

10 CFR 50.73

August 26, 2004

2130-04-20202

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555 - 0001

Oyster Creek Generating Station
Facility Operating License No. DPR-16
NRC Docket No. 50-219

Subject: Correction to Two of the Committed Action Dates on Attachment 1 to Licensee Event Report 2004-001-00

Reference: Licensee Event Report 2004-001-00: # 1 EDG Inoperable Caused by Cooling Fan Bearing Bolts Not Torqued Properly Following Preventative Maintenance Activities, July 13, 2004, Oyster Creek Generating Station

Attachment 1 to this cover letter is revised to correct an administrative error in recording the committed dates for the third and fourth listed actions previously submitted in the referenced Licensee Event Report. There are no other changes to the submitted LER itself nor to the commitments as previously stated.

We apologize if this error caused you any inconvenience. If any further information or assistance is needed, please contact David Fawcett at 609-971-4284.

Sincerely,



C. N. Swenson
Vice President, Oyster Creek Generating Station

CNS/DIF

Attachment 1: List of Regulatory Commitments

cc: S. J. Collins, Administrator, USNRC Region I
P. S. Tam, USNRC Senior Project Manager, Oyster Creek
R. J. Summers, USNRC Senior Resident Inspector, Oyster Creek
File No. 04104

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ATTACHMENT 1 (Rev. 1)

SUMMARY OF AMERGEN ENERGY CO. LLC COMMITMENTS

The following table identifies commitments made in the document by AmerGen Energy Co. LLC (AmerGen). Any other actions discussed in this submittal represent intended or planned actions by AmerGen. They are described to the NRC for the NRC's information and are not regulatory commitments.

COMMITMENT	COMMITTED DATE OR "OUTAGE"
Evaluate and create PM tasks for the 24-month diesel inspection, including the specific tasks identified in the "Component Replacement Schedule" (Appendix 1, page E2-1) of Surveillance Test (ST) 636.1.010.	01/31/2005
Revise the ST and the applicable vendor Maintenance Instructions into Level 1 (Continuous Use) Maintenance Procedures. These procedures should provide the necessary details, verifications and human factoring. In addition, data sheets for entering readings such as "as left" torque values; clearances, M&TE and other pertinent information should be provided.	03/31/2005
Planners will be trained and reinforced in the expectation to provide torque specifications and appropriate verifications in work packages.	* 8/31/2004
A follow up work package quality assessment will be performed prior to the upcoming refuel outage (1R20).	* 10/31/2004

NOTE: * Corrected dates that were inadvertently reversed on the original submittal.