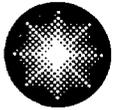


**Thomas A. Marlow**  
Plant General Manager

R.E. Ginna Nuclear Power Plant, LLC  
1503 Lake Road  
Ontario, New York 14519-9364  
585.771.3000



**Constellation Energy**  
Generation Group

January 7, 2005

US Nuclear Regulatory Commission  
Document Control Desk  
Attn: Robert Clark  
Project Directorate I-1  
Washington, DC 20555

Subject: Monthly Report for December 2004  
Operating Status Information  
R.E. Ginna Nuclear Power Plant  
Docket No. 50-244

Dear Mr. Clark:

Pursuant to Ginna Improved Technical Specifications Section 5.6.4, attached is the monthly operating status report for Ginna Station for the month of December 2004.

Very truly yours,  
*Thomas A. Marlow*  
Thomas A. Marlow  
Plant Manager

xc: U.S. Nuclear Regulatory Commission  
Mr. Robert Clark (Mail Stop O-8-C2)  
Project Directorate I-1  
One White Flint North  
11555 Rockville Pike  
Rockville, MD 20852

Regional Administrator  
U.S. Nuclear Regulatory Commission  
Region I  
475 Allendale Road  
King of Prussia, PA 19406

U.S. NRC Ginna Senior Resident Inspector

Attachments

*JE24*

## OPERATING DATA REPORT

**DOCKET NO.** 50-244  
**UNIT NAME** Ginna 1  
**DATE** January 06, 2005  
**COMPLETED BY** John V. Walden  
**TELEPHONE** 585-771-3588

**REPORTING PERIOD:** December 2004

1. Design Electrical Rating	<u>470.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>480.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	<u>744.00</u>	<u>8,738.58</u>	<u>255,736.80</u>
4. Number of Hours Generator On-line	<u>744.00</u>	<u>8,733.53</u>	<u>252,519.23</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>8.50</u>
6. Net Electrical Energy Generated (MWHrs)	<u>370,379.00</u>	<u>4,308,488.80</u>	<u>115,505,989.8</u>

### UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments

**SUMMARY:** The unit operated at full power for the entire month of December. Average power for the month was 99.7%.

1

**Reason:**

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

**Method:**

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)