



**TXU Power**  
Comanche Peak Steam  
Electric Station  
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**Mike Blevins**  
Senior Vice President &  
Chief Nuclear Officer

Ref: #10CFR50.36

CPSES-200402802  
Log # TXX-04218  
RP-84

December 16, 2004

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, DC 20555

**SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)  
DOCKET NOS. 50-445 AND 50-446  
MONTHLY OPERATING REPORT FOR NOVEMBER 2004**

Gentlemen:

Attached is the Monthly Operating Report for November 2004, prepared and submitted pursuant to Technical Specification 5.6.4 contained in Appendix A to the CPSES Units 1 and 2 Operating License, Nos. NPF-87 and NPF-89 respectively. During this reporting period, there have been no failures or challenges to the Power Operated Relief Valves or Safety Valves for CPSES Unit 1 and Unit 2.

A handwritten signature in black ink, appearing to read "Jes4".

A member of the STARS (Strategic Teaming and Resource Sharing) Alliance

Callaway • Comanche Peak • Diablo Canyon • Palo Verde • South Texas Project • Wolf Creek

TXX-04218

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This communication contains no new licensing basis commitments regarding CPSES Units 1 and 2. Should you have any questions, please contact Douglas Snow at (254) 897-8448.

Sincerely,

TXU Generation Company LP

By: TXU Generation Management Company LLC  
Its General Partner

Mike Blevins

By:   
Rafael Flores  
Vice President Nuclear Operations

DWS  
Attachment

c- B. S. Mallett, Region IV  
W. D. Johnson, Region IV  
M. C. Thadani, NRR  
Resident Inspectors, CPSES

**OPERATING DATA REPORT**

DOCKET NO. 50-445  
 UNIT NAME Comanche Peak 1  
 DATE December 13, 2004  
 COMPLETED BY Gary Lytle  
 TELEPHONE 254-897-5455

REPORTING PERIOD: November 2004

1. Design Electrical Rating	<u>1,150.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>1,150.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	<u>720.00</u>	<u>7,173.00</u>	<u>110,358.43</u>
4. Number of Hours Generator On-line	<u>720.00</u>	<u>7,133.87</u>	<u>109,450.10</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
6. Net Electrical Energy Generated (MWHrs)	<u>842,602.00</u>	<u>8,144,256.00</u>	<u>117,129,379.0</u>

**UNIT SHUTDOWNS**

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
		NONE				NONE

SUMMARY: Unit 1 began the month at full power. Unit 1 ended the month at full power.

- 1 Reason:
- A Equipment Failure (Explain)
  - B Maintenance or Test
  - C Refueling
  - D Regulatory Restriction
  - E Operator Training & License Examination
  - F Administration
  - G Operational Error (Explain)
  - H Other (Explain)

- 2 Method:
- 1 Manual
  - 2 Manual Trip/Scram
  - 3 Automatic Trip/Scram
  - 4 Continuation
  - 5 Other (Explain)

## OPERATING DATA REPORT

DOCKET NO. 50-446  
 UNIT NAME Comanche Peak 2  
 DATE December 13, 2004  
 COMPLETED BY Gary Lytle  
 TELEPHONE 254-897-5455

REPORTING PERIOD: November 2004

1. Design Electrical Rating	<u>1,150.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>1,150.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	<u>720.00</u>	<u>8,040.00</u>	<u>88,876.05</u>
4. Number of Hours Generator On-line	<u>720.00</u>	<u>8,040.00</u>	<u>88,326.28</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
6. Net Electrical Energy Generated (MWHrs)	<u>826,013.00</u>	<u>9,180,729.00</u>	<u>96,236,031.00</u>

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
		NONE				NONE

SUMMARY: Unit 2 began the month at full power. On 11/03/2004 at about 1830, Unit 2 experienced an unexpected load reduction of 464MWe (gross) when Phase A Main Generator Potential Feed was restored following maintenance to repair same. A Main Turbine-Generator control setpoint had not been reset per procedure after the runback. When the potential feed was restored, the turbine-generator control system ran the turbine back to the existing setpoint as designed. On 11/03/2004 at 1952 stabilized Unit at 725 MWe (gross). On 11/03/2004 at 2250, commenced ramp back to full power. On 11/04/2004 at 0455, Unit stable at full power. Unit 2 ended the month at full power.

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## Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

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## Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)