September 7, 2004

U. S. Nuclear Regulatory Commission Attn: Document Control Desk Mail Stop P1-137 Washington, DC 20555-0001

ULNRC05052



Ladies & Gentlemen:

DOCKET NUMBER 50-483
UNION ELECTRIC CO.
CALLAWAY PLANT UNIT 1
FACILITY OPERATING LICENSE NPF-30
MONTHLY OPERATING REPORT
August/2004

The enclosed Monthly Operating Report for August/2004 is submitted pursuant to Section 5.6.4 of the Callaway Unit 1 Technical Specifications.

Keith D. Young

Manager, Regulatory Affairs

KDY/JER/slk

Enclosure

TEDY

ULNRC05052 September 7, 2004

Page 2

cc: Mr. Bruce S. Mallett
Regional Administrator
U.S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 400
Arlington, TX 76011-4005

Senior Resident Inspector Callaway Resident Office U.S. Nuclear Regulatory Commission 8201 NRC Road Steedman, MO 65077

Mr. Jack Donohew (2 copies)
Licensing Project Manager, Callaway Plant
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Mail Stop 7E1
Washington, DC 20555-2738

Missouri Public Service Commission Governor Office Building 200 Madison Street P.O. Box 360 Jefferson City, MO 65102-0360 Enclosure ULNRC05052 September 7, 2004

DOCKET NO.:

50-483

UNIT NAME:

CALLAWAY UNIT 1

COMPLETED BY: TELEPHONE:

J. E. Ready 573/676-8617

FAX:

573/676-4202

REPORTING PERIOD:

August/2004

1. DESIGN ELECTRICAL RATING (MWe-Net): 1171

2. MAX. DEPEND. CAPACITY (MWe-Net): 1125

		THIS MONTH	YR TO DATE	CUMULATIVE
3.	NUMBER OF HOURS REACTOR WAS CRITICAL	744	4,003.57	153,949.57
4.	HOURS GENERATOR ON-LINE	744	3,928.02	151,922.02
5.	REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
6,	NET ELECTRICAL ENERGY GENERATED (MWH)	859,831	4,424,121	167,667,960

Enclosure ULNRC05052 September 7, 2004

UNIT SHUTDOWNS

DATE

DOCKET NO.:

50-483

UNIT NAME:

CALLAWAY UNIT 1

COMPLETED BY: TELEPHONE:

J. E. Ready 573/676-8617

FAX:

573/676-4202

REPORT: August /2004

TYPE

. 1115

DURATION

METHOD OF SHUTTING DOWN CORRECTIVE

F: FORCED

S: SCHEDULED (HOURS)

S) REASON

THE REACTOR

ACTIONS/

ACTOR COMMENTS

SUMMARY Callaway Plant operated at approximately 100% power for the month of August . On August 29th, power was reduced to approximately 85% to repair a differential relay connection.

REASON

- A: EQUIPMENT FAILURE (EXPLAIN)
- **B: MAINT. OR TEST**
- C: REFUELING

<u>NO.</u>

- D: REGULATORY RESTRICTION
- E: OPERATOR TRAINING / LICENSE EXAMINATION
- F: ADMINISTRATIVE
- G: OPERATIONAL ERROR (EXPLAIN)
- H: OTHER (EXPLAIN)

METHOD

- 1: MANUAL
- 2: MANUAL SCRAM
- 3: AUTOMATIC SCRAM
- 4. CONTINUATION
- 5: OTHER (EXPLAIN)