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W3F1-2004-0079

August 31, 2004

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555-0001

Subject: Monthly Operating Report (June, 2004) - RESUBMITTAL
Waterford Steam Electric Station, Unit 3 (Waterford 3)
Docket No. 50-382
License No. NPF-38

Dear Sir or Madam:

Attached is the subject report which covers the operating statistics for the month of June, 2004. This report is being resubmitted due to an administrative error.

Should you have any questions regarding the above, please contact me at (504) 739-6379.

There are no new commitments contained in this submittal.

Sincerely,

A handwritten signature in black ink that reads "R A Dodds III".

R.A. Dodds, III
Manager, Licensing

RAD/ssf

Attachment(s)

A handwritten signature in black ink that appears to read "Jezf".

cc: Mr. Bruce S. Mallett
Regional Administrator
U. S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 400
Arlington, TX 76011-8064

NRC Senior Resident Inspector
Waterford Steam Electric Station Unit 3
P.O. Box 822
Killona, LA 70066-0751

U. S. Nuclear Regulatory Commission
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Washington, DC 20555-0001

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Winston & Strawn
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Washington, DC 20005-3502

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Washington, D.C. 20005

lerevents@inpo.org – INPO Records Center (MOR Only)

Attachment

W3F1-2004-0079

Monthly Operating Report (June, 2004)

**NRC MONTHLY OPERATING REPORT
WATERFORD 3
for June, 2004**

SUMMARY OF OPERATIONS

The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

PRESSURIZER SAFETY VALVE FAILURES AND CHALLENGES

There were no pressurizer safety valve failures or challenges experienced during the month.

OPERATING DATA REPORT

DOCKET NUMBER : 50-382
 UNIT NAME : WATERFORD 3
 DATE OF REPORT : July 6, 2004
 COMPLETED BY : Jim Pollock
 TELEPHONE : (504) 739-6561

OPERATING STATUS

1. Reporting Period : June, 2004
 Gross Hours in Reporting Period : 720
 2. Currently Authorized Power Level (MWt) : 3,441
 Maximum Dependable Capacity (Net MWe) : 1,075
 Design Electrical Rating (Net MWe) : 1,104
 3. Power Level to which Restricted (if any) (Net MWe) : N/A
 4. Reason for Restriction (if any) : N/A

	<u>THIS MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
5. Number of Hours Reactor was Critical	<u>720.0</u>	<u>4,367.0</u>	<u>142,579.3</u>
6. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. Hours Generator was On-line	<u>720.0</u>	<u>4,354.6</u>	<u>141,184.0</u>
8. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
9. Gross Thermal Energy Generated (MWH)	<u>2,476,175</u>	<u>14,968,659</u>	<u>471,335,187</u>
10. Gross Electrical Energy Generated (MWH)	<u>824,383</u>	<u>5,005,686</u>	<u>157,912,924</u>
11. Net Electrical Energy Generated (MWH)	<u>791,320</u>	<u>4,805,772</u>	<u>150,889,132</u>
12. Reactor Service Factor	<u>100.0</u>	<u>100.0</u>	<u>86.7</u>
13. Reactor Availability Factor	<u>100.0</u>	<u>100.0</u>	<u>86.7</u>
14. Unit Service Factor	<u>100.0</u>	<u>99.7</u>	<u>85.8</u>
15. Unit Availability Factor	<u>100.0</u>	<u>99.7</u>	<u>85.8</u>
16. Unit Capacity Factor (using MDC)	<u>102.2</u>	<u>102.4</u>	<u>85.3</u>
17. Unit Capacity Factor (using DER)	<u>99.6</u>	<u>99.7</u>	<u>83.1</u>
18. Unit Forced Outage Rate	<u>0.0</u>	<u>0.3</u>	<u>3.4</u>

OPERATING DATA REPORT

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OPERATING STATUS (Cont.)

19. Shutdowns Scheduled over next 6 months (type, date and duration of each) :
A planned outage is tentatively scheduled for sometime in July; a firm start date has not been established due to grid stability considerations. A duration of 119 hours is planned. The reason for the outage is to perform maintenance on Reactor Coolant Pump 1A.

20. If Shutdown at end of report period, estimated date of startup : N/A

21. Unit is in Commercial Operation.

	<u>THIS MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
22. Hours in Reporting Period	<u>720</u>	<u>4,367</u>	<u>164,520</u>
23. Unit Forced Outage Hours	<u>0.0</u>	<u>12.4</u>	<u>5,008.1</u>
24. Nameplate Rating (Gross MWe) :	<u>1,200</u>		
Max. Dependable Capacity (Gross MWe) :	<u>1,120</u>		

25. If changes occur in capacity ratings (Items 2 and 24) since the last report, give the reasons :
N/A

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NUMBER : 50-382
UNIT NAME : WATERFORD 3
DATE OF REPORT : July 6, 2004
COMPLETED BY : Jim Pollock
TELEPHONE : (504) 739-6561

Reporting Period : June, 2004 (NET MWe)

<u>DAY</u>	<u>Avg. Power Level</u>	<u>DAY</u>	<u>Avg. Power Level</u>
1	<u>1,100</u>	16	<u>1,100</u>
2	<u>1,100</u>	17	<u>1,099</u>
3	<u>1,100</u>	18	<u>1,099</u>
4	<u>1,101</u>	19	<u>1,098</u>
5	<u>1,101</u>	20	<u>1,098</u>
6	<u>1,101</u>	21	<u>1,098</u>
7	<u>1,105</u>	22	<u>1,097</u>
8	<u>1,101</u>	23	<u>1,096</u>
9	<u>1,101</u>	24	<u>1,096</u>
10	<u>1,101</u>	25	<u>1,096</u>
11	<u>1,101</u>	26	<u>1,095</u>
12	<u>1,101</u>	27	<u>1,095</u>
13	<u>1,101</u>	28	<u>1,096</u>
14	<u>1,101</u>	29	<u>1,096</u>
15	<u>1,100</u>	30	<u>1,097</u>

INSTRUCTIONS :

On this form, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt. Reflects On-Line Net Generation.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NUMBER : 50-382
 UNIT NAME : WATERFORD 3
 DATE OF REPORT : July 6, 2004
 COMPLETED BY : Jim Pollock
 TELEPHONE : (504) 739-6561

REPORTING PERIOD : June, 2004

Number	Date (yymmdd)	* Type	Outage Duration (Hours)	** Reason	*** Shutdown Method	Cause, Comments and Corrective Actions
N/A						

*	**
TYPE	REASON
F - Forced S - Scheduled	A - Equipment Failure (explain) B - Maintenance or Test C - Refueling D - Regulatory Restriction E - Operator Training and License Examination F - Administrative G - Operational Error (explain) H - Other (explain)
*** METHOD 1 - Manual 2 - Manual Scram 3 - Automatic Scram 4 - Continuation from Previous Period 5 - Power Reduction 6 - Other (explain)	