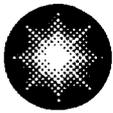


1503 Lake Road  
Ontario, New York 14519-9364  
585.771.3000



## Constellation Energy

R.E. Ginna Nuclear Power Plant, LLC

October 8, 2004

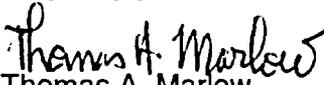
US Nuclear Regulatory Commission  
Document Control Desk  
Attn: Robert Clark  
Project Directorate I-1  
Washington, DC 20555

Subject: Monthly Report for September 2004  
Operating Status Information  
R.E. Ginna Nuclear Power Plant  
Docket No. 50-244

Dear Mr. Clark:

Pursuant to Ginna Improved Technical Specifications Section 5.6.4, attached is the monthly operating status report for Ginna Station for the month of September 2004.

Very truly yours,

  
Thomas A. Marlow  
Plant Manager

xc: U.S. Nuclear Regulatory Commission  
Mr. Robert Clark (Mail Stop O-8-C2)  
Project Directorate I-1  
One White Flint North  
11555 Rockville Pike  
Rockville, MD 20852

Regional Administrator  
U.S. Nuclear Regulatory Commission  
Region I  
475 Allendale Road  
King of Prussia, PA 19406

U.S. NRC Ginna Senior Resident Inspector

Attachments

JE24

## OPERATING DATA REPORT

**DOCKET NO.** 50-244  
**UNIT NAME** Ginna 1  
**DATE** October 07, 2004  
**COMPLETED BY** John V. Walden  
**TELEPHONE** (585) 771-3588

**REPORTING PERIOD:** September 2004

1. Design Electrical Rating	<u>470.00</u>			
2. Maximum Dependable Capacity (MWe-Net)	<u>480.00</u>			
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>	
3. Number of Hours the Reactor was Critical	<u>720.00</u>	<u>6,575.00</u>	<u>253,573.22</u>	
4. Number of Hours Generator On-line	<u>720.00</u>	<u>6,575.00</u>	<u>250,360.70</u>	
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>8.50</u>	
6. Net Electrical Energy Generated (MWHrs)	<u>351,488.00</u>	<u>3,241,044.00</u>	<u>114,438,545.0</u>	

### UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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**SUMMARY:** The unit operated at full power for the entire month of September. Average power for the month was 99.7%.

1

**Reason:**

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

**Method:**

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)