December 17, 2004

Mr. Richard Anderson Site Vice President FirstEnergy Nuclear Operating Company Perry Nuclear Power Plant P. O. Box 97, A290 10 Center Road Perry, OH 44081

SUBJECT: PERRY NUCLEAR POWER PLANT

NRC DIAGNOSTIC INSPECTION PART A

Dear Mr. Myers:

On January 3, 2005, NRC will begin Part A of its diagnostic inspection at the Perry Nuclear Power Plant. This inspection will be performed in accordance with specific sections of the NRC supplemental inspection procedure 95003.

Experience has shown that this type of inspection is extremely resource intensive both for the NRC inspectors and the utility staff. To minimize the impact that the inspection has on the site and to ensure a productive inspection, we have enclosed a request for documents needed for the inspection.

The documents are lists of information, necessary to ensure the inspection team is adequately prepared for the inspection. The documents should be available for on-site review by the inspection team on January 3, 2005. The inspection team will use the lists to select additional documents for detailed review. The additional documents should be available to the team when they return to the site on January 10, 2005, to begin the inspection.

The lead inspector for this inspection is Geoffrey C. Wright. If there are any questions about the material requested, or the inspection in general, please do not hesitate to call Geoff at 630-829-9602, or to contact him by e-mail at gcw@nrc.gov.

In accordance with 10 CFR 2.390 of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at http://www.nrc.gov/reading-rm/adams.html (the Public Electronic Reading Room).

Sincerely,

/RA/

Christine A. Lipa, Chief Branch 4 Division of Reactor Projects

Docket No. 50-440 License No. NPF-58

Enclosure: Request for Information

cc w/encl: G. Leidich, President - FENOC

J. Hagan, Senior Vice President Engineering and Services, FENOC

F. von Ahn, Plant Manager, Nuclear Power Plant Department

W. O'Malley, Manager, Maintenance Department J. Lausberg, Manager, Regulatory Compliance J. Messina, Director, Performance Improvement T. Lentz, Director, Nuclear Engineering Department

M. O'Reilly, Attorney, First Energy Public Utilities Commission of Ohio

Ohio State Liaison Officer

R. Owen, Ohio Department of Health

See Previous Concurrence

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DATE	12/17/04	12/17/04		

L. Myers -3-

ADAMS Distribution:

AJM DFT

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GEG

HBC

KGO RJP

DRPIII

DRSIII

PLB1

JRK1

List of Material Needed for Review Starting 01/03/2005

The time frame for all the requests is January 2003 to Present

- A. List of All Significant Conditions Adverse to Quality Issues.
- B. List of All Conditions Adverse to Quality Issues.
 - Sorted by: 1. Repeat/inadequate corrective action
 - 2. System
- C. List of Repeat/Inadequate Corrective Actions
 - Sorted by: 1
- 1. System
 - 2. Type of Deficiency
 - 3. Component
- D. List of Design Deficiencies
 - Sorted by: 1. Significance and system
 - 2. Type of deficiency
 - 3. Organization
- E. List of Human Performance Deficiencies
 - Sorted by: 1. Organization
 - 2. Type of error
 - 3. Repeat Errors
 - 4. System
- F. List of Procedure Deficiencies
 - Sorted by: 1. Organization
 - 2. Type of Procedure
 - 3. Type of deficiency
- G. List of Equipment Deficiencies for the Residual Heat Removal System
 - Sorted by: 1. Repeat Failures/inadequate corrective action
 - 2. Equipment type
 - Failure type
- H. List of Configuration Control Deficiencies
 - Sorted by: 1. Organization
 - 2. Type of Error
 - 3. System
- I. List of Operating Experience information and associated condition report(s)
 - Sorted by: 1. External operating experience
 - 2. Internal operating experience
- J. List of Audits/assessments of the Cap
- K. List of Audits/assessments of Station Organizations
- L. Copy of Recent Collective Significance Review CR-03-05995 Rev. 2
- M. Copy of Current CAP Procedure(s)
- N. Corporate, Site, and individual Organization Strategic Plans
- O. CR for 2nd ESW pump coupling failure
- P. Operations and Maintenance Performance Indicators
- Q. List of deferred maintenance and modifications
- R. List of Condition Reports or Work Orders that have been closed based on issue being added to a different CR or WR.