TXU Power
Comanche Peak Steam
Electric Station
P. O. Box 1002 (E01)
Glen Rose, TX 76043
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Mike Blevins
Senior Vice President &
Chief Nuclear Officer

Ref: #10CFR50.36

CPSES-20040374
Log # TXX-04187
RP-84

October 20, 2004

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)
DOCKET NOS. 50-445 AND 50-446
MONTHLY OPERATING REPORT FOR SEPTEMBER 2004

Gentlemen:

Attached is the Monthly Operating Report for September 2004, prepared and submitted pursuant to Technical Specification 5.6.4 contained in Appendix A to the CPSES Units 1 and 2 Operating License, Nos. NPF-87 and NPF-89 respectively. During this reporting period, there have been no failures or challenges to the Power Operated Relief Valves or Safety Valves for CPSES Unit 1 and Unit 2.

IE24

This communication contains no new licensing basis commitments regarding CPSES Units 1 and 2. Should you have any questions, please contact Douglas Snow at (254) 897-8448.

Sincerely,

TXU Generation Company LP

By: TXU Generation Management Company LLC
Its General Partner

Mike Blevins

By: Rafael Flores
Rafael Flores
Vice President, Nuclear Operations

RJK
Attachment

c - B. S. Mallett, Region IV
W. D. Johnson, Region IV
M. C. Thadani, NRR
Resident Inspectors, CPSES

OPERATING DATA REPORT

DOCKET NO.	50-445
UNIT NAME	Comanche Peak 1
DATE	October 11, 2004
COMPLETED BY	Gary Lytle
TELEPHONE	(254) 897-5455

REPORTING PERIOD: September 2004

1. Design Electrical Rating	1,150.00	
2. Maximum Dependable Capacity (MWe-Net)	1,150.00	

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,708.00	108,893.43
4. Number of Hours Generator On-line	720.00	5,668.87	107,985.10
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical Energy Generated (MWHrs)	834,075.00	6,436,293.00	115,421,416.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
		NONE				NONE

SUMMARY: Unit 1 began the month at full power. Unit 1 ended the month at full power.

1

Reason:
- **A** Equipment Failure (Explain)
- **B** Maintenance or Test
- **C** Refueling
- **D** Regulatory Restriction
- **E** Operator Training & License Examination
- **F** Administration
- **G** Operational Error (Explain)
- **H** Other (Explain)

2

Method:
- **1** Manual
- **2** Manual Trip/Scram
- **3** Automatic Trip/Scram
- **4** Continuation
- **5** Other (Explain)

OPERATING DATA REPORT

DOCKET NO.	50-446
UNIT NAME	Comanche Peak 2
DATE	October 11, 2004
COMPLETED BY	Gary Lytle
TELEPHONE	(254) 897-5455

REPORTING PERIOD: September 2004

1. Design Electrical Rating	1,150.00	
2. Maximum Dependable Capacity (MWe-Net)	1,150.00	

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,575.00	87,411.05
4. Number of Hours Generator On-line	720.00	6,575.00	86,861.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical Energy Generated (MWHrs)	815,835.00	7,505,276.00	94,560,578.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
		NONE				NONE

SUMMARY: Unit 2 began the month at full power. Unit 2 ended the month at full power.

1

Reason:
- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:
- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)