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Jeffrey S. Forbes
Vice President
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OCAN120406

December 17, 2004

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555-0001

Subject: Schedule for Completion of 10CFR50, Appendix R Related Actions
Arkansas Nuclear One – Units 1 and 2
Docket Nos. 50-313 and 50-368
License Nos. DPR-51 and NPF-6

Dear Sir or Madam:

By letter dated June 30, 2004 (OCAN060403), Entergy Operations, Inc. (Entergy) provided the results of the Arkansas Nuclear One, Units 1 and 2 10CFR50, Appendix R Manual Action Review Project. The purpose of the project was to evaluate those fire zones where multiple manual actions may be required, where the manual actions may be time-critical and/or risk-significant, and to identify those actions that will be eliminated to reduce risk associated with response to a fire.

In the above referenced letter, Entergy committed to provide the schedule for completion of modifications and analyses to eliminate the identified manual actions by December 17, 2004. The scheduled completion dates for the actions required to eliminate the identified manual actions are included in the attachment to this letter.

The attachment contains a listing of all commitments contained in this submittal. If you have any questions or comments, please contact me.

Sincerely,


JSF/rhs

Attachment:
Schedule for Completion of Actions

A006

cc: Dr. Bruce S. Mallett
Regional Administrator
U. S. Nuclear Regulatory Commission
Region IV
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Arlington, TX 76011-8064

NRC Senior Resident Inspector
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P.O. Box 310
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U.S. Nuclear Regulatory Commission
Attn: Mr. Thomas Alexion
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Washington, DC 20555-0001

U.S. Nuclear Regulatory Commission
Attn: Mr. Drew Holland
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**Attachment
to
OCAN120406**

List of Regulatory Commitments

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The following table identifies those actions committed to by Entergy in this document. Any other statements in this submittal are provided for information purposes and are not considered to be regulatory commitments.

COMMITMENT	TYPE (Check One)		SCHEDULED COMPLETION DATE (If Required)
	ONE- TIME ACTION	CONTINUING COMPLIANCE	
Unit-1			
Zone 98-J: Eliminate action to manually re-close B512 load center breaker	X		Refueling Outage 1R20 (5/15/2007)
Zone 98-J: Eliminate action to de-energize and close pressurizer ERV isolation valve	X		Refueling Outage 1R19 (12/31/2005)
Zone 98-J: Eliminate actions to establish emergency diesel power	X		Complete
Zone 99-M: Eliminate action to manually re-close B512 load center breaker	X		Refueling Outage 1R20 (5/15/2007)
Zone 99-M: Eliminate actions to establish emergency diesel power	X		Complete
Zone 100-N: Eliminate actions to establish emergency diesel power	X		Complete
Zone 112-I: Eliminate action to de-energize and close pressurizer ERV isolation valve	X		Refueling Outage 1R19 (12/31/2005)
Unit-2			
Zone 2040-JJ: Eliminate action to de-energize and close sump recirculation header isolation valve	X		Refueling Outage 2R18 (11/30/2006)
Zone 2073-DD: Eliminate actions for operation of emergency diesel generator	X		Refueling Outage 2R18 (11/30/2006)
Zone 2073-DD: Eliminate action to de-energize and close sump recirculation header isolation valve	X		Refueling Outage 2R18 (11/30/2006)

COMMITMENT	TYPE (Check One)		SCHEDULED COMPLETION DATE (If Required)
	ONE- TIME ACTION	CONTINUING COMPLIANCE	
Unit-2			
Zone 2091-BB: Eliminate action to isolate RCS inventory loss through the ECCS vent flow path	X		Refueling Outage 2R18 (11/30/2006)
Zone 2096-M: Eliminate actions for operation of emergency diesel generator	X		Refueling Outage 2R18 (11/30/2006)
Zone 2099-W: Eliminate actions for operation of emergency diesel generator	X		Refueling Outage 2R18 (11/30/2006)
Zone 2100-Z: Eliminate actions to de-energize and close auxiliary cooling water loop isolation valve	X		Complete
Zone 2100-Z: Eliminate actions to close letdown isolation valves	X		Refueling Outage 2R18 (11/30/2006)
Zone 2108-S: Eliminate actions for operation of emergency diesel generator	X		Complete
Zone 2108-S: Eliminate actions to close letdown isolation valves	X		Refueling Outage 2R18 (11/30/2006)
Zone 2108-S: Eliminate action to de-energize and close sump recirculation header isolation valve	X		Refueling Outage 2R18 (11/30/2006)
Zone 2109-U: Eliminate actions for operation of emergency diesel generator	X		Complete
Zone 2109-U: Eliminate actions to close letdown isolation valves	X		Refueling Outage 2R18 (11/30/2006)
Zone 2111-T: Eliminate actions to close letdown isolation valves	X		Refueling Outage 2R17 (5/15/2005)