

Exelon Nuclear  
Peach Bottom Atomic Power Station  
1848 Lay Road  
Delta, PA 17314-9032

Telephone 717.456.7014  
www.exeloncorp.com

December 2, 2004

U.S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Docket Nos. 50-277 and 50-278

Subject: Monthly Operating Report for November 2004

In accordance with Technical Specifications, Section 5.6.4, "Monthly Operating Reports," we are submitting this Monthly Operating Report for Peach Bottom Atomic Power Station, Units 2 and 3.

Should you have any questions concerning this letter, please contact Mr. Chester Lewis at (717) 456-3245.

Respectfully,



Joseph P. Grimes  
Plant Manager  
Peach Bottom Atomic Power Station

JPG/PJD/NPA/CSL:cmg

  
Enclosures

cc:

S. Collins, Administrator, Region I, USNRC  
G. F. Wunder, Project Manager, USNRC  
U. S. NRC Senior Resident, PBAPS

CCN 04-14102

IE24

## **I. INTRODUCTION**

Peach Bottom Atomic Power Station is composed of two Boiling Water Reactors and Steam Turbine/Generators located in Delta, Pennsylvania. Unit Two and Unit Three both have a Maximum Dependable Capacity of 1112 MWe Net. The Station is jointly owned by Exelon Nuclear and Public Service Electric and Gas. The Nuclear Steam Supply Systems are General Electric Company Boiling Water Reactors. The Architect/Engineer and Primary Construction Contractor was Bechtel Corporation. The Susquehanna River is the condenser cooling water source. The plant is subject to license numbers DPR-44 and DPR-56, issued October 25, 1973, and July 2, 1974, for Unit Two and Unit Three respectively, pursuant to Docket Numbers 50-277 and 50-278. The dates of initial Reactor criticality for Units Two and Three were September 16, 1973, and August 7, 1974, respectively. Commercial generation of power began on February 18, 1974, for Unit Two, and September 1, 1974, for Unit Three.

## II. SUMMARY OF OPERATING EXPERIENCE

### A. Unit TWO

Unit 2 began the month of November at 100% of maximum allowable power (3514 MWth).

At 0801 on November 7<sup>th</sup>, Unit 2 reduced power to 71%, due to a blown fuse in the outboard MSIV solenoid valve. Following repairs, the Unit returned to full power by 1455 on November 7<sup>th</sup>.

Unit 2 ended the month of November at 100% of maximum allowable power (3514 MWth).

### B. Unit THREE

Unit 3 began the month of November at 100% of maximum allowable power (3514 MWth).

At 2314 on November 12<sup>th</sup>, Unit 3 reduced power to 94%, for planned turbine stop valve testing. Following completion of the tests, the Unit returned to full power by 0332 on November 13<sup>th</sup>.

Unit 3 ended the month of November at 100% of maximum allowable power (3514 MWth).

### III. OPERATING DATA STATISTICS

#### A. Peach Bottom Unit TWO Operating Data Report for November 2004

DOCKET NO.: 50-277  
DATE: December 1, 2004  
COMPLETED BY: Chip Lewis  
TELEPHONE: (717) 456-3245

#### OPERATING STATUS

REPORTING PERIOD:	November 2004
GROSS HOURS IN REPORTING PERIOD:	720
CURRENTLY AUTHORIZED POWER LEVEL (MWth):	3514
1. DESIGN ELECTRICAL RATING (MWe-Net):	1138
2. MAX. DEPENDABLE CAPACITY (MWe-Net):	1112

#### UNIT 2 OPERATING STATUS

<u>PARAMETER</u>	<u>THIS MONTH</u>	<u>YTD</u>	<u>CUMULATIVE</u>
3. NUMBER OF HOURS THE REACTOR WAS CRITICAL	720.0	7,439.8	197,206.3
4. HOURS GENERATOR ON-LINE	720.0	7,380.9	192,694.8
5. UNIT RESERVE SHUTDOWN HOURS	0	0	0
6. NET ELECTRICAL ENERGY GENERATED	827,075.9	8,168,116.9	191,319,655.0

### III. OPERATING DATA STATISTICS

#### B. Peach Bottom Unit THREE Operating Data Report for November 2004

DOCKET NO.: 50-278  
DATE: December 1, 2004  
COMPLETED BY: Chip Lewis  
TELEPHONE: (717) 456-3245

#### OPERATING STATUS

REPORTING PERIOD:	November 2004
GROSS HOURS IN REPORTING PERIOD:	720
CURRENTLY AUTHORIZED POWER LEVEL (MWth):	3514
1. DESIGN ELECTRICAL RATING (MWe-Net):	1138
2. MAX. DEPENDABLE CAPACITY (MWe-Net):	1112

#### UNIT 3 OPERATING STATUS

<u>PARAMETER</u>	<u>THIS MONTH</u>	<u>YTD</u>	<u>CUMULATIVE</u>
3. NUMBER OF HOURS THE REACTOR WAS CRITICAL	720.0	8,040.0	196,310.4
4. HOURS GENERATOR ON-LINE	720.0	8,040.0	192,364.5
5. UNIT RESERVE SHUTDOWN HOURS	0	0	0
6. NET ELECTRICAL ENERGY GENERATED	823,608.9	9,136,615.9	190,190,381.0

#### IV. OPERATING DATA STATISTICS

##### A. Unit TWO Shutdowns for November 2004

<u>No. for</u> <u>Year</u>	<u>Date</u>	<u>Type</u> <u>(1)</u>	<u>Duration</u> <u>(Hours)</u>	<u>Reason</u> <u>(2)</u>	<u>Method of</u> <u>Shutting</u> <u>Down (3)</u>	<u>Corrective Actions/Comments</u>
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*No Unit TWO shutdowns for November 2004*

##### B. Unit THREE Shutdowns for November 2004

<u>No. for</u> <u>Year</u>	<u>Date</u>	<u>Type</u> <u>(1)</u>	<u>Duration</u> <u>(Hours)</u>	<u>Reason</u> <u>(2)</u>	<u>Method of</u> <u>Shutting</u> <u>Down (3)</u>	<u>Corrective Actions/Comments</u>
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*No Unit THREE shutdowns for November 2004*

#### Legend

(1) Type:

F – Forced  
S – Scheduled

(2) Reason:

A. – Equipment Failure (Explain)  
B. – Maintenance or Test  
C. – Refueling  
D. – Regulatory Restriction  
E. – Operator Training/License Examination  
F. – Administrative  
G. – Operational Error (Explain)  
H. – Other (Explain)

(3) Method of Shutting Down:

1. – Manual  
2. – Manual Trip/Scram  
3. – Automatic Trip/Scram  
4. – Continuation  
5. – Other (Explain)

Exelon Nuclear  
Peach Bottom Atomic Power Station  
1848 Lay Road  
Delta, PA 17314-9032

Telephone 717.456.7014  
www.exeloncorp.com

10 CFR 50.74

December 7, 2004

Mr. Samuel J. Collins  
Regional Administrator  
U. S. Nuclear Regulatory Commission Region I  
475 Allendale Rd.  
King of Prussia, PA 19406

Peach Bottom Atomic Power Station, Units 2 and 3  
Facility Operating License Nos. DPR-44 and DPR-56  
NRC Docket Nos. 50-277 and 50-278

**Subject:** Notification of Change in Status of a Licensed Operator

Pursuant to 10 CFR 50.74, this letter is submitted to inform you that the following licensed individual no longer requires his license due to a permanent reassignment:

Phillip J. Habbershon (OP-10894-2, Docket No. 55-61315)

We request that this individual be removed from the list of license holders. If you have any questions, feel free to contact Mr. Richard Edens at 717-456-3578.

If you have any questions, please feel free to contact us.



Robert C. Braun  
Site Vice President  
Peach Bottom Atomic Power Station

cc: Senior Resident Inspector, USNRC, PBAPS (w/o attachment)  
R. R. Janati, Commonwealth of Pennsylvania (w/o attachment)  
Document Control Desk, USNRC, Washington DC (w/o attachment)

CCN: 04-14098

Exelon Nuclear  
Peach Bottom Atomic Power Station  
1848 Lay Road  
Delta, PA 17314-9032

Telephone 717.456.7014  
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November 19, 2004

U.S. NRC Region I Administrator  
475 Allendale Road  
King of Prussia, PA 19406

**Subject: Submittal of Integrated Initial License Training Examination Materials  
Peach Bottom Atomic Power Station, Units 2 and 3  
NRC Docket Nos. 50-277 and 50-278**

In accordance with NUREG 1021, Revision 9, "Operating Licensing Examination Standards for Power Reactors", Peach Bottom Atomic Power Station is submitting the integrated initial license training examination materials. This submittal supports the initial license examination scheduled for the weeks of February 7 and 14, 2005.

In accordance with NUREG 1021, Revision 9, Section ES-201, please ensure that these materials are withheld from public disclosure until after the examinations are complete.

Should you have any questions concerning this letter or the examination materials, please contact Philip E. Nielsen (717) 456-4122.

Respectfully,



Richard S. Llewellyn  
Facility Representative  
Peach Bottom Atomic Power Station

**Enclosures: (Delivered to Todd Fish, Chief Examiner, NRC Region I)**  
Control Room Systems and Facility Walkthrough Job Performance Measures  
Administrative Topic Job Performance Measures  
Integrated Plant Operation Scenario Guides  
RO/SRO Written Examinations and keys  
ES-301-3, Operating Test Quality Checklist  
ES-301-4, Simulator Scenario Quality Checklist  
ES-301-5, Transient and Event Checklist  
ES-301-6, Competencies Checklist  
ES-401-6, Written Exam Quality Checklist

cc: (without attachments)  
PSE&G, Financial Controls and Co-owner Affairs  
R. R. Janati, Commonwealth of Pennsylvania  
INPO Records Center  
S. Collins, US-NRC, Administrator, Region I  
R. I. McLean, State of Maryland  
C. W. Smith, US NRC, Senior Resident Inspector  
PBT-File

ccn 04-14091