

Dominion Nuclear Connecticut, Inc.
Millstone Power Station
Rope Ferry Road
Waterford, CT 06385



August 23, 2004

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

Serial No.	04-343A
NL&OS/PRW	R0
Docket No.	50-336
License No.	DPR-65

DOMINION NUCLEAR CONNECTICUT, INC.
MILLSTONE POWER STATION UNIT 2
CONTROL ROOM ISOLATION RADIATION MONITORING INSTRUMENTATION
ADMINISTRATIVE CORRECTION

In a letter dated July 15, 2004, Dominion Nuclear Connecticut, Inc. (DNC) requested to amend Operating License DPR-65 for Millstone Power Station Unit 2 to address the resolution of a non-conservative Technical Specification.

During a review of the correspondence, it was determined that additional pages, not part of the requested changes, were inadvertently included as part of Attachment 3 of the letter. Therefore, DNC requests that Attachment 3 of the subject letter be withdrawn and that the enclosure to this letter be inserted in its place.

The substitution of the enclosure to this letter in place of Attachment 3 of the July 15, 2004 letter does not alter the proposed amendment or the Significant Hazards Consideration pursuant to the provisions of 10 CFR 50.92 found in Attachment 1 of the July 15, 2004 letter.

In accordance with 10CFR50.91(b), a copy of this letter is being provided to the State of Connecticut.

If you should have any questions regarding this submittal, please contact Mr. Paul R. Willoughby at (804) 273-3572.

Very truly yours,

A handwritten signature in black ink, appearing to read "Eugene S. Grecheck", written in a cursive style.

Eugene S. Grecheck
Vice President – Nuclear Support Services

Enclosure:

1. Substitute Attachment 3 to July 15, 2004 letter: Re-typed Pages

Commitments made in this letter: None

cc: U.S. Nuclear Regulatory Commission
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Serial No. 04-343A
Docket No. 50-336
Control Room Isolation Radiation Monitoring Instrumentation

COMMONWEALTH OF VIRGINIA)
)
COUNTY OF HENRICO)

The foregoing document was acknowledged before me, in and for the County and Commonwealth aforesaid, today by Eugene S. Grecheck, who is Vice President – Nuclear Support Services, of Dominion Nuclear Connecticut, Inc. He has affirmed before me that he is duly authorized to execute and file the foregoing document in behalf of that Company, and that the statements in the document are true to the best of his knowledge and belief.

Acknowledged before me this 23rd day of August, 2004.

My Commission Expires: 3/31/08

Maggie McElwaine
Notary

SEAL

Serial No. 04-343A
Control Room Isolation Radiation Monitoring Instrumentation

ENCLOSURE

LICENSE AMENDMENT REQUEST RELATED TO
CONTROL ROOM ISOLATION RADIATION
MONITORING INSTRUMENTATION
ADMINISTRATIVE CORRECTION

SUBSTITUTE ATTACHMENT 3
LETTER SERIAL NO. 04-343

MILLSTONE POWER STATION, UNIT 2
DOMINION NUCLEAR CONNECTICUT, INC

Serial No. 04-343
Control Room Isolation Radiation Monitoring Instrumentation

ATTACHMENT 3

LICENSE AMENDMENT REQUEST RELATED TO
CONTROL ROOM ISOLATION RADIATION
MONITORING INSTRUMENTATION

RE-TYPED PAGES

MILLSTONE POWER STATION, UNIT 2
DOMINION NUCLEAR CONNECTICUT, INC

TABLE 3.3-6
RADIATION MONITORING INSTRUMENTATION

<u>INSTRUMENT</u>	<u>MINIMUM CHANNELS OPERABLE</u>	<u>APPLICABLE MODES</u>	<u>ALARM/TRIP SETPOINT</u>	<u>MEASUREMENT RANGE</u>	<u>ACTION</u>
1. AREA MONITORS					
a. Spent Fuel Storage and Ventilation System Isolation	2	*	100 mR/hr	$10^{-1} - 10^{+4}$ mR/hr	13
b. Control Room Isolation	2	ALL MODES	2 mR/hr	$10^{-1} - 10^4$ mR/hr	16
c. Containment High Range	1	1,2,3,&4	100 R/hr	$10^0 - 10^8$ R/hr	17
2. PROCESS MONITORS					
a. Containment Atmosphere-Particulate	1	ALL MODES**	the value determined in accordance with specification 4.3.3.1.2	$10 - 10^{+6}$ cpm	14
b. Containment Atmosphere-Gaseous	1	ALL MODES**	the value determined in accordance with Specification 4.3.3.1.2	$10 - 10^{+6}$ cpm	14
c. Noble Gas Effluent Monitor (high range) (Unit 2 stack)	1	1,2,3,&4	2×10^{-1} uci/cc	$10^{-3} - 10^5$ uci/cc	17

* With fuel in storage building.

** These radiation monitors are not required to be operable during Type "A" Integrated Leak Rate testing.

TABLE 3.3-6 (Continued)

TABLE NOTATION

(a) DELETED

ACTION 13 - With the number of area monitors OPERABLE less than required by the MINIMUM CHANNELS OPERABLE requirement, perform area surveys of the monitored area with portable monitoring instrumentation at least once per 24 hours.

ACTION 14 - With the number of process monitors OPERABLE less than required by the MINIMUM CHANNELS OPERABLE requirement either (a) obtain and analyze grab samples of the monitored parameter at least once per 24 hours, or (b) use a Constant Air Monitor to monitor the parameter.

ACTION 15 - DELETED

- ACTION 16 -
1. With the number of OPERABLE channels one less than required by the MINIMUM CHANNELS OPERABLE requirement, restore the inoperable channel to OPERABLE status within 7 days or initiate and maintain operation of the control room emergency ventilation system in the recirculation mode of operation.
 2. With the number of OPERABLE channels two less than required by the MINIMUM CHANNELS OPERABLE requirement, within 1 hour initiate and maintain operation of the control room emergency ventilation system in the recirculation mode of operation.

ACTION 17 - With the number of OPERABLE channels less than required by the MINIMUM CHANNELS OPERABLE requirements, initiate the preplanned alternate method of monitoring the appropriate parameter(s), within 72 hours, and:

1. either restore the inoperable channel(s) to OPERABLE status within 7 days of the discovery or
2. prepare and submit a Special Report to the Commission pursuant to Specification 6.9.2 within 14 days following discovery outlining the action taken, the cause of the inoperability and the plans and schedule for restoring the system to OPERABLE status.