

Detroit Edison



Generic Letter 97-02

December 8, 2004
NRC-04-0099

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington D C 20555

Reference: Fermi 2
NRC Docket No. 50-341
NRC Operating License No. NPF-43

Subject: Monthly Operating Status Report for November 2004

Enclosed for your information and use is the Fermi 2 Monthly Operating Status Report for November 2004. This report includes the Operating Data Report and Summary of Unit Shutdowns identified in NRC Generic Letter 97-02 and Fermi 2 Technical Specification 5.6.4.

Should you have any questions or require additional information, please contact me at (734) 586-4258.

Sincerely,



Norman K. Peterson
Manager – Nuclear Licensing

Enclosure

cc: R. J. Aben, Jr.
D. P. Beaulieu
E. R. Duncan
M. V. Yudas, Jr.
NRC Resident Office
Regional Administrator, Region III
Region III

IE24

OPERATING DATA REPORT

DOCKET NO. 50-341
 UNIT NAME Fermi 2
 DATE December 8, 2004
 COMPLETED BY Kevin Burke
 TELEPHONE (734) 586-5148

REPORTING PERIOD: November 2004

1. Design Electrical Rating (MWe-Net) 1,150.00
2. Maximum Dependable Capacity (MWe-Net) 1,089.00

	<u>This Month</u>	<u>Year-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor Was Critical	<u>124.0</u>	<u>7,215</u>	<u>115,111</u>
4. Number of Hours Generator On-line	<u>124.0</u>	<u>7,156</u>	<u>111,165</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
6. Net Electrical Energy Generated (MWH)	<u>125,234</u>	<u>7,813,975</u>	<u>112,437,543</u>

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause and Corrective Action Comments
04-03	11/06/2004	S	596.0	C	1	Planned shutdown for Refueling Outage (RFO10).

SUMMARY: The plant operated at full power (excluding small power reductions for required surveillance testing) until shutdown for RFO10. Following reactor power reduction to 62 percent on October 31, 2004 due to a Reactor Recirculation Pump runback, the 'A' Reactor Recirculation Motor Generator Distributed Control System (DCS) speed signal isolator card was replaced, and the plant was returned to full power on November 1, 2004 at 2347 hours. On November 5, 2004, plant shutdown for RFO10 commenced at 2100 hours, and the plant shutdown was completed at 0400 hours on November 6, 2004.

(1) Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training and License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

(2) Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)