



August 10, 2004

L-MT-04-052
Technical Specification
6.7.A.3

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

Monticello Nuclear Generating Plant
Docket 50-263
License No. DPR-22

Monticello Monthly Operating Report

In accordance with Technical Specification 6.7.A.3, attached is the Monthly Operating Report for July 2004 for the Monticello Nuclear Generating Plant. This letter makes no new commitments or changes to any existing commitments.

Thomas J. Palmisano
Site Vice President, Monticello Nuclear Generating Plant
Nuclear Management Company, LLC

Enclosure

cc: Administrator, Region III, USNRC
Project Manager, Monticello, USNRC
Resident Inspector, Monticello, USNRC
Minnesota Department of Commerce

ENCLOSURE

**MONTICELLO OPERATING DATA REPORT AND UNIT SHUTDOWNS
JULY 2004**

2 pages follow



DOCKET NO. 50-263
UNIT NAME Monticello
DATE August 2, 2004
COMPLETED BY J. I. Helland
TELEPHONE 763-295-1333

OPERATING DATA REPORT

REPORTING PERIOD: July 2004

1. Design Electrical Rating (MWe-Net) 600.0
2. Maximum Dependable Capacity (MWe-Net) 578.1

	MONTH	YEAR TO DATE	CUMULATIVE
3. Number of Hours the Reactor Was Critical	744.0	5,040.4	241,912.8
4. Number of Hours the Generator Was On Line	744.0	5,016.8	238,405.4
5. Unit Reserve Hours	0.0	0.0	0.0
6. Net Electrical Energy (MWh)	420,318	2,900,666	123,658,670

UNIT SHUTDOWNS

DOCKET NO. 50-263
 UNIT NAME Monticello
 DATE 08 - 02 - 04
 COMPLETED BY J. I. Helland
 TELEPHONE 763-295-1333

REPORTING PERIOD: July 2004

No. (Year - to - date)	Date	Type F:Forced S:Scheduled	Duration (hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
	None					

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulator Restriction
- E Operator Training & Licensing Examination
- F Administrative
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

SUMMARY: The plant operated at essentially 100% power for the current month with the following exceptions: one planned and one unplanned thermal power reduction. The unplanned reduction was to ~75% power for about 5 hours on the 25th due to having to backwash the A condensate/demineralizer while the elements were being replaced on the C condensate/demineralizer. The planned reduction was to 95% power for about 45 minutes on the 29th for a rod pattern adjustment.