



Entergy Nuclear Northeast  
Entergy Nuclear Operations, Inc.  
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December 7, 2004  
JAFP-04-0186

T.A. Sullivan  
Site Vice President - JAF

U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, DC 20555

**SUBJECT: James A. FitzPatrick Nuclear Power Plant  
Docket No. 50-333  
November 2004 Monthly Operating Report**

Dear Sir:

Enclosed is the Monthly Operating Report (MOR) for the James A. FitzPatrick Nuclear Power Plant for the month of November 2004.

MOR data has been prepared and formatted using the INPO Consolidated Data Entry (CDE) submittal process.

Should you have any questions concerning this report, please direct them to Mr. Mick Baker, Thermal Performance Engineer, at (315) 349-6181.

Very truly yours,

A handwritten signature in black ink, appearing to read "T. A. Sullivan".

T. A. Sullivan

TAS:MB:dr  
Enclosure

IE24

cc: Regional Administrator, Region 1  
U.S. Nuclear Regulatory Commission  
475 Allendale Road  
King of Prussia, PA 19406-1415

Office of the Resident Inspector  
James A. FitzPatrick Nuclear Power Plant  
U.S. Nuclear Regulatory Commission  
P.O. Box 136  
Lycoming, NY 13093

Mr. Patrick Milano, Sr. Project Manager  
Project Directorate I  
Division of Licensing Project Management  
Office of Nuclear Reactor Regulation  
U.S. Nuclear Regulatory Commission  
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Washington, DC 20555-0001

Mr. Ronald Toole  
ENN BWR SRC Operations Subcommittee Chairman  
1282 Valley of Lakes  
Box R-10  
Hazelton, PA 18202

Mr. Paul Eddy  
New York State Department of Public Service  
3 Empire State Plaza  
Albany, NY 12223-1350

JENG JAFP Files  
RMS (JAF)

## OPERATING DATA REPORT

**DOCKET NO.** 50-333  
**UNIT NAME** FitzPatrick 1  
**DATE** December 02, 2004  
**COMPLETED BY** Mick Baker  
**TELEPHONE** 315-349-6181

**REPORTING PERIOD:** November 2004

1. Design Electrical Rating	<u>816.00</u>			
2. Maximum Dependable Capacity (MWe-Net)	<u>813.00</u>			
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>	
3. Number of Hours the Reactor was Critical	<u>720.00</u>	<u>7,343.75</u>	<u>197,248.25</u>	
4. Number of Hours Generator On-line	<u>720.00</u>	<u>7,242.64</u>	<u>191,813.84</u>	
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	
6. Net Electrical Energy Generated (MWHrs)	<u>612,230.00</u>	<u>5,818,387.00</u>	<u>143,724,151.00</u>	

### UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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SUMMARY: The plant commenced a planned down power to 65% on 11/16/2004 at 0825 hours to perform control rod pattern adjustments and to perform routine scheduled maintenance. The plant returned to full power on 11/17/2004 at 1333 hours.

1

**Reason:**

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

**Method:**

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)