

NLS2005004 January 11, 2005

ì

U.S. Nuclear Regulatory Commission Attention: Document Control Desk Washington, D.C. 20555-0001

Subject: Monthly Operating Report for December 2004 Cooper Nuclear Station, Docket 50-298, DPR-46

The purpose of this letter is to provide the Cooper Nuclear Station Monthly Operating Report for December 2004. In accordance with the guidance provided by Generic Letter 97-02, this report includes an Operating Data Report and Unit Shutdown Report for the month of December. In accordance with Technical Specification 5.6.4, this report also includes documentation of challenges to the safety/relief valves.

Should you have any comments or require additional information regarding this report, please contact Paul Fleming at (402) 825-2774.

Sincerely,

Paul V. Fkming Licensing Manager

/cb Enclosure

- cc: NRC Regional Administrator NRC Senior Resident Inspector ANI Library J. M. Cline A. L. Dostal J. C. Roberts S. Moffitt INPO Records Center Records
- W. J. Fehrman W. D. Shanks R. K. Edington B. Lewis G. W. Griffith J. W. Dutton R. L. Gumm L. J. Wells

COOPER NUCLEAR STATION P.O. Box 98 / Brownville, NE 68321-0098 Telephone: (402) 825-3811 / Fax: (402) 825-5211 www.nppd.com

APPENDIX A OPERATING DATA REPORT

DOCKET NO.	050-0298
UNIT NAME	Cooper Nuclear Station
DATE	1/11/2005
COMPLETED BY	Rodrick D. Wilson
TELEPHONE	(402) 825-5135
Reporting Period:	December 2004

•

τ

.

		This Month	Yrto-Date	Cumulative
1.	Design Electrical Rating (Net MWe). The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.	778.0	<u>N'A</u>	<u> </u>
2.	Maximum Dependable Capacity (Net MWe): The gross electrical output as measured at the output terminals of the turbine- generator during the most restrictive seasonal conditions minus the normal station service loads.	764.0	<u> </u>	<u> </u>
3.	Number of Hours the Reactor Was Critical. The total number of hours during the gross hours of the reporting period that the reactor was critical.	744.0	8.318.0	207.334.3
4.	Number of Hours the Generator Was On Line. (Also called Service Hours). The total number of hours during the gross hours of the reporting period that the unit operated with the breakers closed to the station bus. The sum of the hours the generator was on line plus the total outage hours should equal the gross hours in the reporting period.	744.0	8.300.4	204.406.7
5.	Unit Reserve Shutdown Hours. The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	0.0	0.0	0.0
6.	Net Electrical Energy (MWH). The gross electrical output of the unit measured at the output terminals of the turbine-generator minus the normal station service loads during the gross hours of the reporting period, expressed in mega- watt hours. Negative quantities should not be used.	. 523.326.0	6,171,773.0	139.325.778.0

.

.

.

.

:

APPENDIX B UNIT SHUTDOWNS

DOCKET NO. 050-0298 Cooper Nuclear Station 1/11/2005 UNIT NAME DATE COMPLETED BY Rodrick D. Wilson (402) 825-5135 TELEPHONE

•

61

REPORT MONTH

December 2004

No,	Date	Туре F: FORCED S: SCHEDULED	Duration (Hours)	Reason (1)	Method Of Shutting Down (2)	CAUSE/CORRECTIVE ACTIONS CO	OMMENTS
							_
	·						

SUMMARY: None

(1) Reason:

A - Equipment Failure (Explain)

B - Maintenance or Test

C - Refueling D - Regulatory Restriction

E - Operator Training/License Examination

F - Administrative

G - Operational Error (Explain)

H - Other (Explain)

(2) Method:

1 - Manual

2 - Manual Trip/Scram 3 - Automatic Trip/Scram

4 - Continuation

5 - Other (Explain)

1/10/2005 2:16 FH

.

APPENDIX C SAFETY/RELIEF VALVE CHALLENGES DECEMBER 2004

There were no challenges to the safety/relief valves during the month of December.

\$

.

ATTACHMENT 3 LIST OF REGULATORY COMMITMENTS©

Correspondence Number: <u>NLS2005004</u>

1

The following table identifies those actions committed to by Nebraska Public Power District (NPPD) in this document. Any other actions discussed in the submittal represent intended or planned actions by NPPD. They are described for information only and are not regulatory commitments. Please notify the Licensing & Regulatory Affairs Manager at Cooper Nuclear Station of any questions regarding this document or any associated regulatory commitments.

COMMITMENT	COMMITTED DATE OR OUTAGE
None	
· ·	
<u></u>	

	······································	· · · · · · · · · · · · · · · · · · ·
PROCEDURE 0.42	REVISION 15	PAGE 18 OF 24
PROCEDERE 0.42	I REVISION 15	I PAGE/IX-UP-24 I