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January 10, 2005



Docket Nos.: 50-424 50-425

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D. C. 20555-0001

### Vogtle Electric Generating Plant Monthly Operating Reports

Ladies and Gentlemen:

Enclosed are the December 2004 Monthly Operating Reports as required by section 5.6.4 of the Technical Specifications.

If you have any questions, please advise.

Sincerely,

Don E. Grissette

DEG/TDH/daj

Enclosures:	1. VEGP Unit 1 Monthly Operating Report
	2. VEGP Unit 2 Monthly Operating Report

 cc: <u>Southern Nuclear Operating Company</u> Mr. J. T. Gasser, Executive Vice President Mr. W. F. Kitchens, General Manager – Plant Vogtle RType: CVC7000

> <u>U. S. Nuclear Regulatory Commission</u> Dr. W. D. Travers, Regional Administrator Mr. C. Gratton, NRR Project Manager – Vogtle Mr. G. J. McCoy, Senior Resident Inspector – Vogtle



### **OPERATING DATA REPORT**

50-424	
Vogtle 1	
January 07, 2005	
Tim Ruckman	
706-826-3208	
	Vogtle 1 January 07, 2005 Tim Ruckman

**REPORTING PERIOD:** December 2004

- 1. Design Electrical Rating
- 2. Maximum Dependable Capacity (MWe-Net)

1,169.00

This Month

744.00

744.00

0.00

879,948.00

Yr-to-Date

8,751.18

8,694.63

0.00

10,162,267.00

Cumulative

139,082.01

137,415.90

0.00

154,658,567.0

- 3. Number of Hours the Reactor was Critical
- 4. Number of Hours Generator On-line
- 5. Reserve Shutdown Hours
- 6. Net Electrical Energy Generated (MWHrs)

# UNIT SHUTDOWNS

No. Date S: Scheduled (Hours)	Method of Shutting Cause & Corrective Action Down 2 Comments
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SUMMARY: Unit 1 was at approximately 100% power with no significant operating problems during the month of December 2004. There were no challenges to the Pressurizer PORV's and Pressurizer Safety Valves.

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- **G** Operational Error (Explain)
- H Other (Explain)

### 2 Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

# **OPERATING DATA REPORT**

50-425	
Vogtle 2	
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Tim Ruckman	
706-826-3208	
	Vogtle 2 January 07, 2005 Tim Ruckman

**REPORTING PERIOD:** December 2004

- Design Electrical Rating
  Maximum Dependable Capacity (MWe-Net)
- <u>1,169.00</u> 1,149.00

This Month

744.00

744.00

0.00

878,441.00

Yr-to-Date

8,053.82

7,972.87

0.00

9,168,690.00

Cumulative

124,942.42

123,944.07

0.00

140,116,698.0

- 3. Number of Hours the Reactor was Critical
- 4. Number of Hours Generator On-line
- 5. Reserve Shutdown Hours
- 6. Net Electrical Energy Generated (MWHrs)

UNIT	SHUTDOWNS	

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)		Method of Shutting Down 2	Cause & Corrective Action Comments
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SUMMARY: Unit 2 was at approximately 100% power with no significant operating problems during the month of December 2004. There were no challenges to the Pressurizer PORV's and Pressurizer Safety Valves.

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

#### 2 Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)