

AmerGen Energy Company, LLC
Oyster Creek
US Route 9 South, P.O. Box 388
Forked River, NJ 08731-0388

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GL 97-02

September 14, 2004
2130-04-20209

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555 - 0001

Oyster Creek Generating Station
Facility Operating License No. DPR-16
NRC Docket No. 50-219

Subject: Monthly Operating Report - August 2004

Enclosed is the August 2004 Monthly Operating Report for Oyster Creek Generating Station. The content and format of information submitted in this report is in accordance with the guidance provided by Generic Letter 97-02

If any further information or assistance is needed, please contact David Fawcett at 609-971-4284.

Sincerely,



C. N. Swenson
Vice President, Oyster Creek Generating Station

CNS/DIF
Enclosure

cc: S. J. Collins, Administrator, USNRC Region I
P. S. Tam, USNRC Senior Project Manager, Oyster Creek
R. J. Summers, USNRC Senior Resident Inspector, Oyster Creek
File No. 04002

IE24

OPERATING DATA REPORT

DOCKET NO. 50-219
 UNIT NAME Oyster Creek 1
 DATE September 08, 2004
 COMPLETED BY Roger Gayley
 TELEPHONE (609) 971-4406

REPORTING PERIOD: August 2004

1. Design Electrical Rating	<u>650.00</u>			
2. Maximum Dependable Capacity (MWe-Net)	<u>619.00</u>			
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>	
3. Number of Hours the Reactor was Critical	<u>744.00</u>	<u>5,730.42</u>	<u>224,167.44</u>	
4. Number of Hours Generator On-line	<u>744.00</u>	<u>5,704.26</u>	<u>219,899.91</u>	
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>918.20</u>	
6. Net Electrical Energy Generated (MWHrs)	<u>447,543.00</u>	<u>3,499,377.00</u>	<u>125,894,130.0</u>	

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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SUMMARY: During August, Oyster Creek generated 447,543 net MWh electric, which was 97.2% of its MDC rating.

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)