

T.S. 6.9.1.6

December 15, 2004

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

Limerick Generating Station, Units 1 and 2
Facility Operating License Nos. NPF-39 and NPF-85
NRC Docket Nos. 50-352 and 50-353

Subject: Monthly Operating Report for November 2004

Attached is the monthly operating report for Limerick Units 1 and 2 for the month of November 2004 forwarded pursuant to Technical Specification 6.9.1.6 and the guidance of NRC Generic Letter 97-02. The attached monthly operating report data has also been entered into the INPO Consolidated Database for the month of November 2004 for Units 1 and 2.

If you have any questions or require additional information, please do not hesitate to contact us.

Sincerely,

Original signed by Edward Callan for
Bryan C. Hanson
Plant Manager-LGS

Attachments

cc: S. Collins, Administrator, Region I, USNRC
S. Hansell, LGS USNRC Senior Resident Inspector

Unit: Limerick 1
Docket No: 50-352
Date: 12/15/04
Completed by: Greg Lee
Telephone: (610) 718-3707

A. OPERATING DATA
REPORT REPORTING PERIOD-November 2004

| | |
|---------------------------------------|---------|
| Design Electrical Rating (MWe-Net) | 1191.00 |
| Maximum Dependable Capacity (MWe-Net) | 1134.00 |

| | Month | Year to Date | Cumulative |
|-------------------------------------|------------|--------------|----------------|
| Hours Reactor Critical (Hours) | 720.0 | 7,645.17 | 146,211.64 |
| Hours Generator On-Line (Hours) | 720.0 | 7,601.38 | 144,182.58 |
| Unit Reserve Shutdown Hours (Hours) | 0.00 | 0.00 | 0.00 |
| Net Electrical Energy (MWh) | 842,244.00 | 8,663,961.00 | 150,490,250.00 |

B. UNIT SHUTDOWN

| No. | Date (yyymmdd) | Type | Generator Off-line Duration (hrs) | Reason | Method | Corrective Actions/Comments |
|-----|-------------------|------|---|--------|--------|-----------------------------|
| | | | None during November 2004 | | | |

SUMMARY

Unit 1 began the month of November 2004 at 99.3% of rated thermal power (RTP).

There were no power changes during the month of November 2004.

Unit 1 ended the month of November 2004 at 99.2% RTP.

| Type | Reason | Method |
|-------------|---|------------------------|
| F-Forced | A-Equipment Failure (Explain) | 1-Manual |
| S-Scheduled | B-Maintenance or Test | 2-Manual Trip/Scram |
| | C-Refueling | 3-Automatic Trip/Scram |
| | D-Regulatory Restriction | 4-Continuation |
| | E-Operator Training/License Examination | 5-Other(Explain) |
| | F-Administrative | |
| | G-Operational Error (Explain) | |
| | H-Other (Explain) | |

C. SAFETY/RELIEF VALVE OPERATION

| Date | Valves Actuated | No. & Type of Actuation | Plant Condition | Description of Event |
|------|-----------------|------------------------------|-----------------|----------------------|
| | | None During November 2004 | | |

Unit: Limerick 2
Docket No: 50-353
Date: 12/15/04
Completed by: Greg Lee
Telephone: (610) 718-3707

A. OPERATING DATA
REPORT REPORTING PERIOD-November 2004

| | |
|---------------------------------------|---------|
| Design Electrical Rating (MWe-Net) | 1191.00 |
| Maximum Dependable Capacity (MWe-Net) | 1134.00 |

| | Month | Year to Date | Cumulative |
|-------------------------------------|------------|--------------|----------------|
| Hours Reactor Critical (Hours) | 720.00 | 8,009.13 | 122,459.23 |
| Hours Generator On-Line (Hours) | 720.00 | 7,990.02 | 120,677.74 |
| Unit Reserve Shutdown Hours (Hours) | 0.00 | 0.00 | 0.00 |
| Net Electrical Energy (MWh) | 830,951.00 | 9,096,216.00 | 130,117,582.00 |

B. UNIT SHUTDOWN

| No. | Date (yyymmdd) | Type | Generator Off-line Duration (hrs) | Reason | Method | Corrective Actions/Comments |
|-----|-------------------|------|---|--------|--------|-----------------------------|
| | | | None During November 2004 | | | |

SUMMARY

Unit 2 began the month of November 2004 at 99.9% of rated thermal power (RTP).

On November 13th at 22:00 hours, reactor power was reduced from 99.9% to 90.0% RTP for rod pattern adjustment.

On November 14th at 02:00 hours, reactor power was restored to 99.7% RTP.

Unit 2 ended the month of November 2004 at 99.8% RTP.

| Type | Reason | Method |
|-------------|---|-------------------------|
| F-Forced | A-Equipment Failure (Explain) | 1- Manual |
| S-Scheduled | B-Maintenance or Test | 2- Manual Trip/Scram |
| | C-Refueling | 3- Automatic Trip/Scram |
| | D-Regulatory Restriction | 4-Continuation |
| | E-Operator Training/License Examination | 5-Other (Explain) |
| | F-Administrative | |
| | G-Operational Error (Explain) | |
| | H-Other (Explain) | |

C. SAFETY/RELIEF VALVE OPERATION

| Date | Valves Actuated | No. & Type of Actuation | Plant Condition | Description of Event |
|------|-----------------|------------------------------|-----------------|----------------------|
| | | None During November 2004 | | |