

Palo Verde Nuclear Generating Station A subsidiary of Pinnacle West Capital Corporation

David M. Smith Plant Manager

Nuclear Production

Tel. 623-393-6116 Fax. 623-393-6077

e-mail: DSMITH10@apsc.com

Mail Station 7602 P.O. Box 52034 Phoenix, AZ 85072-2034

November 10, 2004 035-00729-DMS

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, DC 20555-0001

Dear Sirs:

Subject:

Palo Verde Nuclear Generating Station (PVNGS)

Units 1, 2, and 3

Docket Nos. STN 50-528/529/530

Monthly Operating Reports for OCTOBER 2004

Enclosed are the Monthly Operating Reports for OCTOBER 2004, prepared and submitted pursuant to Specification 5.6.4 of Appendix A, (Technical Specifications) to the PVNGS Units 1, 2, and 3 Operating Licenses.

By copy of this letter, Arizona Public Service Company is also forwarding the Monthly Operating Reports to the Regional Administrator, NRC Region IV and the NRC Resident Inspector.

If you have any questions, please contact Don Vogt at (623) 393-5926.

Sincerely

DMS/ap

Enclosures:

OCTOBER 2004 Monthly Operating Reports

cc:

(all w/enclosures)

Dr. Bruce S. Mallett - Regional Administrator, NRC Region IV

PVNGS Resident Inspector INPO Records Center Utility Data Institute

JE24

OPERATING DATA REPORT

50-528 DOCKET NO. Palo Verde 1 **UNIT NAME** November 10, 2004 DATE **Don Vogt COMPLETED BY** (623)393-5926 **TELEPHONE**

REPORTING PERIOD:

October 2004

1. Design Electrical Rating 2. Maximum Dependable Capacity (MWe-Net) 1,265.00 1,243.00

3. Number of Hours the Reactor was Critical **Number of Hours Generator On-line**

Reserve Shutdown Hours

5.	Keseive Suntnown Horiz					
6.	Net Electrical Energy Generated (MWI					

This Month	Yr-to-Date	Cumulative
744.00	6,262.30	129,044.22
744.00	6,206.67	127,595.70
0.00	0.00	0.00
898,363.35	7,466,850.11	153,722,540.45

UNIT SHUTDOWNS

		7			8854664	
1		Туре			Method of	
No.	Date F: Forced Duration S: Scheduled (Hours)	F: Forced	Duration	Reason 1	Shutting	Cause & Corrective Action
		Reason 1	Down 2	Comments		

SUMMARY: Began month in Mode 1. RX power at full power. Ended month in Mode 1. RX power at full power.

Reason:

1

A Equipment Failure (Explain)

B Maintenance or Test

Refueling

D **Regulatory Restriction**

E Operator Training & License Examination

F Administration

G Operational Error (Explain)

H Other (Explain)

2

Method:

- 1 Manual Manual Trip/Scram
- Automatic Trip/Scram
- Continuation
- Other (Explain)

OPERATING DATA REPORT

DOCKET NO.	50-529
UNIT NAME	Palo Verde 2
DATE	November 10, 2004
COMPLETED BY	Don Vogt
TELEPHONE	(623)393-5926
	

REPORTING PERIOD:

October 2004

1.	Design Electrical Rating	1,354.00
2.	Maximum Dependable Capacity (MWe-Net)	1,335.00

		<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3.	Number of Hours the Reactor was Critical	744.00	6,716.41	127,505.67
4.	Number of Hours Generator On-line	744.00	6,676.28	126,065.80
5.	Reserve Shutdown Hours	0.00	0.00	0.00
6.	Net Electrical Energy Generated (MWHrs)	968,921.24	8,743,463.72	154,131,556.59

UNIT SHUTDOWNS

		Туре			Method of	
No.	Dete	F: Forced	Duration	Decem	Shutting	Cause & Corrective Action
No.	Date	S: Scheduled	(Hours)	Reason 1	Down 2	Comments

SUMMARY: The Design Electrical Rating (DER) and the Maximum Dependable Capacity (MDC) reflect the power uprate performed in 2003. These are interim values. Official values approved by station owners will be effective on 12/01/04. Began month in Mode 1, RX power at full power. Ended month in Mode 1. RX power at full power.

Reason:

1

A Equipment Failure (Explain)

B Maintenance or Test

C Refueling

D Regulatory Restriction

E Operator Training & License Examination

F Administration

G Operational Error (Explain)

H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

OPERATING DATA REPORT

DOCKET NO. UNIT NAME DATE COMPLETED BY TELEPHONE	50-530 Palo Verde 3 November 10, 2004 Don Vogt (623)393-5926
REPORTING PERIO	D: October 2004

1.	Design Electrical Rating	1,269.00
2.	Maximum Dependable Capacity (MWe-Net)	1,247.00

		This Month	<u>Yr-to-Date</u>	Cumulative
3.	Number of Hours the Reactor was Critical	24.02	6,216.05	124,179.35
4.	Number of Hours Generator On-line	24.02	6,133.85	123,045.22
5.	Reserve Shutdown Hours	0.00	0.00	0.00
6.	Net Electrical Energy Generated (MWHrs)	25,677.38	7,577,059.64	150,638,927.66

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
04-04	10/02/2004	S	719.98	С	1	Manually tripped the RX for U3R11

SUMMARY: Began month in Mode 1. RX power at full power. Manually tripped RX on 10/02/04 @ 00:01 to begin U3R11(Entered mode 3). On 10/02/04 @ 07:35 entered mode 4. On 10/02/04 @ 18:02 entered mode 5 On 10/05/04 @22:01 entered mode 6. On 10/13/04 @ 04:07 Unit 3 is defueled. Ended month with RX defueled.

Reason:

1

A Equipment Failure (Explain)

B Maintenance or Test

C Refueling

D Regulatory Restriction

E Operator Training & License Examination

F Administration

G Operational Error (Explain)

H Other (Explain)

Z

Method:

1 Manual2 Manual Trip/Scram

3 Automatic Trip/Scram

4 Continuation

5 Other (Explain)