



Entergy Nuclear Operations, Inc.
Pilgrim Station
600 Rocky Hill Road
Plymouth, MA 02360

November 8, 2004

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

SUBJECT: Entergy Nuclear Operations, Inc.
Pilgrim Nuclear Power Station
Docket No.: 50-293
License No.: DPR-35

October Operating Data Report

LETTER NUMBER: 2.04.109

Dear Sir or Madam:

In accordance with Technical Specification 5.6.4, the attached operating data report for Pilgrim Nuclear Power Station is provided for your information and planning.

There are no commitments contained in this letter.

Should you have questions or comments concerning this report, please contact me at (508) 830-8403.

Sincerely,

A handwritten signature in black ink, appearing to read "Bryan Ford".

Bryan Ford
Manager, Licensing

MJG/dm

Attachment: October Operating Data Report (1 page)

cc: Mr. Samuel J. Collins
Regional Administrator, Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Senior Resident Inspector

IE24

OPERATING DATA REPORT

DOCKET NO. 50-293
UNIT NAME Pilgrim 1
DATE November 02, 2004
COMPLETED BY Mary J. Gatslick
TELEPHONE (508) 830-8373

REPORTING PERIOD: October 2004

1. Design Electrical Rating	<u>690.00</u>			
2. Maximum Dependable Capacity (MWe-Net)	<u>684.70</u>			
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>	
3. Number of Hours the Reactor was Critical	<u>745.00</u>	<u>7,274.58</u>	<u>197,429.48</u>	
4. Number of Hours Generator On-line	<u>745.00</u>	<u>7,257.92</u>	<u>195,202.87</u>	
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	
6. Net Electrical Energy Generated (MWHrs)	<u>507,424.96</u>	<u>4,939,914.71</u>	<u>116,592,593.1</u>	

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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SUMMARY: The period began and ended with the unit on line, operating at 100% power (2028 MWt). There were no power reductions during this reporting period.

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)