATOR ON-LINE UNIT RESERVE SHUTDOWN HOURS GROSS THERMAL ENERGY GENERATED (MWH) GROSS ELECTRICAL ENERGY GENERATED (MWH) NET ELECTRICAL ENERGY GENERATED (MWH) NET ELECTRICAL ENERGY GENERATED (MWH) UNIT SERVICE FACTOR UNIT AVAILABILITY FACTOR UNIT CAPACITY FACTOR (MDC NET) UNIT FORCED OUTAGE RATE FORCED OUTAGE HOURS 	744.0 0.0 744.0 0.0 1222848 423050 403151 100.0 100.0 103.8 101.1 0.0 0.0	8784 8746.8 0.0 8737.6 0.0 14333816 4916260 4660264 99.5 99.5 99.5 101.6 99.0 46.4	263254 234971.6 1516.1 233208.2 0.0 373813784 121742690 115131138 88.6 88.6 88.6 86.3 82.3 2.7 6481.8
an a	1. X DY.		
	5 (* 7		
	· ·		

۰۰ . . · , , ·

PRINTED 1/4/2005 Page 6

i

1

.

DOCKET NO. 50-306 UNIT PRAIRIE ISLAND NO. 2

DATE 1/4/2005 COMPLETED BY BRIAN GLENNIE PHONE 651-388-1121-4442

UNIT SHUTDOWNS AND POWER REDUCTIONS

MONTH: DECEMBER 2004

DATE I	UNIT	TYPE	HOURS	REASON	METHOD	LER NUMBER	SYSTEM	COMPONENT
12/27/2004	2	S	48	В	5	N/A	SN	LIT
NOTES:	Repai	r #2 Turbine 1A l	Reheater Drain	n Tank Level	Transmitter.			
12/28/2004	2	S	8.5	В	5	N/A	SM	P
NOTES:	Repla	ce 21 Heater Dra	ain Pump Amp	lispeed brusl	hes, WO 040 ⁴	1695.		

TYPE	REASON	METHOD	SYSTEM CODE	
F-FORCED	A-EQUIPMENT FAILURE	1-MANUAL	DRAFT IEEE STD	
S-SCHEDULED	B-MAINTENANCE OR TEST	2-MANUAL TRIP	800-1984(P805-D5)	
	C-REFUELING	3-AUTO TRIP		
	D-REGULATORY RESTRICTION	4-CONTINUED		
	E-OPERATOR TRAINING AND	5-REDUCED LOAD	COMPONENT CODE	
	LICENSE EXAMINATION	9-OTHER	IEEE STD 803A-1983	
	F-ADMINISTRATIVE			
	G-OPERATIONAL ERROR			

)

H-OTHER