



December 8, 2004

L-2004-284  
10 CFR 50.36

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, DC 20555

Re: St. Lucie Units 1 and 2  
Docket Nos. 50-335 and 50-389  
Monthly Operating Report

Pursuant to Technical Specification 6.9.1.6, and the guidance of Generic Letter 97-02, attached are the November 2004 Operating Data Reports, Summary of Operating Experience Reports, and Unit Shutdowns for St. Lucie Units 1 and 2.

Please contact us should there be any questions regarding this information.

Very truly yours,

A handwritten signature in black ink, appearing to read 'WJ', is written over a horizontal line.

William Jefferson, Jr.  
Vice President  
St. Lucie Plant

WJ/KWF

Attachment

IE24

### OPERATING DATA REPORT

DOCKET NO. 50-335  
 UNIT NAME St. Lucie 1  
 DATE December 06, 2004  
 COMPLETED BY K. R. Boller  
 TELEPHONE (772) 467-7465

REPORTING PERIOD: November 2004

1. Design Electrical Rating	830.00		
2. Maximum Dependable Capacity (MWe-Net)	839.00		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	720.00	6,840.12	200,384.12
4. Number of Hours Generator On-line	720.00	6,775.55	198,485.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical Energy Generated (MWHrs)	612,408.00	5,688,053.00	162,789,000.0

#### UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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SUMMARY: Unit 1 operated at essentially full power the entire month. In accordance with Technical Specification 6.9.1.6, there were no challenges to the PORVs or safety valves during the reporting period.

1

**Reason:**

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

**Method:**

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

**OPERATING DATA REPORT**

DOCKET NO. 50-389  
 UNIT NAME St. Lucie 2  
 DATE December 06, 2004  
 COMPLETED BY K. R. Boller  
 TELEPHONE (772) 467-7465

REPORTING PERIOD: November 2004

1. Design Electrical Rating	<u>830.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>839.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	<u>720.00</u>	<u>7,496.88</u>	<u>163,533.45</u>
4. Number of Hours Generator On-line	<u>720.00</u>	<u>7,477.55</u>	<u>161,600.02</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
6. Net Electrical Energy Generated (MWHrs)	<u>606,899.00</u>	<u>6,294,242.00</u>	<u>133,341,218.0</u>

**UNIT SHUTDOWNS**

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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SUMMARY: Unit 2 operated at essentially full power the entire month. In accordance with Technical Specification 6.9.1.6, there were no challenges to the PORVs or safety valves during the reporting period.

1

**Reason:**

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

**Method:**

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)