



August 9, 2004

Document Control Desk U. S. Nuclear Regulatory Commission Washington, DC 20555

Attention: Director, Office of Resource Management

Dear Sir / Madam:

VIRGIL C. SUMMER NUCLEAR STATION Subject:

DOCKET NO. 50/395

OPERATING LICENSE NO. NPF-12 JULY MONTHLY OPERATING REPORT

Enclosed is the July 2004 Monthly Operating Report for the Virgil C. Summer Nuclear Station Unit No. 1. This submittal is made in accordance with the requirements of Technical Specifications, Section 6.9.1.10.

If there are any questions, please call me at your convenience.

Very truly yours,

Stephen A. Byrne

SAB/mbb Attachment

J. B. Archie C:

T. G. Eppink (w/o Attachment)

R. J. White W. D. Travers

K. R. Cotton

T. D. Gatlin

NRC Resident Inspector

K. M. Sutton

Paulette Ledbetter

W. R. Higgins

INPO Records Center

J&H Marsh & McLennan

William G. Wendland (ANI)

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NSRC

RTS (0-L-99-0350-1)

File (818.03-1, RR 4100)

DMS (RC-04-0125)

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#3°

ATTACHMENT I AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. UNIT DATE COMPLETED BY TELEPHONE 50/395 V. C. SUMMER I August 4, 2004 W. H. BELL (803) 345-4389

July 2004

DAY	AVERAGE DAILY POWER LEVEL	DAY	AVERAGE DAILY POWER LEVEL
	(Mwe-Net)		(Mwe-Net)
1	978	17	974
2	979	18	975
3	979	19	974
4	979	20	974
5	978	21	973
6	977	22	973
7	977	23	973
8	976	24	971
9	976	25	972
10	975	26	972
11	974	27	973
12	975	28	973
13	973	29	973
14	974	30	973
15	968	31	972
16	972		

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ATTACHMENT II OPERATING DATA REPORT

DOCKET NO. 50/395
UNIT V. C. SUMMER I
DATE August 4, 2004
COMPLETED BY W. H. BELL
TELEPHONE (803) 345-4389

OPERATING STATUS

1	Reporting Period:	July 2004
	Gross Hours in Reporting Period:	744
2	Currently Authorized Power Level (MWt):	2900
	Max. Depend. Capacity (MWe-Net):	966
	Design Electrical Rating (MWe-Net):	972.7
3	Power Level to Which Restricted (If Any) (MWe-Net):	N/A
4	Reasons for Restrictions:	N/A

		THIS MONTH	YR TO DATE	CUMULATIVE

5	Number of Hours Reactor Critical	744.0	4833.2	151637.7
6	Reactor Reserve Shutdown Hours	0.0	0.0	0.0
7	Hours Generator On Line	744.0	4818.3	149653.7
8	Unit Reserve Shutdown Hours	0.0	0.0	0.0
9	Gross Thermal Energy Generated (MWH)	2155467	13928445	406544500
10	Gross Electrical Energy (MWH)	754350	4914290	137791149
11	Net Electrical Energy Generated (MWH)	724925	4722930	131725723
12	Reactor Service Factor	100.0	94.6	84.0
13	Reactor Availability Factor	100.0	94.6	84.0
14	Unit Service Factor	100.0	94.3	82.9
15	Unit Availability Factor	100.0	94.3	82.9
16	Unit Capacity Factor (Using MDC)	100.9	95.7	80.0
17	Unit Capacity Factor (Using Design)	100.2	95.0	79.0
18	Unit Forced Outage Rate	0.0	5.5	3.1

- 19 Shutdowns Scheduled Over Next 6 Months (Type, Date, & Duration of Each):
 None
- 20 If Shutdown at End of Report Period, Estimated Date of Startup: N/A
- 21 Units in Test Status (Prior to Commercial Operation): N/A

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ATTACHMENT III UNIT SHUTDOWNS AND POWER REDUCTION

DOCKET NO.

50/395

UNIT DATE V. C. SUMMER I August 4, 2004

COMPLETED BY

W. H. BELL

TELEPHONE

(803) 345-4389

July 2004

NO. DATE TYPE DURATION REASON METHOD CORRECTIVE ACTION/COMMENTS

None

- 1 REASON
 - A: Equipment Failure
 - B: Maintenance or Test
 - C: Refueling
 - D: Regulatory Restriction
 - E: Operator Training and License Examination
 - F: Administrative
 - G: Operational Error
 - H: Other (Explain)
- 2 METHOD
 - 1: Manual
 - 2: Manual Trip/Scram
 - 3: Automatic Trip/Scram
 - 4: Continuation (Use Initial Date)
 - 5: Power Reduction (Duration 0.0)
 - 9: Other (Explain)

SUMMARY:

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ATTACHMENT IV NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.

50/395

UNIT DATE V. C. SUMMER I August 4, 2004

COMPLETED BY TELEPHONE

W. H. BELL (803) 345-4389

July 2004

At 17:32 on 7/15/04 reactor power was reduced to 99% in order to limit circulating water discharge temperatures. At 01:30 on 7/16/04 reactor power was restored to 100%. V. C. Summer Station operated at 100% power for all other times during the month of July, 2004.