



Entergy Operations, Inc.  
Waterloo Road  
P.O. Box 756  
Port Gibson, MS 39150  
Tel 601 437 6299

Charles A. Bottemiller  
Manager  
Plant Licensing

GNRO-2004/00065

November 15, 2004

U.S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, D.C. 20555-0001

Subject: Monthly Operating Report  
Grand Gulf Nuclear Station  
Docket No. 50-416  
License No. NPF-29

Dear Sir or Madam:

In accordance with the requirement of Technical Specification 5.6.4, Entergy Operations, Inc. is providing the Monthly Operating Report (MOR) for Grand Gulf Nuclear Station Unit 1 for October 2004.

This letter does not contain any commitments.

If you have any questions or require additional information, please contact this office.

Yours truly,

A handwritten signature in cursive script, appearing to read "CAB/AMT:amt".

CAB/AMT:amt  
attachments:

1. Operating Status
  2. Average Daily Power Level
  3. Unit Shutdown and Power Reductions
- (See Next Page)

cc:

cc: NRC Senior Resident Inspector  
Grand Gulf Nuclear Station  
Port Gibson, MS 39150

U.S. Nuclear Regulatory Commission  
ATTN: Dr. Bruce S. Mallett (w/2)  
Regional Administrator, Region IV  
611 Ryan Plaza Drive, Suite 400  
Arlington, TX 76011-4005

U.S. Nuclear Regulatory Commission  
ATTN: Mr. Nageswaran Kalyanam, NRR/DLPM (w/2)  
**ATTN: ADDRESSEE ONLY**  
ATTN: U.S. Postal Delivery Address Only  
Mail Stop OWFN/7D-1  
Washington, D.C. 20555-0001

Mr. D. E. Levanway (Wise Carter)  
Mr. L. J. Smith (Wise Carter)  
Mr. N. S. Reynolds  
Mr. H. L. Thomas

DOCKET NO	50-416
DATE	11/01/2004
COMPLETED BY	J. Charboneau
TELEPHONE	(601) 437-6797

**OPERATING STATUS**

1. Unit Name: GGNS UNIT 1
2. Reporting Period: October, 2004
3. Licensed Thermal Power (MWt): 3898 MWT
4. Nameplate Rating (Gross MWe): 1372.5 MWE
5. Design Electrical Rating (Net MWe): 1250 MWE
6. Maximum Dependable Capacity (Gross MWe): 1257 MWE
7. Maximum Dependable Capacity (Net MWe): 1207 MWE
8. If changes occur in Capacity Ratings (Items 3 through 7) Since Last Report. Give Reason: N/A
9. Power Level To Which Restricted, If Any (Net MWe): None
10. Reasons For Restrictions, If Any: N/A

	<u>This Month</u>	<u>Yr to Date</u>	<u>Cumulative*</u>
11. Hours in Reporting Period	<u>745</u>	<u>7320</u>	<u>175,624</u>
12. Number of Hours Reactor was Critical	<u>745.0</u>	<u>6636.48</u>	<u>152,002.1</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>745.0</u>	<u>6583.0</u>	<u>148,199.4</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2,900,878</u>	<u>25,437,575</u>	<u>543,079,291</u>
17. Gross Electrical Energy Generated (MWH)	<u>990,758</u>	<u>8,685,764</u>	<u>178,779,765</u>
18. Net Electrical Energy Generated (MWH)	<u>951,935</u>	<u>8,345,616</u>	<u>171,587,281</u>
19. Unit Service Factor	<u>100.0</u>	<u>89.9</u>	<u>85.6</u>
20. Unit Availability Factor	<u>100.0</u>	<u>89.9</u>	<u>85.6</u>
21. Unit Capacity Factor (Using MDC Net)	<u>105.9</u>	<u>94.5</u>	<u>85.8</u>
22. Unit Capacity Factor (Using DER Net)	<u>102.2</u>	<u>91.2</u>	<u>80.1</u>
23. Unit Forced Outage Rate	<u>0.0</u>	<u>0.0</u>	<u>4.7</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			
25. If Shut Down At End of Report Period. Estimated Date of Startup: <u>N/A</u>			
26. Units in Test Status (Prior to Commercial Operation):			

Forecast Achieved

INITIAL CRITICALITY	<u>08/18/82</u>
INITIAL ELECTRICITY	<u>10/20/84</u>
COMMERCIAL OPERATION	<u>07/01/85</u>

\* Items 11 through 18 are cumulative results since initial electricity

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COMPLETED BY	<u>J. Charboneau</u>
TELEPHONE	<u>(601) 437-6797</u>

MONTH: October, 2004

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
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1	<u>1280</u>
2	<u>1275</u>
3	<u>1281</u>
4	<u>1280</u>
5	<u>1281</u>
6	<u>1281</u>
7	<u>1277</u>
8	<u>1281</u>
9	<u>1282</u>
10	<u>1280</u>
11	<u>1278</u>
12	<u>1278</u>
13	<u>1274</u>
14	<u>1291</u>
15	<u>1293</u>
16	<u>1289</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
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17	<u>1281</u>
18	<u>1273</u>
19	<u>1268</u>
20	<u>1270</u>
21	<u>1273</u>
22	<u>1276</u>
23	<u>1256</u>
24	<u>1276</u>
25	<u>1275</u>
26	<u>1277</u>
27	<u>1276</u>
28	<u>1278</u>
29	<u>1279</u>
30	<u>1275</u>
31	<u>1277</u>

## UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH October 2004

No.	Date	Type (1)	Duration Hours	Reason (2)	Method Of Shutting Down Reactor (3)	Licensee Event Report #	System Code (4)	Component Code (5)	Cause & Corrective Action To Prevent Recurrence (C&CA)
1	10/23/2004	S	2.78	B	5	NA	NA	NA	NA

**1**

F: Forced  
S: Scheduled

**2**

Reason:  
A-Equipment Failure (Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training &  
Licensing Examination  
F-Administrative  
G-Operational Error (Explain)  
H-Other (Explain)

**3**

Method:  
1-Manual  
2-Manual Scram  
3-Automatic Scram  
4-Continued  
5-Reduced load  
6-Other

**4**

Exhibit G - Instructions for Preparation of  
Data Entry Sheets for Licensee Event  
Report (LER) File (NUREG-0161)

**5**

Exhibit 1 - Same Source