



Entergy Nuclear Northeast
Indian Point Energy Center
450 Broadway, GSB
P.O. Box 249
Buchanan, NY 10511-0249
Tel 914 734 6700

Fred Dacimo
Site Vice President
Administration

September 10, 2004

Indian Point Unit Nos. 2 and 3
Docket Nos. 50-247 and 50-286
NL-04-113

Document Control Desk
U.S. Nuclear Regulatory Commission
Mail Stop O-P1-17
Washington, DC 20555-0001

Subject: Monthly Operating Report for August 2004

Dear Sir:

In accordance with Technical Specification 5.6.4, Entergy Nuclear Operations, Inc. (Entergy) hereby submits the Monthly Operating Report for the month of August 2004 for Indian Point Units 2 and 3.

Should you or your staff have any questions regarding this matter, please contact Mr. Patric W. Conroy, Manager, Licensing, Indian Point Energy Center at (914) 734-6668.

Sincerely,

A handwritten signature in black ink, appearing to be "FD" followed by a horizontal line.

Fred R. Dacimo
Site Vice President
Indian Point Energy Center

IE24

Attachment 1: Operating Data Report Indian Point 2
Attachment 2: Operating Data Report Indian Point 3

cc:

Mr. Samuel J. Collins
Regional Administrator – Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406-1415

Mr. Patrick D. Milano, Sr. Project Manager
Project Directorate I
Division of Licensing Project Management
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
Mail Stop O-8-C2
Washington, DC 20555-0001

Resident Inspector's Office
U.S. Nuclear Regulatory Commission
Indian Point Unit 2
P.O. Box 59
Buchanan, NY 10511-0059

Resident Inspector's Office
U.S. Nuclear Regulatory Commission
Indian Point Unit 3
P.O. Box 337
Buchanan, NY 10511-0337

Mr. Paul Eddy
State of New York Public Service Commission
3 Empire Plaza
Albany, NY 12223-1350

OPERATING DATA REPORT

NL-04-113
Attachment 1

DOCKET NO. 50-247
 UNIT NAME Indian Point 2 (Unit)
 DATE September 05, 2004
 COMPLETED BY Tom Orlando
 TELEPHONE (914) 736-8340

REPORTING PERIOD: August 2004

1. Design Electrical Rating	<u>993.00</u>			
2. Maximum Dependable Capacity (MWe-Net)	<u>956.00</u>			
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>	
3. Number of Hours the Reactor was Critical	<u>744.00</u>	<u>5,855.00</u>	<u>189,021.48</u>	
4. Number of Hours Generator On-line	<u>744.00</u>	<u>5,855.00</u>	<u>185,025.95</u>	
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	
6. Net Electrical Energy Generated (MWHrs)	<u>717,288.00</u>	<u>5,742,944.00</u>	<u>157,893,230.0</u>	

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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1

- Reason:**
- A Equipment Failure (Explain)
 - B Maintenance or Test
 - C Refueling
 - D Regulatory Restriction
 - E Operator Training & License Examination
 - F Administration
 - G Operational Error (Explain)
 - H Other (Explain)

2

- Method:**
- 1 Manual
 - 2 Manual Trip/Scram
 - 3 Automatic Trip/Scram
 - 4 Continuation
 - 5 Other (Explain)

SUMMARY

Indian Point 2 was synchronized to the grid for a total of 744 hours, producing a gross generation of 742,973 MWHrs.

OPERATING DATA REPORT

NL-04-113
Attachment 2

DOCKET NO. 50-286
 UNIT NAME Indian Point 3 (Unit)
 DATE September 05, 2004
 COMPLETED BY Tom Orlando
 TELEPHONE (914) 736-8340

REPORTING PERIOD: August 2004

1. Design Electrical Rating	<u>979.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>979.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	<u>744.00</u>	<u>5,855.00</u>	<u>159,959.99</u>
4. Number of Hours Generator On-line	<u>744.00</u>	<u>5,855.00</u>	<u>157,012.18</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
6. Net Electrical Energy Generated (MWHrs)	<u>735,080.00</u>	<u>5,829,521.00</u>	<u>141,474,833.0</u>

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

SUMMARY

Indian Point Unit 3 was synchronized to the grid for a total of 744 hours, producing a gross generation of 761,286 MWHrs.