

November 12, 2004

L-2004-264 10 CFR 50.36

U. S. Nuclear Regulatory Commission Attn: Document Control Desk Washington, DC 20555

Re: St. Lucie Units 1 and 2

Docket Nos. 50-335 and 50-389

Monthly Operating Report

Pursuant to Technical Specification 6.9.1.6, and the guidance of Generic Letter 97-02, attached are the October 2004 Operating Data Reports, Summary of Operating Experience Reports, and Unit Shutdowns for St. Lucie Units 1 and 2.

Please contact us should there be any questions regarding this information.

Very truly yours,

William Jefferson, Jr.

Vice President

St. Lucie Plant

WJ/KWF

Attachment

IE24

OPERATING DATA REPORT

 DOCKET NO.
 50-335

 UNIT NAME
 St. Lucie 1

 DATE
 November 08, 2004

 COMPLETED BY TELEPHONE
 K. R. Boller

 (772) 467-7465
 (772) 467-7465

REPORTING PERIOD: October 2004

1. Design Electrical Rating830.002. Maximum Dependable Capacity (MWe-Net)839.00

		This Month	Yr-to-Date	<u>Cumulative</u>
3.	Number of Hours the Reactor was Critical	702.50	6,120.12	199,664.12
4.	Number of Hours Generator On-line	692.98	6,055.55	197,765.85
5.	Reserve Shutdown Hours	0.00	0.00	0.00
6.	Net Electrical Energy Generated (MWHrs)	573,817.00	5,075,645.00	162,176,592.0

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
003	09/25/2004	F	52.02	Н	4	St. Lucie Unit 1 was shutdown per Emergency Plan requirements for Hurricane Jeanne on September 25, 2004 at 1130 hours and returned to service on October 3, 2004 at 0401 hours.

SUMMARY: St. Lucie Unit 1 began the month of October continuing the shutdown from Hurricane Jeanne that began in September. On October 3, 2004, St. Lucie Unit 1 was returned to service and continued Mode 1 operations for the remainder of the month. In accordance with the requirements of Technical Specification 6.9.1.6, there were no challenges to the PORVs or safety valves during the report period.

Reason:

1

2

A Equipment Failure (Explain)

B Maintenance or Test

C Refueling

D Regulatory Restriction

E Operator Training & License Examination

F Administration

G Operational Error (Explain)

H Other (Explain)

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Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

OPERATING DATA REPORT

DOCKET NO.	50-389
UNIT NAME	St. Lucie 2
DATE	November 08, 2004
COMPLETED BY	K. R. Boller
TELEPHONE	(772) 467-7465

REPORTING PERIOD: October 2004

1.	Design Electrical Rating	<u>830.00</u>		
2.	Maximum Dependable Capacity (MWe-Net)	839.00		
		This Month	Yr-to-Date	Cumulative
3.	Number of Hours the Reactor was Critical	659.83	6,776.88	162,813.45
4.	Number of Hours Generator On-line	650.55	6,757.55	160,880.02
5.	Reserve Shutdown Hours	0.00	0.00	0.00
6.	Net Electrical Energy Generated (MWHrs)	540,409.00	5,687,343.00	132,734,319.0

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
2	09/25/2004	F	94.45	Н	4	St. Lucie Unit 2 was shutdown per Emergency Plan requirements for Hurricane Jeanne on September 25, 2004 at 1159 hours and returned to service on October 4, 2004 at 2227 hours.

SUMMARY: St. Lucie Unit 2 began the month of October continuing the shutdown from Hurricane Jeanne that began in September. On October 4, 2004, St. Lucie Unit 2 was returned to service and continued Mode 1 operations for the remainder of the month. In accordance with the requirements of Technical Specification 6.9.1.6, there were no challenges to the PORVs or safety valves during the report period.

1 Reason:

> **Equipment Failure (Explain)** Α

Maintenance or Test

Refueling

Regulatory Restriction
Operator Training & License Examination

Administration

Operational Error (Explain) G

Other (Explain)

Method:

- Manual
- Manual Trip/Scram
- Automatic Trip/Scram 3
- Continuation 4
- Other (Explain)