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TECHNICAL SPECIFICATIONS  
APPENDIX A**

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p. DOSE EQUIVALENT I-131

DOSE EQUIVALENT I-131 is that concentration of I-131 ( $\mu\text{Ci/gram}$ ) which alone would produce the same thyroid dose as the quantity and isotopic mixture of I-131, I-132, I-133, I-134 and I-135 actually present. The thyroid dose conversion factors used for this calculation shall be as listed and calculated based on dose conversion factors derived from ICRP-30.

DOSE CONVERSION FACTOR	ISOTOPE
1.0000	I-131
0.0059	I-132
0.1692	I-133
0.0010	I-134
0.0293	I-135

q. CORE OPERATING LIMITS REPORT (COLR)

The COLR is the unit specific document that provides cycle-specific parameter limits for the current reload cycle. These cycle specific parameter limits shall be determined for each reload cycle in accordance with Specification 6.9.a.4. Plant operation within these limits is addressed in individual Specifications.

r. SHUTDOWN MARGIN (SDM)

SDM shall be the instantaneous amount of reactivity by which the reactor is subcritical or would be subcritical from its present condition assuming:

1. All rod cluster control assemblies (RCCAs) are fully inserted except for the single RCCA of highest reactivity worth, which is assumed to be fully withdrawn. However, with all RCCAs verified fully inserted by two independent means (TS 3.10.e), it is not necessary to account for a stuck RCCA in the SDM calculation. With any RCCA not capable of being fully inserted, the reactivity worth of the RCCA must be accounted for in the determination of SDM, and
2. In the OPERATING and HOT STANDBY MODES, the fuel and moderator temperatures are changed to the nominal zero power design temperature.

s. IMMEDIATELY

When "Immediately" is used as a completion time in a LCO, the required action should be pursued without delay and in a controlled manner.

e. Rod Misalignment Limitations

This specification defines allowable limits for misaligned rod cluster control assemblies. In TS 3.10.e.1 and TS 3.10.e.2, the magnitude, in steps, of an indicated rod misalignment may be determined by comparison of the respective bank demand step counter to the analog individual rod position indicator, the rod position as noted on the plant process computer, or through the conditioning module output voltage via a correlation of rod position vs. voltage. Rod misalignment limitations do not apply during physics testing.

1. When reactor power is  $\geq 85\%$  of rating, the rod cluster control assembly shall be maintained within  $\pm 12$  steps from their respective banks. If a rod cluster control assembly is misaligned from its bank by more than  $\pm 12$  steps when reactor power is  $\geq 85\%$ , then the rod will be realigned or the core power peaking factors shall be determined within four hours, and TS 3.10.b applied. If peaking factors are not determined within four hours, the reactor power shall be reduced to  $< 85\%$  of rating.
2. When reactor power is  $< 85\%$  but  $\geq 50\%$  of rating, the rod cluster control assemblies shall be maintained within  $\pm 24$  steps from their respective banks. If a rod cluster control assembly is misaligned from its bank by more than  $\pm 24$  steps when reactor power is  $< 85\%$  but  $\geq 50\%$ , the rod will be realigned or the core power peaking factors shall be determined within four hours, and TS 3.10.b applied. If the peaking factors are not determined within four hours, the reactor power shall be reduced to  $< 50\%$  of rating.
3. And, in addition to TS 3.10.e.1 and TS 3.10.e.2, if the misaligned rod cluster control assembly is not realigned within eight hours, the rod shall be declared inoperable.

f. Inoperable Rod Position Indicator Channels

1. If a rod position indicator channel is out of service, then:
  - A. For operation between 50% and 100% of rating, the position of the rod cluster control shall be checked indirectly by core instrumentation (excore detector and/or thermocouples and/or movable incore detectors) at least once per eight hours, or subsequent to rod motion exceeding a total displacement of 24 steps, whichever occurs first.
  - B. During operation  $< 50\%$  of rating, no special monitoring is required.
2. If more than one individual rod position indicator channel per group are inoperable, then:
  - A. IMMEDIATELY place the control rods in manual, and
  - B. Once per 1 hour, monitor and record RCS  $T_{avg}$ , and
  - C. Verify the position of the rod by movable incore detectors each 8 hours, and
  - D. Within 24 hours restore the inoperable individual rod position indicators to OPERABLE status such that a maximum of one IRPI per group is inoperable or place the plant in HOT SHUTDOWN within the following 6 hours.
3. If a rod cluster control assembly having a rod position indicator channel out of service is found to be misaligned from TS 3.10.f.1.A, then TS 3.10.e will be applied.