

Exelon Generation Company, LLC
LaSalle County Station
2601 North 21st Road
Marseilles, IL 61341-9757

www.exeloncorp.com

October 11, 2004

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555


LaSalle County Station, Units 1 and 2
Facility Operating License Nos. NPF-11 and NPF-18
NRC Docket Nos. 50-373 and 50-374

Subject: Monthly Operating Report for September 2004

Enclosed is the Exelon Generation Company (EGC), LLC, Monthly Operating Report for LaSalle County Station covering the period from September 1 through September 30, 2004. This report is submitted in accordance with Technical Specification 5.6.4.

Should you have any questions concerning this letter, please contact Mr. Terrence W. Simpkin at (815) 415-2800.

Respectfully,


Terrence W. Simpkin
Regulatory Assurance Manager
LaSalle County Station

Enclosure

cc: Regional Administrator - NRC Region III
NRC Senior Resident Inspector - LaSalle County Station

IE24

OPERATING DATA REPORT

DOCKET NO. 50-373
UNIT NAME LaSalle 1
DATE October 04, 2004
COMPLETED BY S. Du Pont
TELEPHONE (815) 415-2197

REPORTING PERIOD: September 2004

1. Design Electrical Rating	<u>1,154.00</u>			
2. Maximum Dependable Capacity (MWe-Net)	<u>1,111.00</u>			
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>	
3. Number of Hours the Reactor was Critical	<u>720.00</u>	<u>5,880.05</u>	<u>130,256.02</u>	
4. Number of Hours Generator On-line	<u>720.00</u>	<u>5,850.50</u>	<u>127,983.85</u>	
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>1.00</u>	
6. Net Electrical Energy Generated (MWHrs)	<u>801,364.00</u>	<u>6,539,169.00</u>	<u>129,821,363.0</u>	

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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SUMMARY: Unit 1 operated at or near full power during the month of September with the following exceptions: On September 4, 2004, power was reduced to about 490 MWe for rod pattern adjustment and scheduled main turbine steam valve and heater bay maintenance. The unit was returned to full power on September 5. On September 29, 2004, power was reduced to about 980 MWe for load following and was returned to full power on the same day. The unit operated at or near full power for the remainder of the month.

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

UNIQUE REPORTING REQUIREMENTS FOR UNIT ONE

1. Challenges other than routine surveillance testing to Safety/Relief Valve Operations – None.

OPERATING DATA REPORT

DOCKET NO. 50-374
UNIT NAME LaSalle 2
DATE October 04, 2004
COMPLETED BY S. Du Pont
TELEPHONE (815) 415-2197

REPORTING PERIOD: September 2004

1. Design Electrical Rating	1,154.00			
2. Maximum Dependable Capacity (MWe-Net)	1,111.00			
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>	
3. Number of Hours the Reactor was Critical	720.00	6,575.00	122,498.32	
4. Number of Hours Generator On-line	720.00	6,555.47	121,348.32	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical Energy Generated (MWHrs)	806,298.00	7,419,305.00	124,453,797.0	

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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SUMMARY: Unit 2 operated at or near full power during the month of September with the following exception: On September 12, 2004, power was reduced to about 635 MWe for scheduled rod pattern adjustment and main turbine steam valve maintenance. The unit was returned to full power on September 13 and operated at or near full power for the remainder of the month.

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

UNIQUE REPORTING REQUIREMENTS FOR UNIT TWO

- 1. Challenges other than routine surveillance testing to Safety/Relief Valve Operations – None.