

Detroit Edison



Generic Letter 97-02

September 9, 2004
NRC-04-0068

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington D C 20555

Reference: Fermi 2
NRC Docket No. 50-341
NRC Operating License No. NPF-43

Subject: Monthly Operating Status Report for August 2004

Enclosed for your information and use is the Fermi 2 Monthly Operating Status Report for August 2004. This report includes the Operating Data Report and Summary of Unit Shutdowns identified in NRC Generic Letter 97-02 and Fermi 2 Technical Specification 5.6.4.

Should you have any questions or require additional information, please contact me at (734) 586-4258.

Sincerely,

A handwritten signature in black ink, appearing to read "Norman K. Peterson".

Norman K. Peterson
Manager – Nuclear Licensing

Enclosure

cc: R. J. Aben, Jr.
D. P. Beaulieu
E. R. Duncan
M. V. Yudasz, Jr.
NRC Resident Office
Regional Administrator, Region III
Region III

JE24

OPERATING DATA REPORT

DOCKET NO. 50-341
 UNIT NAME Fermi 2
 DATE September 9, 2004
 COMPLETED BY Kevin Burke
 TELEPHONE (734) 586-5148

REPORTING PERIOD: August 2004

1. Design Electrical Rating (MWe-Net) 1,150.00
 2. Maximum Dependable Capacity (Mwe-Net) 1,089.00

		<u>This Month</u>	<u>Year-to-Date</u>	<u>Cumulative</u>
3.	Number of Hours the Reactor Was Critical	<u>557.5</u>	<u>5,668</u>	<u>113,564</u>
4.	Number of Hours Generator On-line	<u>531.1</u>	<u>5,642</u>	<u>109,651</u>
5.	Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
6.	Net Electrical Energy Generated (MWH)	<u>559,250</u>	<u>6,174,696</u>	<u>110,798,264</u>

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause and Corrective Action Comments
04-01	08/09/2004	F	212.9	A	1	Technical Specification required shutdown due to Emergency Diesel Generator No.12 scavenging air blower failure. Blower was replaced.

SUMMARY: The plant operated at full power during the month (excluding small power reductions for required surveillance testing) with the following exceptions: On August 1, 2004 at 0856 hours, completed planned power reduction from 100% to 85% for Control Rod Pattern Adjustment. At 1300 hours, plant was returned to full power. On August 8, 2004 at 2201 hours, commenced power change from 100% to 0% per Technical Specification required shutdown to repair Emergency Diesel Generator No.12 due to scavenging air blower failure following load reject surveillance testing. On August 17, 2004 at 0014 hours, commenced planned power change from 0% to 100%, and plant was returned to full power on August 19, 2004 at 1048 hours. On August 20, 2004 at 0006 hours, completed planned power reduction from 99% to 75% for Control Rod Pattern Adjustment. Plant was returned to full power at 0304 hours.

(1) Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training and License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

(2) Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)