

C
Vess

CONDITION REPORT						CR Number 01-1191
TITLE: CRDM NOZZLE J-WELD CRACKING DUE TO INCONEL 600 STRESS CORROSION INDUSTRY C						
O R I G I N A T I O N	DISCOVERY DATE	TIME	EVENT DATE	TIME	SYSTEM / ASSET#	
	5/2/2001	N/A	5/2/01	N/A	064-02 T1	
	EQUIPMENT DESCRIPTION Reactor vessel					
	DESCRIPTION OF CONDITION and PROBABLE CAUSE (if known) Summarize any attachments. Identify what, when, where, why, how. The purpose of this CR is to identify the need to develop an Project Plan with team members and actions necessary to prepare Davis-Besse for a cracked CRDM J-groove weld. All three units at Oconee and and one unit at ANO have inspected for and found cracked J-groove welds around their CRDM nozzles. These nozzles penetrate the reactor vessel head. This CR will provide the vehicle for formulating the inspection and repair plan for Davis-Besse during our next outage. A Team will need to be put together to formulate the plan and implement the necessary actions to prepare Davis-Besse for this emerging industry issue. The Team should consist of Engineering, Maintenance, Outage Management, RP, Licensing and assigned a Project Manager to lead the station through the necessary steps to be prepared for inspection and repair of the CRDM nozzles.					
	SUPV COMMENTS / IMMEDIATE ACTIONS TAKEN (Discuss CORRECTIVE ACTIONS completed, basis for closure.) Recommend Outage Management take the lead on this CR. Outage Management can also integrate any actions the project team develops into the outage schedule.					
QUALITY ORGANIZATION USE ONLY		IDENTIFIED BY (Check one)			ATTACHMENTS	
Quality Org. Initiated <input type="checkbox"/> Yes <input type="checkbox"/> No		<input checked="" type="checkbox"/> Self-Revealed <input type="checkbox"/> Individual/Work Group <input type="checkbox"/> Internal Oversight			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Quality Org. Follow-up <input type="checkbox"/> Yes <input type="checkbox"/> No		<input type="checkbox"/> Supervision/Management <input type="checkbox"/> External Oversight				
ORIGINATOR	ORGANIZATION	DATE	SUPERVISOR	DATE	PHONE EXT.	
MCLAUGHLIN, M	WC	5/2/2001	MCLAUGHLIN, M	5/2/2001	8295	
P L A N T O P E R A T I O N S	SRO REVIEW	EQUIPMENT OPERABLE	EVALUATION REQUIRED	IMMEDIATE INVESTIGATION REQUIRED	ORGANIZATION NOTIFIED	MODE CHANGE RESTRAINT
	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	MODE	ASSOCIATED TECH SPEC NUMBER(S)	ASSOCIATED LCO ACTION STATEMENT(S)			
	N/A	N/A	#1 N/A			
			#2			
DECLARED INOPERABLE (Date / Time)	REPORTABLE?	One Hour N/A			APPLICABLE UNIT(S)	
N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Eval Required	Four Hour N/A			<input checked="" type="checkbox"/> U1 <input type="checkbox"/> U2 <input type="checkbox"/> Both	
COMMENTS This CR identifies administrative actions that need to be taken for this concern. It doesn't identify a known problem with the RCS Pressure Boundary, thus Tech Spec marked N/A.						
Current Mode - Unit 1	Power Level - Unit 1	Current Mode - Unit 2	Power Level - Unit 2			
1	100%	N/A	N/A			
SRO - UNIT 1	SRO - UNIT 2		DATE			
Patrick, R	Baldwin, J		5/2/2001			

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