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CONDITION REPO	•				<u> </u>			
ED 8342-1		NO. 2000	-0781	•	PAGE 1 OF 5			
PACE SOLUTION OF	SERVED WEEK	<u> </u>	mission describes	HIS HIT COME TO YES				
EVENT DATE	EVENT TIME	DISCOVERY DATE	DISCOVERY TIME	REFERENCE DOCUME				
April 5 2000	20:00	April 5, 2000	20:00	WO 99-00320-0	00/1-1			
CONDITION DESCRIPTION	set adaptifies a moteri	tud poperomolinar	e issue against the ASN	dicule Durings	VI'-2 novembre toot			
examination of the r	enctor vessel head, le	enkage from the Cl		ie visual examinati	on of the reactor vessel			
			est. The ASME Code v					
			ir evidence of leakage					
for the examination.								
Paragraph IWA 5250	0(2) states "if leaking	e occurs at a bolte	owner to examine the deconnection the bolting from the CRDs caused l	g shall be removed	l. FT-3 visually			
of all the reactor hea	examined for corression, and evaluated." Because leakage from the CRDs caused boric acid residue to cover the inner side of all the reactor head bolts then a VT-2 examination could not be completed. Cleaning of the head vessel studs will remove any evidence of leakage. By default, a VT-3 bolting examination is required.							
			n-conformance issue. N		en to perform a VT-3 e bolting is determined			
	the VT-3 exam) the							
			•					
NAME (Profi)	SIGNATURE	, , c	ATE ORGANIZ		NO MAIL LOCATION			
Peter J. Seniuk	Pet 1. S		April 6, 2000 PETP		1056			
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RECOMMENDED CATEGOR								
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			PERAMONS E					
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CONDITION REPORT NO. 2000-0781

The reactor vessel flange holding is scheduled for VT-3 bolting examination. WO 00-1588-00 will examine all sixty study. These study are removed and located in the RCA train bay. Quality Control will perform the VT-3 bolting examination. Thus work is scheduled to be performed between April 19, 2000 and April 28, 2000

The reason for VT-3 examination was that dry BA from the CRD structure blocked the upper maide bolting area for examination. One could contend that the flange area inspection was all that was required. Because the VT-2 examiner determined that an adequate examination could not be performed and that the vessel bolting was to be removed, then the performance of the VT-3 would not be significant work issue.

Only evidence of leakage from the CRD structure was identified. This evidence from the CRD structure does not

effect operability to the reactor vessel flange. The system was pressurized, no wetted areas where found. Based upon amount of leakage during Cycle 12, the system will be capable of performing its safety function. Overall, system leakage from the RCS system was within Technical Specification requirements. CR 2000-782 will address CRD flange leakage.

After the above work is documented, e.g., Quality Control signs the VT-3 examination sheet then the Mode 5 to 4 restraint can be removed. This CR will require ANI review.

Colo J. Squit , 4/11/0

Preparer: Peter J. Seniuk / Dute

17 AUL : 4/17/0

Supervisor: Allen McAllister / Date

□ Continued

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CONDITION REPORT	NO. 2000-0781	Page U of 5
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studs had no evidence of corre	ng VT-3 examination is complete. WO 00-1588-00 vision. The above work is documented, e.g., Quality this item is not a Mode 5 to 4 restraint.	vas performed on 4/19/00, all 60 formed has signs the VT-3
	occause it effects an ASME component.	
ANI Review:	1) Date: 4-24-00	
Pt J. Sout	1 4/22/00	
Preparer : Peter J. Seniuk		
MRak-	1 4/24/10	
Supervisor: Allen McAllister	/ Date	44
I se resorm	C.R. wo P.A. Makays from Contins L CR 2000- 0782 for cause on	I for Duis flanges.
correction.	07 fel 4/26/00	
		□ Continued

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& DESSE NUCLEAR POWER STATION				·	505	5

VISUAL EXAMINATION DATA SHEET

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FIGURE NO. NA	 -			QC PILE NO. 170-001567-000-ME-01
COMPONENTID RX VEI SYSTEM RX Coolaus DRAWING NO. ISI-1 PROCEDURENA-QC TYPE EXAM:	- K- 004 -055601	4/2 RIV.02 C		DIRECT □ REMOTE EQUIPMENT USED FLAS ILLIGHT □ VIDEO TAPE □ PHOTOGRAPH TAPE/REEL NO. NA CDD: NA
INDICATIONS	Sat	TAZNU	n/a	DESCRIPTION/GENERAL COMMENTS
Structural Deformation or Degradation Missing/Detached/ Loose Rems Cracked or Fractured Rems Corrosion			1	NO CVIDENCE OF CORROSINJ
S. Broston/Water	V			NO EVIDENCE OF CORRESION
6. Damaged Threads 7. Structural Distortion/	·		<i>y</i>	
Displacement 8. Crack-Like Flaws			V	
9. Foreign Material Accumulation 10. Others			1	
LEVEL DATE EXAMINER QUALITY JE 4/16/00 LEVEL III Con 14/16/00 PLANT ENGR 4-21-20				EXAMINER C. Sture Stragall III 4/19/00 ANII_ PCAQRAWORK REQUEST NO

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END OF RECORD