FirstEnergy

Davis-Besse Nuclear Power Station
5501 North State Route 2
Oak Harbor, Ohio 43449-9760

Docket No. 50-346
License No. NPF-3
Serial No. 3114

December 14, 2004

United States Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555-0001

Monthly Operating Report, November 2004
Davis-Besse Nuclear Power Station Unit 1

Ladies and Gentlemen:

Enclosed is a copy of the Monthly Operating Report for the Davis-Besse Nuclear Power Station for the month of November 2004.

Please direct questions to Brian D. Boles, Manager – Plant Engineering, at (419) 321-7302.

Very truly yours,

Barry S. Allen
Director – Site Operations
Davis-Besse Nuclear Power Station

AWB/s

Enclosures

cc: DB-1 NRC/NRR Senior Project Manager
DB-1 Senior Resident Inspector
NRC Region III Administrator

IE24

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COMMITMENT LIST

The following list identifies those actions committed to by the Davis-Besse Nuclear Power Station in this document. Any other actions discussed in the submittal represent intended or planned actions by Davis-Besse. They are described only as information and are not regulatory commitments. Please notify the Manager – Regulatory Compliance (419) 321-8585 at Davis-Besse of any questions regarding this document or associated regulatory commitments.

Commitments	Due Date
None	N/A

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Enclosure 2

Monthly Operating Report for November 2004

(two pages to follow)

OPERATING DATA REPORT

DOCKET NO.	50-0346
UNIT NAME	Davis-Besse Unit 1
DATE	12/01/04
COMPLETED BY	A. R. Miller
TELEPHONE	419-321-7824
REPORTING PERIOD	November, 2004

	MONTH	YEAR TO DATE	CUMULATIVE
1 Design Electrical Rating (MWe-Net). The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.		906	
2 Maximum Dependable Capacity (MWe-Net). The gross electrical output as measured at the output terminals of the turbine-generator during the most restrictive seasonal conditions minus the normal station service loads.		882	
3 Number of Hours the Reactor Was Critical. The total number of hours during the gross hours of the reporting period that the reactor was critical.	720.0	6,068.0	153,702.3
4 Number of Hours the Generator Was On Line. (Also called Service Hours). The total number of hours during the gross hours of the reporting period that the unit operated with breakers closed to the station bus. The sum of the hours the generator was on line plus the total outage hours should equal the gross hours in the reporting period.	720.0	5,885.0	150,922.1
5 Unit Reserve Shutdown Hours. The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	0.0	0.0	5,532.0
6 Net Electrical Energy (MWH). The gross electrical output of the unit measured at the output terminals of the turbine-generator minus the normal station service loads during the gross hours of the reporting period, expressed in mega-watt hours. Negative quantities should not be used.	644,274	5,114,466	124,246,264

UNIT SHUTDOWNS

DOCKET NO.	50-346
UNIT NAME	Davis-Besse #1
DATE	12/01/04
COMPLETED BY	A.R. Miller
TELEPHONE	(419) 321-7824

REPORTING PERIOD: November, 2004

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN (2)	CAUSE/CORRECTIVE ACTIONS COMMENTS
						No Unit Shutdowns.

SUMMARY:

The reactor was at approximately 100% power for the majority of the month. On November 21, the unit downpowered to approximately 90% for Main Turbine Control Valve, Combined Intermediate Valves Testing, and Control Rod Drive Exercise Testing.

(1) Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Exam
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

(2) Method:
1-Manual
2-Manual Trip/Scram
3-Automatic Trip/Scram
4-Continuation
5-Other (Explain)