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U. S. Nuclear Regulatory Commission
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Washington, DC 20555

**MONTHLY OPERATING REPORT
SALEM GENERATING STATION UNIT 2
DOCKET NO. 50-311**

In compliance with Section 6.9, Reporting Requirements for the Salem Unit 2 Technical Specifications, the operating statistics for July 2004 are being forwarded.

Sincerely,

A handwritten signature in cursive script that reads "Patrick S. Walsh".

for Carl J. Fricker
Salem Plant Manager

Attachments

C Distribution

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DOCKET NO.: 50-311
 UNIT: Salem 2
 DATE: 8/6/04
 COMPLETED BY: F. Todd
 TELEPHONE: (856) 339-1316

Reporting Period July 2004

OPERATING DATA REPORT

Design Electrical Rating (MWe-Net)
 Maximum Dependable Capacity (MWe-Net)

No. of hours reactor was critical
 No. of hours generator was on line (service hours)
 Unit reserve shutdown hours
 Net Electrical Energy (MWH)

1131		
1116		
Month	Year-to-date	Cumulative
594	4727	132561
536	4649	128961
0	0	0
584477	5166442	132451029

UNIT SHUTDOWNS

NO.	DATE	TYPE F=FORCED S=SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	CORRECTIVE ACTION/ COMMENT
3	7/13/04 - 7/15/04	F	55 Hrs.	A	3	Steam Generator Feed Water Control Valve Failure – 21BF19
4	7/15/04 - 7/20/04	F	123 Hrs.	A	2	Steam Generator Feed Water Control Valve Failure – 23BF19
5	7/21/04 - 7/23/04	F	30 Hrs.	A	1	Electro Hydraulic Control Leak Reactor Remained Critical

(1) Reason

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other

(2) Method

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)

DOCKET NO.: 50-311
UNIT: Salem 2
DATE: 7/8/04
COMPLETED BY: R. Ritzman
TELEPHONE: (856) 339-1445

Summary Of Monthly Operating Experience

- Salem Unit 2 started the month at 100% power.
- On July 13, the reactor automatically tripped due to a failure on a Steam Generator Feed Water Control Valve.
- On July 15, the unit was manually tripped from approximately 4% power due to a failure on a different Steam Generator Feed Water Control Valve.
- The unit was brought back on-line on July 20, reaching 100% power on July 21.
- Later on July 21, power was reduced to approximately 19% power due to an electronic hydraulic control leak and the unit was taken off-line to repair it. The reactor remained critical. The unit was placed back on-line on July 23, reaching 100% power later that day.
- At the end of the month, Salem 2 completed 8 days of continuous on-line operation.