

L. M. Stinson (Mike)
Vice President

Southern Nuclear
Operating Company, Inc.
40 Inverness Center Parkway
Post Office Box 1295
Birmingham, Alabama 35201

Tel 205.992.5181
Fax 205.992.0341



Energy to Serve Your World™

December 13, 2004

Docket Nos.: 50-348
50-364

NL-04-2436

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555-0001

Joseph M. Farley Nuclear Plant
Monthly Operating Reports

Ladies and Gentlemen:

Enclosed are the November 2004 Monthly Operating Reports as required by section 5.6.4 of the Technical Specifications.

If you have any questions, please advise.

Sincerely,

A handwritten signature in cursive script that reads "L. M. Stinson".

L. M. Stinson

LMS/lph

- Enclosures: 1. FNP Unit 1 Monthly Operating Report
2. FNP Unit 2 Monthly Operating Report

cc: Southern Nuclear Operating Company
Mr. J. T. Gasser, Executive Vice President
Mr. J. R. Johnson, General Manager – Plant Farley
RTYPE: CFA04.054; LC# 14188

U. S. Nuclear Regulatory Commission
Dr. W. D. Travers, Regional Administrator
Mr. S. E. Peters, NRR Project Manager – Farley
Mr. C. A. Patterson, Senior Resident Inspector – Farley

IE24

OPERATING DATA REPORT

DOCKET NO. 50-348
UNIT NAME Farley 1
DATE December 06, 2004
COMPLETED BY Bill Marlar
TELEPHONE 334-814-4554

REPORTING PERIOD: November 2004

1. Design Electrical Rating	854.00		
2. Maximum Dependable Capacity (MWe-Net)	851.00		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	391.37	6,967.21	195,866.94
4. Number of Hours Generator On-line	326.23	6,884.01	193,404.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical Energy Generated (MWHrs)	224,828.00	5,781,353.00	153,958,729.0

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
2	10/02/2004	S	393.77	C	4	At 0006 on October 2, 2004 the unit was taken off line for the nineteenth refueling outage. At 0946 on November 17, the U1RF19 outage was completed and the unit was synchronized to the grid.

SUMMARY: At 0946 on November 17, the U1RF19 outage was completed and the unit was synchronized to the grid. There were no challenges to Pressurizer PORV or Pressurizer Safety Valves.

1

- Reason:**
- A Equipment Failure (Explain)
 - B Maintenance or Test
 - C Refueling
 - D Regulatory Restriction
 - E Operator Training & License Examination
 - F Administration
 - G Operational Error (Explain)
 - H Other (Explain)

2

- Method:**
- 1 Manual
 - 2 Manual Trip/Scram
 - 3 Automatic Trip/Scram
 - 4 Continuation
 - 5 Other (Explain)

OPERATING DATA REPORT

DOCKET NO. 50-364
UNIT NAME Farley 2
DATE December 06, 2004
COMPLETED BY Bill Marlar
TELEPHONE 334-814-4554

REPORTING PERIOD: November 2004

1. Design Electrical Rating	<u>855.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>849.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	<u>720.00</u>	<u>7,249.75</u>	<u>179,168.55</u>
4. Number of Hours Generator On-line	<u>720.00</u>	<u>7,205.56</u>	<u>177,122.38</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
6. Net Electrical Energy Generated (MWHrs)	<u>620,606.00</u>	<u>6,079,226.00</u>	<u>142,504,108.0</u>

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments

SUMMARY: There were no significant power reductions this period. There were no challenges to Pressurizer PORV or Pressurizer Safety Valves.

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)