

1 U.S. NUCLEAR REGULATORY COMMISSION
2 STANDARD REVIEW PLAN 2.5.2
3 VIBRATORY GROUND MOTION
4 SECOND PROPOSED REVISION 3

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5 REVIEW RESPONSIBILITIES

6 Primary - Civil Engineering and Geosciences Branch (ECGB)

7 Secondary - None

8 AREAS OF REVIEW

9 The Civil Engineering and Geosciences Branch review covers the seismological,
10 and geological, geophysical, and geotechnical investigations carried out to
11 establish ~~determine~~ the acceleration for the safe shutdown earthquake ~~ground~~
12 ~~motion~~ (SSE) and the operating basis earthquake (OBE) for the site. The safe
13 shutdown earthquake is that earthquake that is based upon an evaluation of the
14 maximum earthquake potential considering the regional and local geology and
15 seismology and specific characteristics of local subsurface material. It is
16 that earthquake that produces the maximum vibratory ground motion for which
17 safety related structures, systems, and components are designed to remain
18 functional. The operating basis earthquake is that earthquake that,
19 considering the regional and local geology, seismology, and specific charac-
20 teristics of local subsurface material, could reasonably be expected to affect
21 the plant site during the operating life of the plant; it is that earthquake

This standard review plan is being issued in draft form to involve the public in the early stages of its development. It has not received complete staff review and does not represent an official NRC staff position.

Public comments are being solicited on this draft standard review plan, which is part of a group of drafts of regulatory guides and standard review plan sections on meeting proposed amendments to the regulations on siting nuclear power plants (59 FR 52255). Comments should be accompanied by appropriate supporting data. Written comments may be submitted to the Rules Review and Directives Branch, DFIPS, Office of Administration, U.S. Nuclear Regulatory Commission, Washington, DC 20555. Copies of comments received may be examined at the NRC Public Document Room, 2120 L Street NW., Washington, DC. Comments will be most helpful if received by May 12, 1995.

Requests for single copies of this standard review plan (which may be reproduced) will be filled while supplies last. Requests should be in writing to the U.S. Nuclear Regulatory Commission, Washington, DC 20555, Attention: Office of Administration, Distribution and Mail Services Section.

1 ~~that produces the vibratory ground motion for which those features of the~~
2 ~~nuclear power plant necessary for continued operation without undue risk to~~
3 ~~the health and safety of the public are designed to remain functional. The~~
4 ~~SSE represents the potential for earthquake ground motion at the site and is~~
5 ~~the vibratory ground motion for which certain structures, systems, and~~
6 ~~components are designed to remain functional. The SSE is based upon a~~
7 ~~detailed evaluation of earthquake potential, taking into account regional and~~
8 ~~local geology, Quaternary tectonics, seismicity, and specific geotechnical~~
9 ~~characteristics of the site's subsurface material. The SSE is defined as the~~
10 ~~free-field horizontal and vertical ground response spectra at the plant site.~~

11 The principal regulation used by the staff in determining the scope and
12 adequacy of the submitted seismologic and geologic information and attendant
13 procedures and analyses is Section 100.23 to 10 CFR Part 100 (Ref. 1).
14 Additional guidance information (regulations, regulatory guides, and reports)
15 is provided to the staff through References 2 through 8 9.

16 Guidance on seismological and geological investigations is being developed in
17 Draft Regulatory Guide DG-1032, "Identification and Characterization of
18 Seismic Sources and Determination of Safe Shutdown Earthquake Ground Motion."
19 These investigations describe the seismicity of the site region and the
20 correlation of earthquake activity with seismic sources. Seismic sources are
21 identified and characterized, including the rates of occurrence associated
22 with each seismic source. All seismic sources that have any part within 320
23 km (200 miles) of the site must be identified. More distant sources that have
24 a potential for earthquakes large enough to affect the site must also be
25 identified. Seismic sources can be capable tectonic sources or seismogenic
26 sources; a seismotectonic province is a type of seismogenic source.

27 Specific areas of review include seismicity (Subsection 2.5.2.1), geologic and
28 tectonic characteristics of the site and region (Subsection 2.5.2.2), correla-
29 tion of earthquake activity with ~~geologic structure or tectonic provinces~~
30 seismic sources (Subsection 2.5.2.3), ~~maximum earthquake potential~~
31 probabilistic seismic hazard analysis (PSHA) and controlling earthquakes
32 (Subsection 2.5.2.4), seismic wave transmission characteristics of the site
33 (Subsection 2.5.2.5), and safe shutdown earthquake ground motion (Subsection
34 2.5.2.6), ~~and operating basis earthquake (Subsection 2.5.2.7).~~

The geotechnical engineering aspects of the site and the models and methods employed in the analysis of soil and foundation response to the ground motion environment are reviewed under SRP Section 2.5.4. The results of the geosciences review are used in SRP Sections 3.7.1 and 3.7.2.

II. ACCEPTANCE CRITERIA

The applicable regulations (Refs. 1, 2, and 3) and regulatory guides (Refs. 4, 5, 6, and 9) and basic acceptance criteria pertinent to the areas of this section of the Standard Review Plan are:

1. 10 CFR Part 100, "Reactor Site Criteria" (Ref. 3). This part describes general criteria that guide the evaluation of the suitability of proposed sites for nuclear power and testing reactors.

~~Proposed Section 100.23 10 CFR Part 100, "Geologic and Seismic Siting Factors," Appendix A, "Seismic and Geologic Siting Criteria for Nuclear Power Plants."~~ These criteria describes the kinds of geologic and seismic information needed to determine site suitability and identify geologic and seismic factors required to be taken into account in the siting and design of nuclear power plants (Ref. 1).

2. 10 CFR Part 50, Appendix A, "General Design Criteria for Nuclear Power Plants"; General Design Criterion 2, "Design Bases for Protection Against Natural Phenomena" (Ref. 2). This criterion requires that safety-related portions of the structures, systems, and components important to safety shall be designed to withstand the effects of earthquakes, tsunamis, and seiches without loss of capability to perform their safety functions.

~~3. 10 CFR Part 100, "Reactor Site Criteria" (Ref. 3). This part describes criteria that guide the evaluation of the suitability of proposed sites for nuclear power and testing reactors.~~

4. Regulatory Guide 1.132, "Site Investigations for Foundations of Nuclear Power Plants." This guide describes programs of site investigations

related to geotechnical aspects that would normally meet the needs for evaluating the safety of the site from the standpoint of the performance of foundations under anticipated loading conditions, including an earthquake. It provides general guidance and recommendations for developing site-specific investigation programs as well as specific guidance for conducting subsurface investigations, including the spacing and depth of borings as well as sampling intervals (Ref. 4).

5 4. Regulatory Guide 4.7 (Proposed Revision 2, DG-4004), "General Site Suitability Criteria for Nuclear Power Stations." This guide discusses the major site characteristics related to public health and safety which that the NRC staff considers in determining the suitability of sites for nuclear power stations (Ref. 5).

6 5. Regulatory Guide 1.60, "Design Response Spectra for Seismic Design of Nuclear Power Plants." This guide gives one method acceptable to the NRC staff for defining the response spectra corresponding to the expected maximum ground acceleration (Ref. 6). See also Smoothed response spectra are generally used for design purposes - for example, a standard spectral shape that has been used in the past is presented in Regulatory Guide 1.60 (Ref. 6). These smoothed spectra are still acceptable when the smoothed design spectra compare favorably with site-specific response spectra derived from the ground motion estimation procedures discussed in Subsection 2.5.2.6.

6. Draft Regulatory Guide DG-1032 (Ref. 9), "Identification and Characterization of Seismic Sources and Determination of Safe Shutdown Earthquake Ground Motion," is being developed to describe acceptable methodologies for determining the controlling earthquakes and SSE ground motion for nuclear power plant sites.

The principal geologic and seismic consideration for site suitability and geologic and primary required investigations are described in 10 CFR Part 100, in Section IV(a) of Appendix A (Ref. 1). The acceptable procedures for determining the seismic design bases are given in Sections V(a) and Section VI(a) of the appendix. In the proposed Section 100.23 to 10 CFR Part 100, Draft Regulatory Guide DG-1032 (Ref. 9) is being developed to provide more

1 ~~detailed guidance on investigations~~ The seismic design bases are predicated
2 on a reasonable, conservative determination of the SSE ~~and the OBE~~. As
3 ~~defined in Section 111 of Appendix A (Ref. 1) to 10 CFR Part 100, the~~ ~~The~~ SSE
4 ~~and OBE are~~ ~~is~~ based on consideration of the regional and local geology and
5 seismology and on the characteristics of the subsurface materials at the site.
6 ~~and are described in terms of the vibratory ground motion that they would~~
7 ~~produce at the site~~. No comprehensive definitive rules can be promulgated
8 regarding the investigations needed to establish the seismic design bases; the
9 requirements vary from site to site.

10 2.5.2.1 Seismicity. ~~In~~ ~~to meeting the requirements of proposed in~~
11 Reference 1, this subsection is accepted when the complete historical record
12 of earthquakes in the region is listed and when all available parameters are
13 given for each earthquake in the historical record. The listing should
14 include all earthquakes having Modified Mercalli Intensity (MMI) greater than
15 or equal to IV or magnitude greater than or equal to 3.0 that have been
16 ~~reported in all tectonic provinces~~ ~~for all seismic sources~~, any parts of which
17 are within ~~320 km~~ (200 miles) of the site. A regional-scale map should be
18 presented showing all listed earthquake epicenters and should be supplemented
19 by a larger-scale map showing earthquake epicenters of all known events within
20 ~~80 km~~ (50 miles) of the site. The following information concerning each
21 earthquake is required whenever it is available: epicenter coordinates, depth
22 of focus, date, origin time, highest intensity, magnitude, seismic moment,
23 source mechanism, source dimensions, distance from the site, and any strong-
24 motion recordings (sources from which the information was obtained should be
25 identified). All magnitude designations such as m_b , M_L , M_s , M_w should be
26 identified. ~~In the Central and Eastern United States, relatively little~~
27 ~~information is available on magnitudes for the larger historic earthquakes;~~
28 ~~hence, it may be appropriate to rely on intensity observations (descriptions~~
29 ~~of earthquake effects) to estimate magnitudes of historic events (e.g., Refs.~~
30 ~~34 and 35 10 and 11).~~ In addition, any reported earthquake-induced geologic
31 failure, such as liquefaction ~~(including paleoseismic evidence of large~~
32 ~~prehistoric earthquakes)~~, landsliding, landspreading, and lurching should be
33 described completely, including the estimated level of strong motion that
34 induced failure and the physical properties of the materials. The
35 completeness of the earthquake history of the region is determined by
36 comparison to published sources of information ~~(e.g., Refs. 9 through 13).~~

1 When conflicting descriptions of individual earthquakes are found in the
2 published references, the staff should determine which is appropriate for
3 licensing decisions.

4 2.5.2.2 Geologic and Tectonic Characteristics of Site and Region. In
5 meeting the requirements of References 1, 2, and 3, this subsection is
6 accepted when all ~~geologic structures within the region and tectonic activity~~
7 ~~seismic sources~~ that are significant in determining the earthquake potential
8 of the region are identified, or when an adequate investigation has been
9 carried out to provide reasonable assurance that all significant ~~tectonic~~
10 ~~structures~~ ~~seismic sources~~ have been identified. Information presented in
11 Section 2.5.1 of the applicant's safety analysis report (SAR) and information
12 from other sources (~~e.g., Refs. 9 and 14 through 18~~) dealing with the current
13 tectonic regime should be developed into a coherent, well-documented
14 discussion to be used as the basis ~~for~~ characterizing the earthquake-
15 generating potential of ~~seismic sources~~, ~~the identified geologic structures~~
16 Specifically, each ~~tectonic province~~ ~~seismic source~~, any part of which is
17 within ~~320 km (200 miles)~~ of the site, must be identified. The staff
18 interprets ~~seismotectonic provinces~~ to be regions of uniform earthquake
19 ~~potential (seismotectonic provinces)~~ ~~seismicity (same frequency of occurrence)~~
20 ~~distinct from the seismicity of the surrounding area~~. The proposed
21 ~~seismotectonic provinces~~ may be based on seismicity studies, differences in
22 geologic history, differences in the current tectonic regime, ~~or other~~
23 ~~tectonic considerations~~ etc.

24 The staff considers that the most important factors for the determination of
25 ~~seismic sources~~ ~~tectonic provinces~~ include both (1) development and
26 characteristics of the current tectonic regime of the region that is most
27 likely reflected ~~in the neotectonics (Post-Miocene or about 5~~ ~~in the~~
28 ~~Quaternary period (approximately the last 2~~ million years and younger geologic
29 history) and (2) the pattern and level of historical seismicity. Those
30 characteristics of geologic structure, tectonic history, present and past
31 stress regimes, and seismicity that distinguish the various ~~seismic sources~~
32 ~~tectonic provinces~~ and the particular areas within those ~~sources~~ ~~provinces~~
33 where historical earthquakes have occurred should be described. Alternative
34 regional tectonic models derived from available literature ~~sources, including~~
35 ~~previous SARs and NRC staff Safety Evaluation Reports (SERs)~~, should be

discussed. The model that best conforms to the observed data is accepted. In addition, in those areas where there are capable faults tectonic sources, the results of the additional investigative requirements described in ~~10 CFR Part 100, Appendix A, Section IV(a)(8) (Ref. 1)~~, SAR Section 2.5.1 must be presented. The discussion should be augmented by a regional-scale map showing the ~~tectonic provinces~~ seismic sources, earthquake epicenters, locations of geologic structures and other features that characterize the seismic sources, ~~and the locations of any capable faults.~~

2.5.2.3 Correlation of Earthquake Activity with Seismic Sources

~~Geologic Structure or Tectonic Provinces.~~ In meeting ~~to meet~~ the requirements proposed in of Reference 1, acceptance of this subsection is based on the development of the relationship between the history of earthquake activity and ~~the geologic structures or tectonic provinces~~ seismic sources of a region. The applicant's presentation is accepted when the earthquakes discussed in Subsection 2.5.2.1 of the SAR are shown to be associated with ~~either geologic structure or tectonic province~~ seismic sources. Whenever an earthquake hypocenter or concentration of earthquake hypocenters can be reasonably correlated with geologic structures, the rationale for the association should be developed considering the characteristics of the geologic structure (including geologic and geophysical data, seismicity, and the tectonic history) and the regional tectonic model. The discussion should include identification of the methods used to locate the earthquake hypocenters, an estimation of their accuracy, and a detailed account that compares and contrasts the geologic structure involved in the earthquake activity with other areas within the ~~tectonic province~~ seismotectonic province. Particular attention should be given to determining the ~~capability~~ recency and level of activity of faults with which instrumentally located earthquake hypocenters ~~are may be~~ associated.

~~The presentation should be augmented by regional maps, all of the same scale, showing the tectonic provinces, the earthquake epicenters, and the locations of geologic structures and measurements used to define provinces.~~ Acceptance of the proposed ~~tectonic provinces~~ seismic sources is based on the staff's independent review of the geologic and seismic information presented by the applicant and available in the scientific literature.

1 2.5.2.4 Maximum Earthquake Potential Probabilistic Seismic Hazard
2 Analysis (PSHA) and Controlling Earthquakes (CE). In meeting the requirements
3 of Reference 1, this subsection is accepted when the vibratory ground motion
4 due to the maximum credible earthquake associated with each geologic structure
5 or the maximum historic earthquake associated with each tectonic province has
6 been assessed and when the earthquake that would produce the maximum vibratory
7 ground motion at the site has been determined. The maximum credible
8 earthquake is the largest earthquake that can reasonably be expected to occur
9 on a geologic structure in the current tectonic regime. Geologic or
10 seismological evidence may warrant a maximum earthquake larger than the
11 maximum historic earthquake. Earthquakes associated with each geologic
12 structure or tectonic province must be identified. Where an earthquake is
13 associated with a geologic structure, the maximum credible earthquake that
14 could occur on that structure should be evaluated, taking into account
15 significant factors, for example, the type of the faulting, fault length,
16 fault slip rate, rupture length, rupture area, moment, and earthquake history
17 (e.g., Refs. 19 through 22).

18 In order to determine the maximum credible earthquake that could occur on
19 those faults that are shown or assumed to be capable, the staff accepts
20 conservative values based on historic experience in the region and specific
21 considerations of the earthquake history and geologic history of movement on
22 the faults. Where the earthquakes are associated with a tectonic province,
23 the largest historic earthquake within the province should be identified.
24 Isoseismal maps should also be presented for the most significant earthquakes.
25 The ground motion at the site should be evaluated assuming appropriate seismic
26 energy transmission effects and assuming that the maximum earthquake
27 associated with each geologic structure or with each tectonic province occurs
28 at the point of closest approach of the structure or province to the site.
29 (Further description is provided in Subsection 2.5.2.6.)

30 The earthquake(s) that would produce the most severe vibratory ground motion
31 at the site should be defined. If different potential earthquakes would
32 produce the most severe ground motion in different frequency bands, these
33 earthquakes should be specified. The description of the potential
34 earthquake(s) is to include the maximum intensity or magnitude and the

~~distance from the assumed location of the potential earthquake(s) to the site.~~
~~The staff independently evaluates the site ground motion produced by the~~
~~largest earthquake associated with each geologic structure or tectonic~~
~~province.~~

~~Acceptance of the description of the potential that would produce the largest~~
~~ground motion at the site is based on the staff's independent analysis.~~

The staff will review the applicant's probabilistic seismic hazard analysis,
including the underlying assumptions and how the results of the site
investigations and findings of Sections 2.5.2.2 and 2.5.2.3 are used to update
the existing sources in the probabilistic seismic hazard analysis, how they
are used to develop additional sources, or how they are used to develop a new
data base.

The staff will perform an independent evaluation of the earthquake potential
associated with each seismic source that could affect the site. The staff
will evaluate the applicant's controlling earthquakes based on historical and
paleo-seismicity. In this evaluation, the controlling earthquakes for each
source are at least as large as the maximum historic earthquake. The staff
will review the controlling earthquakes and associated ground motions at the
site derived from the applicant's probabilistic hazard analysis to be sure
that they are either consistent with the controlling earthquakes/ground
motions used in licensing of (a) other licensed facilities at the site, (b)
nearby plants, or (c) plants licensed in similar seismogenic regions, or the
reasons they are not consistent are understood.

The applicant's probabilistic analysis is considered acceptable if it follows
the procedure proposed in Appendix C of DG-1032 (Ref. 9). The incorporation
of results of site investigations into the probabilistic analysis is
considered acceptable if it follows the procedure outlined in Appendix E of
DG-1032 and is consistent with the review findings of Sections 2.5.2.2 and
2.5.2.3.

2.5.2.5 Seismic Wave Transmission Characteristics of the Site.

In the PSHA procedure described in DG-1032 (Ref. 9), the controlling
earthquakes are determined for actual or hypothetical rock conditions. The

1 site amplification studies are performed in a distinct separate step as a part
2 of the determination of the SSE. In this section the applicant's site
3 amplification studies are reviewed in conjunction with geotechnical and
4 structural engineering.

5 ~~In meeting the requirements of Reference 1, this subsection is accepted when~~
6 ~~to be acceptable,~~ the seismic wave transmission characteristics (amplification
7 or deamplification) of the materials overlying bedrock at the site are
8 described as a function of the significant frequencies (Ref. 12). The
9 following material properties should be determined for each stratum under the
10 site: thickness, seismic compressional and shear wave velocities, bulk
11 densities, soil index properties and classification, shear modulus and damping
12 variations with strain level, and water table elevation and its variation
13 (Ref. 13). In each case, methods used to determine the properties should be
14 described in Subsection 2.5.4 of the SAR and cross-referenced in this
15 subsection. ~~For the maximum earthquake determined in Subsection 2.5.2.4, the~~
16 ~~free field ground motion (including significant frequencies) must be~~
17 ~~determined, and an analysis should be performed to determine the site effects~~
18 ~~on different seismic wave types in the significant frequency bands. If~~
19 ~~appropriate, the analysis should consider the effects of site conditions and~~
20 ~~material property variations upon wave propagation and frequency content.~~

21 ~~The free field ground motion (also referred to as control motion) should be~~
22 ~~defined to be on a ground surface and should be based on data obtained in the~~
23 ~~free field. Two cases are identified, depending on the soil characteristics~~
24 ~~at the site and subject to availability of appropriate recorded ground motion~~
25 ~~data. When data are available, for example, for relatively uniform sites of~~
26 ~~soil or rock with smooth variation of properties with depth, the control point~~
27 ~~(location at which the control motion is applied) should be specified on the~~
28 ~~soil surface at the top of the finished grade. The free field ground motion~~
29 ~~or control motion should be consistent with the properties of the soil~~
30 ~~profile. For sites composed of one or more thin soil layers overlying a~~
31 ~~competent material, or in case of insufficient recorded ground motion data,~~
32 ~~the control point is specified on an outcrop or a hypothetical outcrop at a~~
33 ~~location on the top of the competent material. The control motion specified~~
34 ~~should be consistent with the properties of the competent material.~~

Where vertically propagating shear waves may produce the maximum ground motion, a one-dimensional equivalent-linear analysis (e.g., Ref. 23 or 24 14 or 15) or nonlinear analysis (e.g., Refs. 25, 26, and 27 16, 17, or 18) may be appropriate and is reviewed in conjunction with geotechnical and structural engineering. Where horizontally propagating shear waves, compressional waves, or surface waves may produce the maximum ground motion, other methods of analysis (e.g., Refs. 28 and 29 19 and 20) may be more appropriate. However, since some of the variables are not well defined and the techniques are still in the developmental stage, no generally agreed-upon procedures can be promulgated at this time. Hence, the staff must use discretion in reviewing any method of analysis. To ensure appropriateness, site response characteristics determined from analytical procedures should be compared with historical and instrumental earthquake data, when available.

2.5.2.6 Safe Shutdown Earthquake Ground Motion. ~~In meeting the requirements of Reference 1, this subsection is accepted when the vibratory ground motion specified for the SSE is described in terms of the free field response spectrum and is at least as conservative as that which would result at the site from the maximum earthquake determined in Subsection 2.5.2.4, considering the site transmission effects determined in Subsection 2.5.2.5. If several different maximum potential earthquakes produce the largest ground motions in different frequency bands (as noted in Subsection 2.5.2.4), the vibratory ground motion specified for the SSE must be as conservative in each frequency band as that for each earthquake.~~

In this subsection, the staff reviews the applicant's procedure to determine the SSE, including the procedure used to derive spectral shape from the controlling earthquakes as described in Reference 9.

As a part of the review to judge the adequacy of the SSE proposed by the applicant, the staff performs an independent evaluation of ground motion estimates, as required. In these independent estimates, the staff may consider effects on ground motion from the controlling earthquakes discussed in Subsection 2.5.2.4 by assuming the controlling earthquake for each seismic source (geological structures or seismotectonic provinces) to be at its closest approach to the site.

~~The staff reviews the free field response spectra of engineering significance (at appropriate damping values). Ground motion may vary for different foundation conditions at the site. When the site effects are significant, this review is made in conjunction with the review of the design response spectra in Section 3.7.1 to ensure consistency with the free field motion. The staff normally evaluates response spectra on a case by case basis. The staff considers compliance with the following conditions acceptable in the evaluation of the SSE. In all these procedures, the proposed free field response spectra shall be considered acceptable if they equal or exceed the estimated 84th percentile ground motion spectra from the maximum or controlling earthquake described in Subsection 2.5.2.4.~~

~~The following procedures (in descending order of preference) should be used to develop the site-specific spectral shapes for controlling earthquakes. The staff will also use these procedures to make its independent ground motion estimates. In the following procedures, 84th percentile response spectra are used for both spectral shape as well as ground motion estimates.~~

~~The following steps summarize the staff review of the SSE.~~

1. Both horizontal and vertical component site-specific response spectra should be developed statistically from response spectra of recorded strong motion records that are selected to have similar source, propagation path, and recording site properties as the controlling earthquakes. It must be ensured that the recorded motions represent free-field conditions and are free of or corrected for any soil-structure interaction effects that may be present because of locations and/or housing of recording instruments. Important source properties include magnitude and, if possible, fault type, and tectonic environment. Propagation path properties include distance, depth, and attenuation. Relevant site properties include shear velocity profile and other factors that affect the amplitude of waves at different frequencies. A sufficiently large number of site-specific time-histories or response spectra or both should be used to obtain an adequately broadband spectrum to encompass the uncertainties in these parameters. An 84th percentile response spectrum for the records should be presented for each damping value of interest. ~~and compared to the SSE~~

1 ~~free field and design response spectrum (e.g., Refs. 30, 31, 32, and 33~~
2 ~~21, 22, 23, and 24).~~ The staff considers direct estimates of spectral
3 ordinates preferable to scaling of spectra to peak accelerations. In
4 ~~the Eastern United States, relatively little information is available on~~
5 ~~magnitudes for the larger historic earthquakes; hence, it may be~~
6 ~~appropriate to rely on intensity observations (descriptions of~~
7 ~~earthquake effects) to estimate magnitudes of historic events (e.g.,~~
8 ~~Refs. 34 and 35).~~ If the data for site-specific response spectra were
9 not obtained under geologic conditions similar to those at the site,
10 corrections for site effects should be included in the development of
11 the site-specific spectra.

12 2. Where a large enough ensemble of strong-motion records is not available,
13 response spectra may be approximated by scaling that ensemble of strong-
14 motion data that represent the best estimate of source, propagation
15 path, and site properties (e.g., Ref. 36 ~~25~~). Sensitivity studies
16 should show the effects of scaling.

17 3. If strong-motion records are not available, site-specific peak ground
18 acceleration, velocity, and displacement (if necessary) should be deter-
19 mined for appropriate magnitude, distance, and foundation conditions.
20 Then response spectra may be determined by scaling the acceleration,
21 velocity, and displacement values by appropriate amplification factors
22 (e.g., Ref. 37 ~~26~~). ~~Where only estimates of peak ground acceleration~~
23 ~~are available, it is acceptable to select a peak acceleration and use~~
24 ~~this peak acceleration as the high frequency asymptote to standardized~~
25 ~~response spectra such as described in Regulatory Guide 1.60 (Ref. 6) for~~
26 ~~both the horizontal and vertical components of motion with the~~
27 ~~appropriate amplification factors.~~ For each controlling earthquake, the
28 peak ground motions should be determined using current relations between
29 acceleration, velocity, and, if necessary, displacement, earthquake size
30 (magnitude or intensity), and source distance. Peak ground motion
31 should be determined from state-of-the-art relationships. Relationships
32 between magnitude and ground motion are found, for example, in
33 References ~~12 and 27~~. ~~Due to~~ ~~Because of~~ the limited data for high
34 intensities greater than Modified Mercalli Intensity (MMI) VIII, the
35 available empirical relationships between intensity and peak ground

1 motion may not be suitable for determining the appropriate reference
2 acceleration for seismic design.

3 4. Response Spectra developed by theoretical-empirical modeling of ground
4 motion may be used to supplement site-specific spectra if the input
5 parameters and the appropriateness of the model are thoroughly
6 documented (e.g., Refs. 19, 44, 45, and 46 12, 27, and 28). Modeling is
7 particularly useful for sites near capable faults tectonic sources or
8 for deeper structures that may experience ground motion that is
9 different in terms of frequency content and wave type from ground motion
10 caused by more distant earthquakes.

11 ~~5. Probabilistic estimates of seismic hazard should be calculated (e.g.,~~
12 ~~Refs. 41 and 47) and the underlying assumptions and associated~~
13 ~~uncertainties should be documented to assist in the staff's overall~~
14 ~~deterministic approach. The probabilistic studies should highlight~~
15 ~~which seismic sources are significant to the site. Uniform hazard~~
16 ~~spectra (spectra that have a uniform probability of exceedance over the~~
17 ~~frequency range of interest) showing uncertainty should be calculated~~
18 ~~for 0.01, 0.001, and 0.0001 annual probabilities of exceedance at the~~
19 ~~site. The probability of exceeding the SSE response spectra should also~~
20 ~~be estimated and comparison of results made with other probabilistic~~
21 ~~studies.~~

22 The SSE ground motion response spectra proposed by the applicant are
23 considered acceptable if they meet Regulatory Position 4 and Appendix F of
24 Reference 9. If the independent staff estimates of ground motion are
25 significantly different than those proposed by the applicant, the staff will
26 review the reasons for differences and resolve them as appropriate
27

28 The time duration and number of cycles of strong ground motion are required
29 for analysis ~~of site foundation liquefaction potential~~ and for design of many
30 plant components. The adequacy of the time history for structural analysis is
31 reviewed under SRP Section 3.7.1. The time history is reviewed in this SRP
32 section to confirm that it is compatible with the seismological and geological
33 conditions in the site vicinity and with the accepted SSE model. At present,
34 models for ~~deterministically~~ computing the time history of strong ground

1 motion from a given source-site configuration may be limited. It is
2 therefore acceptable to use an ensemble of ground-motion time histories from
3 earthquakes with similar size, site-source characteristics, and spectral
4 characteristics or results of a statistical analysis of such an ensemble.
5 Total duration of the motion is acceptable when it is as conservative as
6 values determined using current studies such as References 48, 49, 50, and 51
7 29, 30, 31, and 32.

8 For evaluation of the liquefaction potential at the site, the time duration
9 and number of cycles of strong ground motion are more critical parameters and
10 require additional consideration. If the controlling earthquakes for the site
11 have magnitudes of less than 6, the time history selected for the evaluation
12 of liquefaction potential must have duration and number of strong motion
13 cycles corresponding to at least an event of magnitude 6, unless a larger
14 event is more appropriate.

15 ~~2.5.2.7 Operating Basis Earthquake.~~ In meeting the requirements of
16 Reference 1, this subsection is acceptable when the vibratory ground motion
17 for the OBE is described and the response spectrum (at appropriate damping
18 values) at the site specified. Probability calculations (e.g., Refs. 41, 47,
19 and 52) should be used to estimate the probability of exceeding the OBE during
20 the
21 operating life of the plant. The maximum vibratory ground motion of the OBE
22 should be at least one half the maximum vibratory ground motion of the SSE
23 unless a lower OBE can be justified on the basis of probability calculations.
24 It has been staff practice to accept the OBE if the return period is on the
25 order of hundreds of years (e.g., Ref. 31).

26 III. REVIEW PROCEDURES

27 Upon receiving the applicant's SAR, an acceptance review is conducted to
28 determine compliance with the proposed investigative requirements of 10 CFR
29 Part 100, Section 100.23 Appendix A (Ref. 1). The reviewer also identifies
30 any site-specific problems, the resolution of which could result in extended
31 delays in completing the review.

1 After SAR acceptance and docketing, ~~those areas are identified where the~~
2 ~~reviewer identifies areas that need~~ additional information is required to
3 ~~support the review of the applicant's seismic design~~ determine the earthquake
4 hazard. These are transmitted to the applicant as draft requests for
5 additional information.

6 A site visit may be conducted, during which the reviewer inspects the geologic
7 conditions at the site and the region around the site as shown in outcrops,
8 borings, geophysical data, trenches, and those geologic conditions exposed
9 during construction if the review is for an operating license. The reviewer
10 also discusses the questions with the applicant and his consultants so that it
11 is clearly understood what additional information is required by the staff to
12 continue the review. ~~Following the site visit, a revised set of requests for~~
13 ~~additional information, including any additional questions that may have been~~
14 ~~developed during the site visit, is formally transmitted to the applicant.~~

15 The reviewer evaluates the applicant's response to the questions, prepares
16 requests for ~~any~~ additional clarifying information, and formulates positions
17 that may agree or disagree with those of the applicant. These are formally
18 transmitted to the applicant.

19 The Safety Analysis Report and amendments responding to the requests for
20 additional information are reviewed to determine that the information
21 presented by the applicant is acceptable according to the criteria described
22 in Section II (Acceptance Criteria) above. Based on information supplied by
23 the applicant ~~and information~~ obtained from site visits, ~~or from staff~~
24 consultants, or literature sources, the reviewer independently identifies ~~and~~
25 ~~evaluates~~ the relevant seismotectonic provinces ~~seismic sources, including~~
26 ~~their~~ ~~evaluates~~ the capability of faults in the region, and determines the
27 earthquake potential for each province and each capable fault or tectonic
28 structure using procedures noted in Section II (Acceptance Criteria) above.
29 The reviewer evaluates the vibratory ground motion that the potential
30 earthquakes ~~controlling earthquakes~~ could produce at the site and defines
31 ~~compares that ground motion to the SSE. safe shutdown earthquake and operating~~
32 ~~basis earthquake.~~

1 IV. EVALUATION FINDINGS

2 ~~If the evaluation by the staff,~~ On completion of the review of the geologic
3 and seismologic aspects of the plant site, ~~if the evaluation by the staff~~
4 confirms that the applicant has met the requirements or guidance of applicable
5 portions of References 1 through 6 ~~and 9~~, the conclusion in the SER states
6 that the information provided and investigations performed support the
7 applicant's conclusions regarding the seismic integrity of the subject nuclear
8 power plant site. In addition to the conclusion, this section of the SER
9 includes ~~an evaluation of~~ (1) ~~definitions of tectonic provinces seismic~~
10 ~~sources~~, (2) ~~evaluations of the capability of geologic structures in the~~
11 ~~region~~, (3) ~~determinations of the SSE earthquake(s) and controlling~~
12 ~~earthquakes and associated~~ free-field response spectra ~~based on evaluation of~~
13 ~~the potential earthquakes~~, (4) ~~the SSE~~, and (5) ~~4~~ the time history of strong
14 ground motion, and (5) ~~determinations of the OBE free field response spectra.~~
15 Staff reservations about any significant deficiency presented in the
16 applicant's SAR are stated in sufficient detail to make clear the precise
17 nature of the concern. ~~In addition, the staff will also note the results of~~
18 ~~its independent analyses, if performed, and discuss how these results were~~
19 ~~used in the safety evaluation.~~ The above evaluations ~~determinations or~~
20 ~~redeterminations~~ are made by the staff during both the construction permit
21 (CP), and operating license (OL), ~~combined license (COL), or early site permit~~
22 ~~phases of review as appropriate.~~

23 OL applications are reviewed for any new information developed subsequent to
24 the CP ~~safety evaluation report~~ SER. The review will also determine whether
25 the CP recommendations have been implemented.

26 A typical OL-stage summary finding for this section of the SER follows:

27 In our review of the seismologic aspects of the plant site, we have
28 considered pertinent information gathered since our initial seismologic
29 review which ~~that~~ was made in conjunction with the issuance of the
30 Construction Permit. This new information includes data gained from
31 both site and near-site investigations as well as from a review of
32 recently published literature.

1 As a result of our recent review of the seismologic information, we have
2 determined that our earlier conclusion regarding the safety of the plant
3 from a seismological standpoint remains valid. These conclusions can be
4 summarized as follows:

5 1. Seismologic information provided by the applicant and required by
6 ~~Appendix A Section 100.23~~ of 10 CFR Part 100 provides an
7 adequate basis to establish that no ~~capable faults~~ seismic sources
8 exist in the plant site area which ~~that~~ would cause earthquakes to
9 be centered there.

10 2. The response spectrum proposed for the safe shutdown earthquake is
11 the appropriate free-field response spectrum in conformance with
12 ~~Appendix A Section 100.23~~ of 10 CFR Part 100.

13 The new information reviewed for the proposed nuclear power plant is
14 discussed in Safety Evaluation Report Section 2.5.2.

15 The staff concludes that the site is acceptable from a seismologic
16 standpoint and meets the requirements of (1) 10 CFR Part 50, Appendix A
17 (General Design Criterion 2), (2) 10 CFR Part 100, and (3) 10 CFR Part
18 100, ~~Appendix A Section 100.23~~. This conclusion is based on the
19 following:

20 1. The applicant has met the requirements of:

21 a. 10 CFR Part 50, Appendix A, General Design Criterion 2 with
22 respect to protection against natural phenomena such as
23 faulting.

24 b. 10 CFR Part 100, Reactor Site Criteria, with respect to the
25 identification of geologic and seismic information used in
26 determining the suitability of the site.

27 c. 10 CFR Part 100, ~~Appendix A (Seismic and Geologic Siting~~
28 ~~Criteria for Nuclear Power Plants) Section 100.23 (Ref. 1)~~
29 with respect to obtaining the geologic and seismic

information necessary to determine (1) site suitability and (2) the appropriate design of the plant. Guidance for complying with this regulation is contained in Regulatory Guide 1.132, "Site Investigations for Foundations of Nuclear Power Plants" (Ref. 4); ~~Draft Regulatory Guide DG-1032, "Identification and Characterization of Seismic Sources and Safe Shutdown Earthquake Ground Motion" (Ref. 9); and~~ Regulatory Guide 4.7, "General Site Suitability Criteria for Nuclear Power Stations" ~~(Proposed Revision 2) (Ref. 5); and~~ ~~Regulatory Guide 1.60, "Design Response Spectra for Seismic Design of Nuclear Power Plants" (Ref. 6).~~

V. IMPLEMENTATION

The following is intended to provide guidance to applicants and licensees regarding the NRC staff's plans for using this SRP section.

Except in those cases in which the applicant or licensee proposes an acceptable alternative method for complying with specific portions of the Commission's regulations, the methods described herein will be used by the staff in its evaluation of conformance with Commission regulations.

Implementation schedules for conformance to parts of the method discussed herein are contained in the referenced regulatory guides and NUREGs (Refs. 4 through 8 ~~9~~).

The provisions of this SRP section apply to reviews of construction permits (CP), operating licenses (OL), ~~early site permits, preliminary design approval (PDA), final design approval (FDA), and combined license (CP/OL) applications docketed pursuant to the proposed Section 100.23 to 10 CFR Part 100.~~ after the date of issuance of this SRP section.

VI. REFERENCES

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