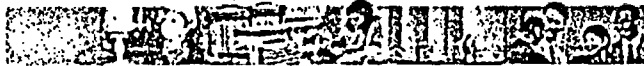




U.S. Nuclear Regulatory Commission



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Approved Applications for Power Uprates

The following power uprates have been reviewed and accepted by the NRC. The licenses for the following plants have been amended to reflect the increase in power level shown in the table.

(TYPE -- S = Stretch; E = Extended; MU = Measurement Uncertainty Recapture)

NO.	PLANT	% UPRATE	Mwt	DATE APPROVED	TYPE
1	Calvert Cliffs 1	5.5	140	9/26/77	S
2	Calvert Cliffs 2	5.5	140	11/8/77	S
3	Millstone 2	5	140	6/25/79	S
4	H. B. Robinson	4.5	100	6/29/79	S
5	Fort Calhoun	5.6	80	8/15/80	S
6	St. Lucie 1	5.5	140	11/23/81	S
7	St. Lucie 2	5.5	140	3/1/85	S
8	Duane Arnold	4.1	65	3/27/85	S
9	Salem 1	2	73	2/6/86	S
10	North Anna 1	4.2	118	8/25/86	S
11	North Anna 2	4.2	118	8/25/86	S
12	Callaway	4.5	154	3/30/88	S
13	TMI-1	1.3	33	7/26/88	S
14	Ferrel 2	4	137	9/9/92	S
15	Vogtle 1	4.5	154	3/22/93	S
16	Vogtle 2	4.5	154	3/22/93	S
17	Wolf Creek	4.5	154	11/10/93	S
18	Susquehanna 2	4.5	148	4/11/94	S

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19	Peach Bottom 2	5	165	10/18/94	S
20	Limerick 2	5	165	2/16/95	S
21	Susquehanna 1	4.5	148	2/22/95	S
22	Nine Mile Point 2	4.3	144	4/28/95	S
23	WNP-2	4.9	163	5/2/95	S
24	Peach Bottom 3	5	165	7/18/95	S
25	Surry 1	4.3	105	8/3/95	S
26	Surry 2	4.3	105	8/3/95	S
27	Hatch 1	5	122	8/31/95	S
28	Hatch 2	5	122	8/31/95	S
29	Limerick 1	5	165	1/24/96	S
30	V. C. Summer	4.5	125	4/12/96	S
31	Palo Verde 1	2	76	5/23/96	S
32	Palo Verde 2	2	76	5/23/96	S
33	Palo Verde 3	2	76	5/23/96	S
34	Turkey Point 3	4.5	100	9/26/96	S
35	Turkey Point 4	4.5	100	9/26/96	S
36	Brunswick 1	5	122	11/1/96	S
37	Brunswick 2	5	122	11/1/96	S
38	Fitzpatrick	4	100	12/6/96	S
39	Farley 1	5	138	4/29/98	S
40	Farley 2	5	138	4/29/98	S
41	Browns Ferry 2	5	164	9/8/98	S
42	Browns Ferry 3	5	164	9/8/98	S
43	Monticello	6.3	105	9/16/98	E
44	Hatch 1	8	205	10/22/98	E
45	Hatch 2	8	205	10/22/98	E
46	Comanche Peak 2	1	34	9/30/99	MU
47	LaSalle 1	5	166	5/9/00	S
48	LaSalle 2	5	166	5/9/00	S
49	Perry	5	178	6/1/00	S

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50	River Bend	5	145	10/6/00	S
51	Diablo Canyon 1	2	73	10/26/00	S
52	Watts Bar	1.4	48	1/19/01	MU
53	Byron 1	5	170	5/4/01	S
54	Byron 2	5	170	5/4/01	S
55	Braidwood 1	5	170	5/4/01	S
56	Braidwood 2	5	170	5/4/01	S
57	Salem 1	1.4	48	5/25/01	MU
58	Salem 2	1.4	48	5/25/01	MU
59	San Onofre 2	1.4	48	7/6/01	MU
60	San Onofre 3	1.4	48	7/6/01	MU
61	Susquehanna 1	1.4	48	7/6/01	MU
62	Susquehanna 2	1.4	48	7/6/01	MU
63	Hope Creek	1.4	46	7/30/01	MU
64	Beaver Valley 1	1.4	37	9/24/01	MU
65	Beaver Valley 2	1.4	37	9/24/01	MU
66	Shearon Harris	4.5	138	10/12/01	S
67	Comanche Peak 1	1.4	47	10/12/01	MU
68	Comanche Peak 2	0.4	13	10/12/01	MU
69	Duane Arnold	15.3	248	11/6/01	E
70	Dresden 2	17	430	12/21/01	E
71	Dresden 3	17	430	12/21/01	E
72	Quad Cities 1	17.8	446	12/21/01	E
73	Quad Cities 2	17.8	446	12/21/01	E
74	Waterford 3	1.5	51	3/29/02	MU
75	Clinton	20	579	4/5/02	E
76	South Texas 1	1.4	53	4/12/02	MU
77	South Texas 2	1.4	53	4/12/02	MU
78	ANO-2	7.5	211	4/24/02	E
79	Sequoyah 1	1.3	44	4/30/02	MU
80	Sequoyah 2	1.3	44	4/30/02	MU

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81	Brunswick 1	15	365	5/31/02	E
82	Brunswick 2	15	365	5/31/02	E
83	Grand Gulf	1.7	65	10/10/02	MU
84	H. B. Robinson	1.7	39	11/5/02	MU
85	Peach Bottom 2	1.62	56	11/22/02	MU
86	Peach Bottom 3	1.62	56	11/22/02	MU
87	Indian Point 3	1.4	42.4	11/26/02	MU
88	Point Beach 1	1.4	21.5	11/29/02	MU
89	Point Beach 2	1.4	21.5	11/29/02	MU
90	Crystal River 3	0.9	24	12/4/02	S
91	D.C. Cook 1	1.66	54	12/20/02	MU
92	River Bend	1.7	52	1/31/03	MU
93	D.C. Cook 2	1.66	57	5/2/03	MU
94	Pilgrim	1.5	30	5/9/03	MU
95	Indian Point 2	1.4	43	5/22/03	MU
96	Kewaunee	1.4	23	7/7/03	MU

Capacity Recapture Power Uprates for Provisional Operating License Plants are not included in this table. These are Haddam Neck uprate of 24% in 1969, Oyster Creek uprate of 14% in 1971, Pallsades uprate of 15% in 1977, Ginna uprate of 17% in 1984, Maine Yankee uprate of 10% in 1989, and Indian Point 2 Uprate of 11% in 1990.

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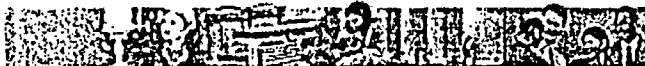
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Pending Applications for Power Uprates

The following power uprates are currently under review by the NRC. The licensees for the following plants have not been authorized by the NRC to operate the plants at power levels that reflect the following increases.

(TYPE -- S = Stretch; E = Extended; MU = Measurement Uncertainty Recapture)

NO.	PLANT	% UPRATE	MWt	SUBMITTAL DATE	PROJECTED COMPLETION DATE	TYPE
1	Palo Verde 2	2.9	114	12/21/01	August 2003	S
2	Hatch 1	1.5	41	12/24/02	June 2003	MU
3	Hatch 2	1.5	41	12/24/02	June 2003	MU
4	Pallsades	1.4	35	06/03/03	November 2003	MU
5	Ft. Calhoun	1.67	25	07/18/03	January 2004	MU
6	Kewaunee	6	99	05/22/03	February 2004	S

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Expected Applications for Power Uprates

The following information is based on a June 2003 survey of NRC licensees and information voluntarily provided by licensees since the survey.

Fiscal Year	Total Power Uprates Expected	Measurement Uncertainty Recapture Power Uprates	Stretch Power Uprates	Extended Power Uprates	Megawatts Thermal	Approximate Megawatts Electric
2003	5	0	0	5	2030	677
2004	12	3	3	6	2414	805
2005	4	2	2	0	344	115
2006	5	4	0	1	528	176
2007	4	2	0	2	703	234
2008	1	0	0	1	225	75
TOTAL	31	9	5	15	6244	2082

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