

## SAFEGUARDS INFORMATION

October 28, 2004

Mr. Paul D. Hinnenkamp  
Vice President, Operations  
Entergy Operations, Inc.  
River Bend Station, Unit 1  
5485 U.S. Highway 61  
P.O. Box 220  
St. Francisville, LA 70775

SUBJECT: RIVER BEND STATION, UNIT 1 - ADMINISTRATIVE CHANGE TO FACILITY OPERATING LICENSE IN CONJUNCTION WITH THE COMMISSION ORDER EA-03-086 REGARDING REVISED DESIGN BASIS THREAT (DBT) AND REVISIONS TO PHYSICAL SECURITY PLAN, TRAINING AND QUALIFICATIONS PLAN, AND SAFEGUARDS CONTINGENCY PLAN (TAC NO. MC2963)

Dear Mr. Hinnenkamp:

By letter dated April 29, 2004, Entergy Operations, Inc. submitted a supplemental response in accordance with Order EA-03-086, the Order requiring compliance with the revised design basis threat, dated April 29, 2003, (DBT Order) for River Bend Station, Unit 1. Section III.A of the Order requires licensees to revise their physical security plans (PSP), training and qualification plans (T&Q Plan), and safeguards contingency plans (SCP) to provide protection against the revised DBT set forth in Attachment 2 to the DBT Order. These revised plans, along with an implementation schedule, were required to be submitted to the Nuclear Regulatory Commission (NRC or the Commission) for review and approval no later than April 29, 2004.

The NRC staff's review of the PSP, SCP, and T&Q Plans submitted in your letter dated April 29, 2004, as supplemented on July 1, July 19, July 26, August 9, August 17, August 26, September 8, and September 30, 2004, has focused on ensuring the necessary programmatic elements are contained in these plans in order to provide high assurance that activities involving special nuclear material are not inimical to the common defense and security and do not constitute an unreasonable risk to the public health and safety.

**NOTICE:** Enclosure 2 contains Safeguards Information.  
Upon separation from Enclosure 2, this letter and  
Enclosure 1 are DECONTROLLED.

## SAFEGUARDS INFORMATION

The NRC staff has determined that subject to subsequent inspection and evaluation, these plans contain the necessary programmatic elements to provide the required high assurance that the River Bend Station will be protected against the revised DBT. The NRC staff, therefore, approves the PSP, SCP, and T&Q Plan for River Bend Station, Unit 1. However, ultimately, the effectiveness of these plans will be judged on your ability to meet regulatory requirements through facility implementing procedures and site practices. As such, your facility implementing procedures and practices will continue to be subject to future NRC review and inspection, including NRC-conducted force-on-force exercises.

In addition, the NRC staff noted that your PSP included alternatives to certain requirements of Title 10 of the *Code of Federal Regulations* (10 CFR) Section 73.55. In each case, the NRC staff found that the alternative measures provide an equivalent level of protection to that of the associated requirement and meet the high assurance objective of 10 CFR 73.55(a). The NRC staff, therefore, approves the alternatives shown in the table below. The NRC staff's evaluation is discussed further in the enclosed Safety Evaluation (SE).

<b>Approved Alternatives to the Requirements of 10 CFR Part 73</b>			
<b>SE Section</b>	<b>PSP Section</b>	<b>Alternative to 10 CFR</b>	<b>Description</b>
3.6.2	6.2	73.55(c)(3)	Isolation Zones
3.9.4.3	9.4.3	73.55(d)(4)	Protected Area (PA) vehicle search requirements
3.9.4.4	9.4.4	73.55(d)(1)	PA personnel search requirements
3.9.5.2	9.5	73.55(d)(1) 73.55(d)(4)	PA access control requirements
3.10.1	10.1	73.55(c)(5)	PA illumination requirements
3.13.1	14.1	73.55(c)(1) 73.55(d)(7)(i)(B)	Temporary reclassification of Vital Areas to PA status (devitalization)

Finally, consistent with the DBT Order, conforming administrative license changes to Facility Operating Licenses (FOLs) are required to ensure implementation of the DBT Order requirements. Therefore, an administrative license change to FOL No. NPF-47 is being made to incorporate the reference to the revised **Physical Security Plan, Safeguards Contingency Plan, and Training and Qualification Plans** required by the DBT Order. This change complies with the standards and requirements of the Atomic Energy Act of 1954, as amended, and the Commission's rules and regulations set forth in 10 CFR Chapter I.

Please replace the enclosed page to your FOL as indicated in the Enclosure.

Mr. Hinnenkamp

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A copy of our SE (designated as Safeguards Information), is also enclosed.

Sincerely,

**/RA/**

John A. Nakoski, Section Chief,  
Security Plan Review Team,  
Project Directorate II  
Division of Licensing Project Management  
Office of Nuclear Reactor Regulation

Docket No. 50-458

Enclosures: 1. Administrative Change to FOL No. NPF-47  
2. Safety Evaluation (**Safeguards Information**)

cc w/encl 1 only: See Mailing List 1

cc w/encls 1 and 2: Mr. Andre James, Site Security Manager

Mr. Hinnenkamp

-3-

A copy of our SE (de`signed as Safeguards Information), is also enclosed.

Sincerely,

**/RA/**

John A. Nakoski, Section Chief,  
Security Plan Review Team,  
Project Directorate II  
Division of Licensing Project Management  
Office of Nuclear Reactor Regulation

Docket No. 50-458

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cc w/encl 1 only: See Mailing List 1

cc w/encls 1 and 2: Mr. Andre James, Site Security Manager

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Accession No.:

\*See Previous Concurrence

OFFICE	SPRT/TL	SPRT/PM	SPRT/LA	SPRT/PL	OGC	NSIR/SC	NRR/SC
NAME	PPeduzzi*	MChernoff*	CHawes*	JPeralta*	JHeck*	SMorris	JNakoski
DATE	10/5/04	10/8/04	10/8/04	10/8/04	10/14/04	10/28/04	10/28/04

OFFICIAL RECORD COPY

River Bend Station

cc w/o encl.:

Winston & Strawn  
1400 L Street, N.W.  
Washington, DC 20005-3502

Manager - Licensing  
Entergy Operations, Inc.  
River Bend Station  
5485 US Highway 61N  
St. Francisville, LA 70775

Senior Resident Inspector  
P. O. Box 1050  
St. Francisville, LA 70775

President of West Feliciana  
Police Jury  
P. O. Box 1921  
St. Francisville, LA 70775

Regional Administrator, Region IV  
U.S. Nuclear Regulatory Commission  
611 Ryan Plaza Drive, Suite 400  
Arlington, TX 76011-8064

Ms. H. Anne Plettinger  
3456 Villa Rose Drive  
Baton Rouge, LA 70806

Mr. Michael E. Henry, State Liaison Officer  
Department of Environmental Quality  
Permits Division  
P. O. Box 4313  
Baton Rouge, LA 70821-4313

Wise, Carter, Child & Caraway  
P. O. Box 651  
Jackson, MS 39205

Executive Vice President and  
Chief Operating Officer  
Entergy Operations, Inc.  
P. O. Box 31995  
Jackson, MS 39286-1995

General Manager - Plant Operations  
Entergy Operations, Inc.  
River Bend Station  
5485 US Highway 61N  
St. Francisville, LA 70775

Director - Nuclear Safety  
Entergy Operations, Inc.  
River Bend Station  
5485 US Highway 61N  
St. Francisville, LA 70775

Vice President - Operations Support  
Entergy Operations, Inc.  
P. O. Box 31995  
Jackson, MS 39286-1995

Attorney General  
State of Louisiana  
P. O. Box 94095  
Baton Rouge, LA 70804-9095

Brian Almon  
Public Utility Commission  
William B. Travis Building  
P. O. Box 13326  
1701 North Congress Avenue  
Austin, TX 78701-3326

ENTERGY GULF STATES, INC.\*\*

ENTERGY OPERATIONS, INC.

DOCKET NO. 50-458

RIVER BEND STATION, UNIT 1

ADMINISTRATIVE LICENSE CHANGE TO FACILITY OPERATING LICENSE

License No. NPF-47

1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. Consistent with Order EA-03-086, the Order requiring compliance with revised design basis threat, (DBT Order), issued on April 29, 2003, conforming administrative license changes to Facility Operating Licenses (FOLs) are required to ensure implementation of the DBT Order requirements. Therefore, an administrative license change to Facility Operating License No. NPF-47 is being made to incorporate the reference to the revised **Physical Security Plan, Safeguards Contingency Plan, and Training and Qualification Plans** required by the DBT Order. These changes comply with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this administrative license change can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this administrative license change will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this administrative license change is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

\*\*Entergy Operations, Inc. is authorized to act as agent for Entergy Gulf States, Inc., and has exclusive responsibility and control over the physical construction, operation, and maintenance of the facility.

Entergy Gulf States, Inc., has merged with a wholly owned subsidiary of Entergy Corporation. Entergy Gulf States, Inc. was the surviving company in the merger.

Enclosure 1

2. Accordingly, the FOL is changed, as indicated in the attachment.
3. This administrative license change is effective as of its date of issuance and shall be implemented on or before October 29, 2004.

FOR THE NUCLEAR REGULATORY COMMISSION

**/RA/**

John A. Nakoski, Chief  
Security Plan Review Team  
Project Directorate II  
Division of Licensing Project Management  
Office of Nuclear Reactor Regulation

Attachment: Changes to the FOL

Date of Issuance: October 28, 2004

CHANGES TO FACILITY OPERATING LICENSE NO. NPF-47

DOCKET NO. 50-285

Replace the following page of the Facility Operating License NPF-47 with the attached revised page as indicated. The revised page is identified by revision date and contains marginal lines indicating the area of change.

Remove Page

7

Insert Page

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- D. The licensee shall fully implement and maintain in effect all provisions of the Commission-approved physical security, training and qualification, and safeguards contingency plans including amendments made pursuant to the provisions of the Miscellaneous Amendments and Search Requirements revisions to 10 CFR 73.55 (51 FR 27817 and 27822) and to the authority of 10 CFR 50.90 and 10 CFR 50.54(p). The combined set of plans, which contain Safeguards Information protected under 10 CFR 73.21, is entitled: "Physical Security, Safeguards Contingency and Training and Qualifications Plan" submitted by letter dated September 30, 2004. -  
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- E. Except as otherwise provided in the Technical Specifications or Environmental Protection Plan, EOI shall report any violations of the requirements contained in Section 2, Items C.(1); C.(3) through (9); and C.(11) through (16) of this license in the following manner: initial notification shall be made within 24 hours to the NRC Operations Center via the Emergency Notification System with written followup within 60 days in accordance with the procedures described in 10 CFR 50.73 (b), (c) and (e).
- F. The licensee shall have and maintain financial protection of such type and in such amounts as the Commission shall require in accordance with Section 170 of the Atomic Energy Act of 1954, as amended, to cover public liability claims.
- G. This license is effective as of the date of issuance and shall expire at midnight on August 29, 2025.

FOR THE NUCLEAR REGULATORY COMMISSION

Original signed by

Harold R. Denton, Director  
Office of Nuclear Reactor Regulation

Enclosures:

- 1. Attachments 1-5
- 2. Appendix A - Technical Specifications (NUREG-1172)
- 3. Appendix B - Environmental Protection Plan
- 4. Appendix C - Antitrust Conditions

Date of Issuance: November 20, 1985

Revised:

Amendment No. ~~70, 79, 85, 119, 135~~  
Revised by letter dated October 28, 2004