

SURVEILLANCE REQUIREMENTS (continued)

SURVEILLANCE		FREQUENCY
SR 3.6.1.3.10	<p>-----NOTE----- Only required to be met in MODES 1, 2, and 3. -----</p> <p>Verify the total leakage rate through the valves served by each division of MS-PLCS is ≤ 150 scfh per division when tested at $\geq P_a$.</p>	In accordance with the Primary Containment Leakage Rate Testing Program
SR 3.6.1.3.11	<p>-----NOTE----- Only required to be met in MODES 1, 2, and 3. -----</p> <p>Verify combined leakage rate through hydrostatically tested lines that penetrate the primary containment is within limits.</p>	In accordance with the Primary Containment Leakage Rate Testing Program

(continued)

3.6 CONTAINMENT SYSTEMS

3.6.4.4 Deleted

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3.10 SPECIAL OPERATIONS

3.10.1 Inservice Leak and Hydrostatic Testing Operation

LCO 3.10.1 The average reactor coolant temperature specified in Table 1.1-1 for MODE 4 may be changed to "NA," and operation considered not to be in MODE 3; and the requirements of LCO 3.4.10, "Residual Heat Removal (RHR) Shutdown Cooling System - Cold Shutdown," may be suspended, to allow performance of an inservice leak or hydrostatic test provided the following MODE 3 LCOs are met:

- a. LCO 3.3.6.2, "Secondary Containment and Fuel Building Isolation Instrumentation," Functions 1, 2, and 5 of Table 3.3.6.2-1;
- b. LCO 3.6.4.1, "Secondary Containment - Operating";
- c. LCO 3.6.4.2, "Secondary Containment Isolation Dampers (SCIDs) and Fuel Building Isolation Dampers (FBIDs)";
- d. LCO 3.6.4.3, "Standby Gas Treatment (SGT) System"; and
- e. LCO 3.6.4.5, "Fuel Building."

APPLICABILITY: MODE 4 with average reactor coolant temperature > 200°F.