

WOLF CREEK

NUCLEAR OPERATING CORPORATION

Kevin J. Moles
Manager Regulatory Affairs

AUG 11, 2004

RA 04-0098

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555-0001

Subject: Docket No. 50-482: July 2004 Monthly Operating Report

Gentlemen:

Attached to this letter is the July 2004, Monthly Operating Report for the Wolf Creek Generating Station. This submittal is being made in accordance with the requirements of Wolf Creek Generating Station Technical Specification 5.6.4, "Monthly Operating Reports."

This submittal follows the guidance of Generic Letter 97-02, "Revised Contents of the Monthly Operating Report." If you have any questions regarding this report, please contact me at (620) 364-4126, or Ms. Diane Hooper at (620) 364-4041.

Very truly yours,

Diane M. Hooper for

Kevin J. Moles

KJM/rig

Attachment

cc: J. N. Donohew (NRC), w/a
D. N. Graves (NRC), w/a
B. S. Mallett (NRC), w/a
Senior Resident Inspector (NRC), w/a

IE24

OPERATING DATA REPORT
Report Number: 233

DOCKET NO.: 50-482
UNIT NAME: Wolf Creek Generating Station
DATE: August 11, 2004
COMPLETED BY: D. M. Hooper
TELEPHONE: (620) 364-4041

REPORT MONTH: July 2004

1.	Design Electrical Rating (MWe - Net):	1170
2.	Maximum Dependable Capacity (MWe - Net):	1166

		This Month	Year to Date	Cumulative
3.	Number of Hours Reactor Critical:	744.00	5,055.73	142,832.40
4.	Number of Hours Generator On-Line:	744.00	5,043.50	141,585.35
5.	Unit Reserve Shutdown Hours:	0.00	0.00	339.80
6.	Net Electrical Energy Generated (MWH)	837,005.00	5,904,966.00	160,886,127.00

UNIT SHUTDOWN AND POWER REDUCTIONS

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No.	Date	Type F: FORCED S: SCHEDULED	DURATION (Hours)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	CORRECTIVE ACTIONS/COMMENTS
N/A	N/A	N/A	N/A	N/A	N/A	N/A

SUMMARY: The unit operated in Mode 1, at or near 100% power, from July 1, 2004, until July 30, 2004. On July 30, 2004, power reduction to <30% due to condenser tube leak.

(1) REASON: A: EQUIPMENT FAILURE (EXPLAIN)
B: MAINTENANCE OR TEST
C: REFUELING
D: REGULATORY RESTRICTION

E: OPERATOR TRAINING AND LICENSE EXAMINATION
F: ADMINISTRATIVE
G: OPERATIONAL ERROR (EXPLAIN)
H: OTHER (EXPLAIN)

(2) METHOD: 1. MANUAL
2. MANUAL SCRAM
3. AUTOMATIC SCRAM
4. CONTINUATION
5. OTHER