



Entergy Nuclear Northeast  
Entergy Nuclear Operations, Inc.  
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November 10, 2004  
JAFP-04-0181

T.A. Sullivan  
Site Vice President - JAF

U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, DC 20555

**SUBJECT: James A. FitzPatrick Nuclear Power Plant**  
**Docket No. 50-333**  
**October 2004 Monthly Operating Report**

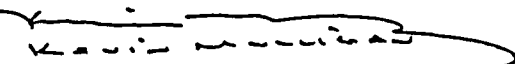
Dear Sir:

Enclosed is the Monthly Operating Report (MOR) for the James A. FitzPatrick Nuclear Power Plant for the month of October 2004.

MOR data has been prepared and formatted using the INPO Consolidated Data Entry (CDE) submittal process.

Should you have any questions concerning this report, please direct them to Mr. Mick Baker, Thermal Performance Engineer, at (315) 349-6181.

Very truly yours,

  
T.A. Sullivan  
Site Vice President (Action)

T. A. Sullivan

TAS:MB:dr  
Enclosure

JE24

cc: Regional Administrator, Region 1  
U.S. Nuclear Regulatory Commission  
475 Allendale Road  
King of Prussia, PA 19406-1415

Office of the Resident Inspector  
James A. FitzPatrick Nuclear Power Plant  
U.S. Nuclear Regulatory Commission  
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Project Directorate I  
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Mr. Paul Eddy  
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3 Empire State Plaza  
Albany, NY 12223-1350

JENG JAFP Files  
RMS (JAF)

# **OPERATING DATA REPORT**

**DOCKET NO.** 50-333  
**UNIT NAME** FitzPatrick 1  
**DATE** November 10, 2004  
**COMPLETED BY** Mick Baker  
**TELEPHONE** 315-349-6181

**REPORTING PERIOD:** October 2004

1. Design Electrical Rating	<u>816.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>813.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	<u>200.87</u>	<u>6,623.75</u>	<u>196,528.25</u>
4. Number of Hours Generator On-line	<u>169.77</u>	<u>6,522.64</u>	<u>191,093.84</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
6. Net Electrical Energy Generated (MWHrs)	<u>122,108.00</u>	<u>5,206,157.00</u>	<u>143,111,921.00</u>

## **UNIT SHUTDOWNS**

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
2004-03	09/25/2004	S	574.00	C	4	Shut Down for Refuel Outage.
2004-04	10/25/2004	S	1.23	B	5	Generator was taken off-line to perform overspeed testing following a refueling outage.

**SUMMARY:** Reactor was shutdown for a refueling outage. The plant went online at 22:00 on October 24th for testing of the turbine. The plant went off-line to perform turbine overspeed testing at 02:56 on October 25th. The plant went back online at 04:10 on October 25th.

**1**

**Reason:**

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

**2**

**Method:**

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)