

10 CFR 50.90

RS-05-003

January 3, 2005

U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, DC 20555-0001

Dresden Nuclear Power Station, Units 2 and 3  
Renewed Facility Operating License Nos. DPR-19 and DPR-25  
NRC Docket Nos. 50-237 and 50-249

Quad Cities Nuclear Power Station, Units 1 and 2  
Renewed Facility Operating License Nos. DPR-29 and DPR-30  
NRC Docket Nos. 50-254 and 50-265

Subject: Revision of License Amendment Request for Activation of the Trip Outputs of the Oscillation Power Range Monitor System

Reference: Letter from Keith R. Jury (Exelon Generation Company, LLC) to U. S. NRC, "License Amendment Request - Activation of the Trip Outputs of the Oscillation Power Range Monitor System," dated February 27, 2004

In the referenced letter, Exelon Generation Company, LLC (EGC) requested changes to the Technical Specifications (TS), Appendix A, of Renewed Facility Operating License Nos. DPR-19 and DPR-25 for Dresden Nuclear Power Station (DNPS), Units 2 and 3, and Renewed Facility Operating License Nos. DPR-29 and DPR-30 for Quad Cities Nuclear Power Station (QCNPS), Units 1 and 2. The proposed changes incorporate into the TS the Oscillation Power Range Monitor instrumentation.

In a teleconference on December 14, 2004, between Ms. M. Banerjee of the NRC and Mr. David Gullott and Mr. Kenneth Nicely of EGC, the NRC questioned the necessity of Note 2 included in the ACTIONS of Technical Specification 3.3.1.3. EGC included Note 2 in TS 3.3.1.3 for consistency with current TS 3.3.1.1, and the basis for this note was provided in the referenced letter. EGC has re-reviewed the rationale for inclusion of Note 2, in light of the NRC's question. Based on further assessment, we have determined that Note 2 is not necessary and is hereby removed from the proposed changes.

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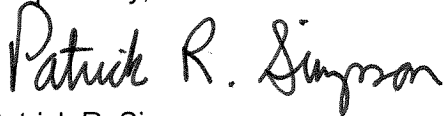
EGC has reviewed the information supporting a finding of no significant hazards consideration that was previously provided to the NRC in Attachment 1 of the referenced letter. The removal of Note 2 from the ACTIONS of TS 3.3.1.3 does not affect the bases for concluding that the proposed license amendment does not involve a significant hazards consideration.

Attachment 1 to this letter provides a revised TS page 3.3.1.3-1 for DNPS and Attachment 2 provides a revised TS page 3.3.1.3-1 for QCNPS. These revised TS pages contain the updated TS 3.3.1.3 with this change incorporated (i.e., Note 2 removed) and supersede those provided in the referenced letter.

If you have any questions, please contact Mr. David Gullott at (630) 657-2819.

I declare under penalty of perjury that the foregoing is true and correct. Executed on the 3rd day of January 2005.

Respectfully,

A handwritten signature in black ink that reads "Patrick R. Simpson". The signature is written in a cursive style with a large initial "P".

Patrick R. Simpson  
Manager – Licensing

Attachment 1 – DNPS TS Page 3.3.1.3-1  
Attachment 2 – QCNPS TS Page 3.3.1.3-1

3.3 INSTRUMENTATION

3.3.1.3 Oscillation Power Range Monitor (OPRM) Instrumentation

LC0 3.3.1.3 Four channels of the OPRM instrumentation shall be OPERABLE.

APPLICABILITY: THERMAL POWER  $\geq$  25% RTP.

ACTIONS

-----NOTE-----  
Separate Condition entry is allowed for each channel.  
-----

CONDITION	REQUIRED ACTION	COMPLETION TIME
A. One or more channels inoperable.	A.1 Place channel in trip.	30 days
	<u>OR</u>	
	A.2 Place associated RPS trip system in trip.	30 days
	<u>OR</u>	
	A.3 Initiate alternate method to detect and suppress thermal hydraulic instability oscillations.	30 days

(continued)

**Attachment 1**

**DNPS TS Page 3.3.1.3-1**

**Attachment 2**

**QCNPS TS Page 3.3.1.3-1**

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