



Entergy Nuclear Northeast
Entergy Nuclear Operations, Inc.
Vermont Yankee
322 Governor Hunt Rd.
P.O. Box 157
Vernon, VT 05354
Tel 802-257-7711

December 8, 2004
BVY-04-128

United States Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

Reference: (a) License No. DPR-28 (Docket No. 50-271)

In accordance with section 6.6.B of the Vermont Yankee Technical Specifications,
submitted herewith is the Monthly Statistical Report for the Vermont Yankee Nuclear
Power Station for the month of November, 2004.

Sincerely,

A handwritten signature in black ink, appearing to read "W. F. Maguire".

William F. Maguire
General Manager, Plant Operations

cc: USNRC Region I Administrator
USNRC Resident Inspector
USNRC Project Manager

JE24

VERMONT YANKEE NUCLEAR POWER STATION

MONTHLY STATISTICAL REPORT 04-11

FOR THE MONTH OF NOVEMBER 2004

OPERATING DATA REPORT

DOCKETNO. 50-271

DATE 041208

COMPLETED BY G.A. WALLIN

TELEPHONE (802) 258-5414

OPERATING STATUS

1. Unit Name: Vermont Yankee
2. Reporting Period: NOVEMBER
3. Licensed Thermal Power(MWt): 1593
4. Nameplate Rating(Gross MWe): 540
5. Design Electrical Rating(Net MWe): 522
6. Maximum Dependable Capacity(Gross MWe): 535
7. Maximum Dependable Capacity(Net MWe): 510
8. If changes, occur in capacity ratings(Items Number 3 through 7) since last report, give reasons:
9. Power level to which restricted, if any(Net MWe): N/A
10. Reasons for restrictions, if any: High pressure turbine was replaced during RFO-24 with a unit designed for 1912 MWt. This results in the unit running at a lower efficiency when at 1593 MWt or lower.

	This Month	Yr-to-Date	Cumulative
11. Hours in Reporting Period	720.00	8040.00	282961.80
12. Number Of Hours Reactor was Critical	720.00	6915.00	238716.22
13. Reactor Reserve Shutdown Hours	0.00	0.00	0.00
14. Hours Generator On-Line	720.00	6857.37	234984.06
15. Unit Reserve Shutdown Hours	0.00	0.00	0.00
16. Gross Thermal Energy Generated(MWH)	1146387.00	10843582.69	356816572.38
17. Gross Electrical Energy Generated(MWH)	383931.00	3641451.00	119873703.00
18. Net Electrical Energy Generated(MWH)	368682.00	3477457.00	114103968.00
19. Unit Service Factor	100.00	85.30	83.00
20. Unit Availability Factor	100.00	85.30	83.00
21. Unit Capacity Factor(Using MDC Net)	100.40	84.80	79.70
22. Unit Capacity Factor(Using DER Net)	98.10	82.90	78.10
23. Unit Forced Outage Rate	0.00	6.13	3.91
24. Shutdowns scheduled over next 6 months(Type, Date, and Duration of Each: <u>N/A</u>)			
25. If shut down at end of report period, estimated date of startup: <u>N/A</u>			
26. Units In Test Status(prior to commercial operation): <u>N/A</u>			

Forecast Achieved

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

VYDPF 0411.01 (Sample)
DP 0411 Rev. 8
Page 1 of 1
RT No. 13.F01.19F

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-271
UNIT Vermont Yankee
DATE 041208
COMPLETED BY G.A. WALLIN
TELEPHONE (802)258-5414

MONTH NOVEMBER

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	<u>513</u>	17.	<u>513</u>
2.	<u>513</u>	18.	<u>513</u>
3.	<u>510</u>	19.	<u>513</u>
4.	<u>507</u>	20.	<u>513</u>
5.	<u>508</u>	21.	<u>513</u>
6.	<u>501</u>	22.	<u>513</u>
7.	<u>509</u>	23.	<u>513</u>
8.	<u>513</u>	24.	<u>513</u>
9.	<u>512</u>	25.	<u>513</u>
10.	<u>513</u>	26.	<u>513</u>
11.	<u>513</u>	27.	<u>513</u>
12.	<u>513</u>	28.	<u>513</u>
13.	<u>513</u>	29.	<u>512</u>
14.	<u>514</u>	30.	<u>512</u>
15.	<u>513</u>	31.	<u>---</u>
16.	<u>513</u>		

INSTRUCTIONS:

On this format, list the average daily unit power level in MWE-Net for each day in the reporting month. Compute to the nearest whole megawatt.

VYDPF 0411.02 (Sample)
DP 0411 Rev. 8
Page 1 of 1
RT No. 13.F01.18V

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH NOVEMBERDOCKET NO 50-271UNIT NAME Vermont YankeeDATE 041208COMPLETED BY G.A. WallinTELEPHONE (802)258-5414

No.	Date	1 Type	Duration (hours)	2 Reason	3 Method of Shutting Down Reactor	License Event Report #	4 System Code	5 Component Code	Cause and Corrective Action to Prevent Recurrence.
(None)									

1 F: Forced
S: Scheduled

2 Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training and
License Examination
F-Administrative
G-Operational Error (Explain)
H-(Explain) -

3 Method:

1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Other (Explain)

4 Exhibit G- Instructions

for Preparation of Data
Entry Sheets for License
Event Report (LER) File
(NUREG 0161)

5 Exhibit I - Same Source

VYDPF 0411.03
DP 0411 Rev. 8
Page 1 of 1

DOCKET NO. 50-271
DATE 041208
COMPLETED BY G.A. Wallin
TELEPHONE (802)258-5414

REPORT MONTH NOVEMBER

SUMMARY OF OPERATING EXPERIENCES

Highlights

Vermont Yankee operated at 99.9% of rated thermal power for the month. Gross electrical generation was 383,931 MWh or 98.1% design electrical capacity.

Operating Summary

The following is a chronological description of plant operations including other pertinent items of interest for the month:

At the beginning of the reporting period the plant was operating at 99.9% of rated thermal power.

There were no items of interest to report for this month.

At the end of the reporting period the plant was operating at 99.9% of rated thermal power.

VYDPF 0411.04 (Sample)
DP 0411 Rev. 8
Page 1 of 1
RT No. 13.F01.18X