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Ref: 10 CFR 50.55a(g)

CPSES-200401767
Log# TXX-04130

July 26, 2004

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

**SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)
DOCKET NO. 50-445
SUBMITTAL OF UNIT 1 TENTH REFUELING OUTAGE (1RF10)
INSERVICE INSPECTION (ISI) SUMMARY REPORT
(UNIT 1: 1986 EDITION OF ASME CODE SECTION XI,
NO ADDENDA, INTERVAL START DATE - AUGUST 13, 2000,
SECOND INTERVAL)**

Gentlemen:

This letter forwards the Inservice Inspection Summary Report for the tenth refueling outage of CPSES Unit 1. The enclosed report is being provided to you pursuant to the ASME Boiler and Pressure Vessel Code, Section XI, paragraph IWA-6230. A copy of this report is also forwarded to Mr. T. Parks in accordance with the Texas Boiler Law & Rules and Regulations, paragraph 65.100.g.4.

This communication contains no new licensing basis commitments regarding CPSES Unit 1.

A member of the **STARS** (Strategic Teaming and Resource Sharing) Alliance

Callaway • Comanche Peak • Diablo Canyon • Palo Verde • South Texas Project • Wolf Creek

A047

TXX-04130

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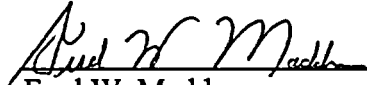
If you have any questions or need additional information regarding this matter, please feel free to contact Jack Hicks at (254) 897-6725.

Sincerely,

TXU Generation Company LP

By: TXU Generation Management Company LLC,
Its General Partner

Mike Blevins

By: 
Fred W. Madden
Regulatory Affairs Manager

JCH/jch

Enclosure

c - B. S. Mallett, Region IV (clo)
W. D. Johnson, Region IV (clo)
M. C. Thadani, NRR (clo)
Resident Inspectors, CPSES (clo)
T. Parks, Chief Inspector, TDLR

ENCLOSURE to TXX-04130

1RF10
INSERVICE INSPECTION SUMMARY REPORT
SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE

TXU Power
6322 North FM 56
Glen Rose, Texas 76043

Comanche Peak Steam Electric Station
Glen Rose, Texas 76043

Unit 1

Commercial Operating Date
August 13, 1990

Prepared by: PAUL N PASSALUNGO Paul N PassalunGO 7/9/04

Reviewed by: Sp S. V. Lakdawala M. L. Loh 07-14-04

Approved by: STEVE SMITH Steve Smith 7/22/04

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1RF10
INSERVICE INSPECTION SUMMARY REPORT
SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE

1.0 INTRODUCTION

1.1 PURPOSE

The purpose of this summary report is to provide information relating to the inservice inspection (ISI) activities performed during the tenth refueling outage at the Comanche Peak Steam Electric Station (CPSES) Unit 1. This report documents compliance with 10CFR50.55(a), Technical Specifications, and ASME Section XI, 1986 Edition, no Addenda (the Code), for examinations and tests. This report also documents compliance with the Texas Department of Licensing and Regulation, Boiler Division, Boiler Law & Rules and Regulations.

1.2 SCOPE

This summary report addresses those examinations and tests of Code Class 1, 2 and 3 systems as stipulated in the CPSES Unit 1- Second Interval - ISI Program Plan, Revision 2 (the Plan). The NIS-1 Form is included in Appendix A. A list of the NIS-2 Forms documenting Code Repairs/Replacement activities that have occurred since issuing the previous NIS-1 Form for 1RF09 are contained in Appendix D. The period of time covered for the Code Repairs/Replacement activities is from February 1, 2003 to July 31, 2004.

1.3 OUTAGE, PERIOD AND INTERVAL START AND END DATES

This refueling outage was the first outage in the second inspection period of the second inservice inspection interval. The ISI examinations for this Report were performed between March 10, 2004 and June 24, 2004. 1RF10 outage ISI exams were performed between March 29, 2004 and April 27, 2004. The Inspection Period began in August 2003 and will end in August 2007, after the completion of the twelfth refueling outage. The Interval began on August 13, 2000 and is scheduled to end on or about August 13, 2010.

1.4 AUTHORIZED NUCLEAR INSERVICE INSPECTOR

Tests, examinations, repairs and/or replacements were witnessed or verified by Mr. Joe C. Hair, Authorized Nuclear Inservice Inspector for Hartford Steam Boiler-Connecticut (HSB-CT), as indicated by his signature on the examination data sheets. The HSB Regional Office is located at 200 Ashford Center North, Suite 300, Atlanta, Georgia 30338.

2.0 SUMMARY OF EXAMINATIONS AND TESTS

2.1 PIPING AND COMPONENTS

Examinations were conducted utilizing volumetric, surface and visual techniques in accordance with the requirements of the Code. Appendix B provides a summary of the examinations performed during this outage. Where a particular examination requirement of the Code is determined to be impractical, a request for relief from the requirement is submitted in accordance with the provisions of 10CFR50.55a(g)(6)(I). As permitted by Code Case N-460, relief is not requested when a reduction in examination coverage on a Code Class 1 or 2 weld is less than 10%. The relief request number is identified in the remarks column of the summary for each examination area requiring relief. Appendix C is blank as no relief requests were generated as a result of this outage.

a. Volumetric Examinations

Thirteen (13) ultrasonic examinations were completed. There were no unacceptable indications identified.

b. Surface Examinations

Eleven (11) liquid penetrant examinations and four (4) magnetic particle examinations were completed. There were no unacceptable indications identified.

c. Visual Examinations

One hundred four (104) visual examinations of components and their supports were completed. One recordable indication was identified for a loose clamp on a pipe support and was documented as part of the corrective action process in Smart Form (SMF) -2004-001225. Work Order (W.O.) 4-04-154320-00 resolved the condition, with the clamp assembly satisfactorily re-examined. Another recordable indication involved an apparent loose strut on each of two pipe supports and was documented in SMF-2004-001135. It was reviewed and later evaluated as acceptable in the SMF. White residue was identified on 3 of 8 threads at a flange connection and was documented in SMF 2004-001243. The threads were cleaned under W.O. 4-04-1543345-00, with a satisfactory re-examination performed. Non-recordable indications (NRI) are found on pages 10, 22, and 24 of Appendix B. There were no conditions identified that adversely affected the ability of a component or support to perform its intended function. There were no other unacceptable conditions identified.

2.2 PRESSURE TESTS

System leakage, functional and inservice tests were performed during the period covered by this report. These tests were conducted under the following pressure test packages:

1-AF-2-2-1	1-MS-2-2-1a	1-RH-2-2-1	1-RC-2-2-1a
1-AF-2-2-2	1-MS-2-2-1b	1-RH-2-2-2	1-RC-2-2-1b
1-AF-2-2-3	1-MS-2-2-2	1-RH-2-2-3	1-RC-2-2-1c
1-AF-2-2-4			1-RC-2-2-1d
1-AF-2-2-5			1-RC-2-2-1e

All areas of leakage, if any, were evaluated for corrective measures as described in IWA-5250. SMF2004-001052 documents where small leakage of 15 drops/min was observed at manway cover 2B of Steam Generator, TBX-RCPCSG-02, during the system pressure test of package 1-MS-2-2-2. The gasket seating surface of the manway was repaired and a subsequent VT-2 test was performed satisfactorily. All of the other, above identified pressure test packages, have been successfully completed.

2.3 CORROSION MONITORING

The Corrosion Monitoring Program examined 116 individual components in accordance with STA-730 during 1RF10. These components consisted of piping elbows, tees, reducers and expanders, straight pipe (primarily downstream of valves and orifices), and nozzles.

The following provides a listing of the components per system that were examined during 1RF10:

- 4 - Component Cooling Water
- 1 - Condensate
- 5 - Extraction Steam
- 44 - Feedwater
- 43 - Heater Drain
- 10 - Main Steam
- 2 - Steam Generator Blowdown
- 4 - Service Water
- 3 - Auxiliary Steam

Initial screening of the ultrasonic thickness measurement data indicated that there was no evidence of significant wear (Flow Accelerated Corrosion) in any of the components inspected during 1RF10. The results of the ultrasonic thickness examinations and subsequent analyses of the data will be found in the 1RF10 Corrosion Monitoring Report.

2.4 EDDY CURRENT

Tested Scope

Steam Generator	Bobbin Scope	Hot Leg TTS Plus Point Scope	Cold Leg TTS Plus Point Scope	Expanded Baffle Plate Plus Point Scope	Row 1 - 21 U-Bend Plus Point Scope	Row 22 U-Bend Plus Point Scope	# of TIG Sleeves Plus Point Scope	# of Tubes Plugged	# of Tubes De-plugged and Returned to Service	# of Tubes Sleeved (includes those de-plugged)
1	100% (Except Row 1&2 U-Bend region)	100%	40%	25%	100%	20%	N/A	14	32	78
2	100% (Except Row 1&2 U-Bend region)	100%	20%	25%	100%	20%	213	33	100	180
3	100% (Except Row 1&2 U-Bend region)	100%	20%	25%	100%	20%	250	47	66	145
4	100% (Except Row 1&2 U-Bend region)	100%	20%	25%	100%	20%	273	43	72	144

Appendix A

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTION
As required by the Provisions of the ASME Code Rules

1. Owner TXU Power 6322 North FM 56, Glen Rose, Texas 76043
(Name and Address of Owner)
2. Plant Comanche Peak Steam Electric Station - Glen Rose, Texas 76043
(Name and Address of Plant)
3. Plant Unit No. 1 4. Owner Certificate of Authorization (if required) N/A
5. Commercial Service Date 8/12/90 6. National Board Number for Unit N/A
7. Components Inspected

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No. (Comp Tag No.)	National Board No.
Steam Gen. 4	Westinghouse Electric Corp.	2194	TBX-RCPCSG-04	W18508
RHR Pump	Ingersoll Rand	06746	TBX-RHAPRH-01	227
12" Valve	Borg Warner Corp.	14156	1CT-0084	N/A
AF Piping System	Brown & Root, Inc.	N-5 S/N AF-1-1616	N/A	N/A
MS Piping System	Brown & Root, Inc.	N-5 S/N MS-1-1648	N/A	N/A
RC Piping System	Brown & Root, Inc.	N-5 S/N RC-1-1645	N/A	N/A
RHR Piping System	Brown & Root, Inc.	N-5 S/N RH-1-1632	N/A	N/A
SI Piping System	Brown & Root, Inc.	N-5 S/N SI-1-1644	N/A	N/A
CS Piping System	Brown & Root, Inc.	N-5 S/N CS-1-1633	N/A	N/A
CT Piping System	Brown & Root, Inc.	N-5 S/N CT-1-1642	N/A	N/A
FW Piping System	Brown & Root, Inc.	N-5 S/N FW-1-1650	N/A	N/A
CCW Piping System	Brown & Root, Inc.	N-5 S/N CC-1-1649	N/A	N/A
SW Piping System	Brown & Root, Inc.	N-5 S/N SW-1-1634	N/A	N/A

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. X 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-1 (Back)

8. Examination Dates 3/10/04 To 6/24/04
9. Inspection Period Identification August 2003 to August 2007
10. Inspection Interval Identification August 2000 to August 2010
11. Applicable Edition of Section XI 1986 Addenda None
12. Date/Revision of Inspection Plan March 24, 2004 / Revision 2
13. Abstract of Examinations and Tests. Include a list of examinations and tests and a statement concerning status of work required for the Inspection Plan.
Reference CPSES Unit 1 Inservice Inspection Summary Report for the second interval, second period, first outage. All required exams are completed, with four exams rescheduled to 1RF11.
14. Abstract of Results of Examinations and Tests.
Reference CPSES Unit 1 Inservice Inspection Summary Report for the second interval, second period, first outage.
15. Abstract of Corrective Measures.
Reference CPSES Unit 1 Inservice Inspection Summary Report for the second interval, second period, first outage

We certify that a) the statements made in this report are correct, b) the examinations and tests meet the Inspection Plan as required by the ASME Code, Section XI, and c) corrective measures taken conform to the rules of the ASME Code, Section XI.

Certificate of Authorization No. (If applicable) N/A Expiration Date N/A

Date July 14 20 04 Signed TXU Power By S.V. Lakdawala
Owner

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Texas and employed by Hartford Steam Boiler of Connecticut have inspected the components described in this Owner's Report during the period 2/1/2003 to 7/31/2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and tests and taken corrective measures described in this Owner's Report in accordance with the Inspection Plan and as required by the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations, tests, and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss any kind arising from or connected with this inspection.

Joe C. Hair Commissions Texas 1080
Inspector's Signature National board, State, Province, and Endorsements

Date 14 July 20 04

Appendix B

INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (04RF)
 CLASS 1 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME	EXAM	PROCEDURE	G			REMARKS
		SEC. XI CATGY			N	R	R	
		ITEM NO	METHOD		I	I	M	**CALIBRATION BLOCK**
<u>REACTOR COOLANT TBX-RCPCSG-04</u>								
012000	TBX-1-3100-4B1-16 SG4 HOTLEG MANWAY BOLTING (4-B1/4-B16) R154L812RB	B-G-2 B7.30	VT-1	TX-ISI-8	X			
012100	TBX-1-3100-4B17-32 SG4 COLDLEG MANWAY BOLTING (4-B17/4-B32) R154L812RB	B-G-2 B7.30	VT-1	TX-ISI-8	X			
<u>REACTOR COOLANT 1.5-RC-1-020-2501R-1</u>								
021800	TBX-1-4107-4 PIPE TO ELBOW R154I828RB	B-J B9.40	PT	TX-ISI-11	X			
021900	TBX-1-4107-5 ELBOW TO PIPE R154I828RB	B-J B9.40	PT	TX-ISI-11	X			
<u>SAFETY INJECTION 1.5-SI-1-025-2501R-1</u>								
023900	TBX-1-4107-FLG 1 FLANGE BOLTING R154 822RB	B-G-2 B7.50	VT-1	TX-ISI-8	X			
<u>SAFETY INJECTION 2-SI-1-059-2501R-1</u>								
026000	TBX-1-4108-FLG 1 FLANGE BOLTING R154 820RB	B-G-2 B7.50	VT-1	TX-ISI-8	X	X		RI-WHITE RESIDUE IDENTIFIED ON THREADS OF 3 OF 8 STUDS AT FLANGE JOINT. REFERENCE SMF-2004-001243. THREADS OF THE AFFECTED STUDS WERE CLEANED UNDER WO 4-04-154345-00, RE-EXAMINED, AND DETERMINED TO BE ACCEPTABLE.

INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (04RF)
 CLASS 1 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME		PROCEDURE	G			REMARKS	
		SEC. XI CATGY	EXAM METHOD		N	R	R		O
		ITEM NO			I	I	I	M	
<u>REACTOR COOLANT 2-RC-1-015-2501R-1</u>									
026600	TBX-1-4109-6 PIPE TO ELBOW R154I813RB	B-J B9.40	PT	TX-ISI-11	X				**CALIBRATION BLOCK**
<u>CHEMICAL & VOLUME CONTROL 2-CS-1-103-2501R-1</u>									
029100	TBX-1-4111-FLG 1 FLANGE BOLTING A23 830RB	B-G-2 B7.50	VT-1	TX-ISI-8	X				
<u>SAFETY INJECTION 1.5-SI-1-026-2501R-1</u>									
041400	TBX-1-4205-FLG 1 FLANGE BOLTING R154B831RB	B-G-2 B7.50	VT-1	TX-ISI-8	X				
<u>REACTOR COOLANT 3-RC-1-111-2501R-1</u>									
086200	TBX-1-4502-12 VALVE TO PIPE R161E907RB	B-J B9.21	UT PT	TX-ISI-302 TX-ISI-11	X				PT DONE DURING 1RF10. UT DONE DURING 1RF09. RISK INFORMED ISI EXAM, CAT R1.10 **TBX-3/PDI-03**
<u>REACTOR COOLANT 3-RC-1-146-2501R-1</u>									
087800	TBX-1-4502-28 PIPE TO VALVE R161E907RB	B-J B9.21	UT PT	TX-ISI-302 TX-ISI-11	X				PT DONE DURING 1RF10. UT DONE DURING 1RF09. RISK INFORMED ISI EXAM, CAT R1.10. **TBX-3/PDI-03**

INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (04RF)
 CLASS 1 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME	EXAM	PROCEDURE	G			REMARKS
		SEC. XI			N	R	R	
		CATGY	METHOD		I	I	M	**CALIBRATION BLOCK**
		ITEM NO						
<u>SAFETY INJECTION 3-SI-1-303-2501R-1</u>								
097700	TBX-1-4600-4 PIPE TO ELBOW R154A823RB	B-J B9.21	UT	TX-ISI-302	X			RISK INFORMED ISI EXAM. **PDI-03**
097800	TBX-1-4600-5 ELBOW TO PIPE R154A823RB	B-J B9.21	UT	TX-ISI-302	X			RISK INFORMED ISI EXAM. **PDI-03**
<u>SAFETY INJECTION 3-SI-1-033-2501R-1</u>								
098000	TBX-1-4600-7 REDUCER TO PIPE R154D819RB	B-J B9.21	UT	TX-ISI-302	X			RISK INFORMED ISI EXAM. **PDI-03**
098200	TBX-1-4600-9 TEE TO PIPE R154D819RB	B-J B9.21	UT	TX-ISI-302	X			RISK INFORMED ISI EXAM. **PDI-03**
098300	TBX-1-4600-10 PIPE TO TEE R154D819RB	B-J B9.21	UT	TX-ISI-302	X			RISK INFORMED ISI EXAM. **PDI-03**
<u>SAFETY INJECTION 3-SI-1-339-2501R-1</u>								
098700	TBX-1-4600-14 PIPE TO ELBOW R154D822RB	B-J B9.21	UT	TX-ISI-302	X			RISK INFORMED ISI EXAM. **PDI-03**

INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (04RF)
 CLASS 1 COMPLETED COMPONENTS

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME		EXAM	PROCEDURE	G		REMARKS
	SEC. XI	CATGY			N	R	
	ITEM NO	METHOD			I	I	**CALIBRATION BLOCK**
<u>SAFETY INJECTION 3-SI-1-339-2501R-1</u>							
098800 TBX-1-4600-15 ELBOW TO PIPE R154D822RB	B-J B9.21	UT	TX-ISI-302		X		RISK INFORMED ISI EXAM. **PDI-03**

INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (04RF)
 CLASS 2 COMPLETED COMPONENTS

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME		EXAM	PROCEDURE	G			REMARKS
	SEC. XI	CATGY			N	R	R	
	ITEM NO	METHOD			I	I	I	M
<u>SAFETY INJECTION 16-SI-1-076-601R-2</u>								
177600 TBX-2-2500-42 PIPE TO ELBOW R65 788SB	C-F-1 C5.11	UT	TX-ISI-302	X				RISK INFORMED ISI EXAM. **TBX-15, PDI-03**
<u>SAFETY INJECTION 16-SI-1-075-601R-2</u>								
182300 TBX-2-2501-38 ELBOW TO PIPE R66 788SB	C-F-1 C5.11	UT	TX-ISI-302	X				RISK INFORMED ISI EXAM. **TBX-15, PDI-03**
<u>RESIDUAL HEAT REMOVAL 10-RH-1-015-601R-2</u>								
184700 TBX-2-2520-8 PIPE TO TEE R62F 789SB	C-F-1 C5.11	UT	TX-ISI-302	X				RISK INFORMED ISI EXAM. **TBX-10, PDI-04**
<u>RESIDUAL HEAT REMOVAL 8-RH-1-020-601R-2</u>								
186100 TBX-2-2520-22 ELBOW TO PIPE R62H 789SB	C-F-1 C5.11	UT	TX-ISI-302	X				RISK INFORMED ISI EXAM. **TBX-7, PDI-03**
186200 TBX-2-2520-23 PIPE TO TEE R62H 787SB	C-F-1 C5.11	UT	TX-ISI-302	X				RISK INFORMED ISI EXAM. **TBX-7, PDI-03**

COMANCHE PEAK UNIT 1
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (04RF)
 CLASS 2 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME	EXAM	PROCEDURE	G N E R R O I I M	REMARKS
		SEC. XI CATGY ITEM NO				
<u>RESIDUAL HEAT REMOVAL 8-RH-1-009-601R-2</u>						
187200	TBX-2-2520-33 PIPE TO REDUCER R62H 787SB	C-F-1 C5.11	UT	TX-ISI-302	X	RISK INFORMED ISI EXAM. **TBX-7, PDI-03**
<u>CONTAINMENT SPRAY 12-CT-1-005-151R-2</u>						
323160	TBX-2-2576-1CT-084 VALVE BODY WELD R54 787SB	C-G C6.20	PT	TX-ISI-11	X	
<u>RESIDUAL HEAT REMOVAL TBX-RHAPRH-01</u>						
400000	TBX-2-3100-1-1WS RHR PUMP #1 WELDED SUPPORT R53 773SB	C-C C3.30	PT	TX-ISI-11	X	
400010	TBX-2-3100-1-2WS RHR PUMP #1 WELDED SUPPORT R53 773SB	C-C C3.30	PT	TX-ISI-11	X	
400020	TBX-2-3100-1-3WS RHR PUMP #1 WELDED SUPPORT R53 773SB	C-C C3.30	PT	TX-ISI-11	X	

INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (04RF)
 CLASS 1 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME	EXAM METHOD	PROCEDURE	G	REMARKS
		SEC. XI CATGY			N R R O	
-----	-----	ITEM NO	-----	-----	I I I M	**CALIBRATION BLOCK**
<u>REACTOR COOLANT 12-RC-1-007-2501R-1</u>						
655400	TBX-1-4101-H2 RC-1-007-001-C41R R154I819RB	F-C NOTE 1	VT-3	TX-ISI-8	X	
<u>REACTOR COOLANT 6-RC-1-008-2501R-1</u>						
655600	TBX-1-4104-H1 RC-1-008-002-C41S R154I826RB	F-C NOTE 1	VT-3	TX-ISI-8	X	
<u>RESIDUAL HEAT REMOVAL 12-RH-1-001-2501R-1</u>						
670100	TBX-1-4101-H3 RH-1-001-004-C41S R23 817RB	F-C NOTE 1	VT-3	TX-ISI-8	X	
<u>SAFETY INJECTION 3-SI-1-033-2501R-1</u>						
678100	TBX-1-4600-H4 SI-1-033-001-C41R R154B819RB	F-C NOTE 1	VT-3	TX-ISI-8	X	
678200	TBX-1-4600-H6 SI-1-033-003-C41K R154D819RB	F-C NOTE 1	VT-3	TX-ISI-8	X	
678400	TBX-1-4600-H3 SI-1-033-005-C41S R31 819RB	F-C NOTE 1	VT-3	TX-ISI-8	X	

COMANCHE PEAK UNIT 1
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (04RF)
CLASS 1 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME	EXAM METHOD	PROCEDURE	G	REMARKS
		SEC. XI CATGY			N R R O	
		ITEM NO			I I I M	**CALIBRATION BLOCK**
<u>SAFETY INJECTION 10-SI-1-179-2501R-1</u>						
683800	TBX-1-4102-H3 SI-1-179-008-C41S R23 828RB	F-C NOTE 1	VT-3	TX-ISI-8	X	
683850	TBX-1-4102-H3 SI-1-179-008-C41S R23 828RB	B-K-1 B10.10	PT	TX-ISI-11	X	
<u>SAFETY INJECTION 3-SI-1-339-2501R-1</u>						
689400	TBX-1-4600-H7 SI-1-339-301-C41A R154D822RB	F-B NOTE 1	VT-3	TX-ISI-8	X	
<u>REACTOR COOLANT TBX-RCPCSG-04</u>						
690600	TBX-1-3103-4CS1 TBX-RCESG-04-S1 A29 812RB	F-C NOTE 1	VT-3	TX-ISI-8	X	
690625	TBX-1-310C-4CS2 TBX-RCESG-04-S2 A29 812RB	F-C NOTE 1	VT-3	TX-ISI-8	X	
690650	TBX-1-310C-4CS3 TBX-RCESG-04-S3 A29 812RB	F-C NOTE 1	VT-3	TX-ISI-8	X	
690675	TBX-1-310C-4CS4 TBX-RCESG-04-S4 A29 812RB	F-C NOTE 1	VT-3	TX-ISI-8	X	

INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (04RF)
 CLASS 1 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME	EXAM METHOD	PROCEDURE	G	REMARKS
		SEC. XI CATGY			N E N R R O	
		ITEM NO			I I I M	**CALIBRATION BLOCK**
<u>REACTOR COOLANT TBX-RCPCSG-04</u>						
690700	TBX-1-3100-4LS1 TBX-RCESSG-04-L1 A29 835RB	F-B NOTE 1	VT-3	TX-ISI-8	X	
690725	TBX-1-3100-4LS2 TBX-RCESSG-04-L2 A29 835RB	F-B NOTE 1	VT-3	TX-ISI-8	X	
690750	TBX-1-3100-4LS3 TBX-RCESSG-04-L3 A29 835RB	F-B NOTE 1	VT-3	TX-ISI-8	X	
690800	TBX-1-3100-4US1 TBX-RCESSG-04-U1 R154L812RB	F-B NOTE 1	VT-3	TX-ISI-8	X	
690820	TBX-1-3100-4US2 TBX-RCESSG-04-U2 R154L812RB	F-B NOTE 1	VT-3	TX-ISI-8	X	
690840	TBX-1-3100-4US3 TBX-RCESSG-04-U3 R154L812RB	F-B NOTE 1	VT-3	TX-ISI-8	X	
690880	TBX-1-3100-4SN1 TBX-RCESHS-17 R154L812RB	F-C NOTE 1	VT-3	TX-ISI-8	X	

INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (04RF)
 CLASS 1 COMPLETED COMPONENTS

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME	EXAM	PROCEDURE	G			REMARKS
	SEC. XI			N	R	O	
	CATGY	METHOD		I	I	M	
	ITEM NO						
<u>REACTOR COOLANT TBX-RCPCSG-04</u>							
690890 TBX-1-3100-4SN2 TBX-RCESHS-19 R154L812RB	F-C NOTE 1	VT-3	TX-ISI-8	X	X		NRI-WORK ORDER 4-04-154316-00 WRITTEN TO REPLACE THE DENTED HYDRAULIC TUBING.
<u>REACTOR COOLANT TBX-RCPCPC-04</u>							
691500 TBX-1-5100-4P1 TBX-RCESPC-04-P1 A29 812RB	F-C NOTE 1	VT-3	TX-ISI-8	X			
691530 TBX-1-5100-4P2 TBX-RCESPC-04-P2 A29 812RB	F-C NOTE 1	VT-3	TX-ISI-8	X			
691560 TBX-1-5100-4P3 TBX-RCESPC-04-P3 A29 812RB	F-C NOTE 1	VT-3	TX-ISI-8	X			
691600 TBX-1-5100-4T1 TBX-RCESPC-04-T1 A29 830RB	F-C NOTE 1	VT-3	TX-ISI-8	X			
691630 TBX-1-5100-4T2 TBX-RCESPC-04-T2 A29 830RB	F-C NOTE 1	VT-3	TX-ISI-8	X			
691660 TBX-1-5100-4T3 TBX-RCESPC-04-T3 A29 830RB	F-C NOTE 1	VT-3	TX-ISI-8	X			

COMANCHE PEAK UNIT 1
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (04RF)
 CLASS 1 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION IDENTIFICATION AREA	ASME		G		REMARKS
		SEC. XI CATGY	EXAM METHOD	NE PROCEDURE	NRRO IIIM	
<u>SAFETY INJECTION 3-SI-1-303-2501R-1</u>						
692700	TBX-1-4600-MR9 CP1-SISSMR-09 R154B823RB	F-B NOTE 1	VT-3	TX-ISI-8	X	**CALIBRATION BLOCK**

INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (04RF)
 CLASS 2 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME	EXAM METHOD	PROCEDURE	G	REMARKS
		SEC. XI CATGY			N R R O	
		ITEM NO			I I I M	**CALIBRATION BLOCK**
<u>CONTAINMENT SPRAY 16-CT-1-004-151R-2</u>						
704800	TBX-2-2577-H2 CT-1-004-012-S32S R66 803SB	F-C NOTE 1	VT-3	TX-ISI-8	X	
<u>CONTAINMENT SPRAY 12-CT-1-005-151R-2</u>						
705200	TBX-2-2576-H1 CT-1-005-004-S22K R67 787SB	F-C NOTE 1	VT-3	TX-ISI-8	X	
<u>CONTAINMENT SPRAY 12-CT-1-006-151R-2</u>						
705700	TBX-2-2576-H10 CT-1-006-003-S22K R67 787SB	F-C NOTE 1	VT-3	TX-ISI-8	X	
706000	TBX-2-2576-H13 CT-1-006-701-S22R R54 780SB	F-C NOTE 1	VT-3	TX-ISI-8	X	
<u>FEEDWATER 18-FW-1-020-1303-2</u>						
725800	TBX-2-2401-H2 FW-1-020-700-C42K R154L828RB	F-C NOTE 1	VT-3	TX-ISI-8	X	
725850	TBX-2-2401-H2 FW-1-020-700-C42K R154L828RB	C-C C3.20	MT	TX-ISI-70	X	

INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (04RF)
 CLASS 2 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME	EXAM METHOD	PROCEDURE	G	REMARKS
		SEC. XI CATGY ITEM NO			N E N R R O I I I M	
<u>FEEDWATER 18-FW-1-020-1303-2</u>						
726100	TBX-2-2401-H6 FW-1-020-703-C52K R154L838RB	F-C NOTE 1	VT-3	TX-ISI-8	X	
726150	TBX-2-2401-H6 FW-1-020-703-C52K R154L838RB	C-C C3.20	MT	TX-ISI-70	X	
<u>FEEDWATER 6-FW-1-098-1303-2</u>						
741500	TBX-2-2402-H38 FW-1-098-017-C62S R155K869RB	F-C NOTE 1	VT-3	TX-ISI-8	X	
741550	TBX-2-2402-H38 FW-1-098-017-C62S R155K869RB	C-C C3.20	MT	TX-ISI-70	X	
741600	TBX-2-2402-H34 FW-1-098-700-C62K R155K865RB	F-C NOTE 1	VT-3	TX-ISI-8	X X	RI-LOOSE BOLT ON PIPE CLAMP. REFERENCE SMF-2004-001255. RETIGHTENED THE LOOSE BOLT UNDER WORK ORDER 4-04-154320-00 AND RE-EXAMINED.
741650	TBX-2-2402-H34 FW-1-098-700-C62K R155K865RB	C-C C3.20	MT	TX-ISI-70	X	
<u>RESIDUAL HEAT REMOVAL 16-RH-1-007-601R-2</u>						
752800	TBX-2-2500-H15 RH-1-007-002-S22S R53 775SB	F-C NOTE 1	VT-3	TX-ISI-8	X	

INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (04RF)
 CLASS 2 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME	EXAM METHOD	PROCEDURE	G	REMARKS
		SEC. XI CATGY			N E N R R O	
-----	-----	ITEM NO	-----	-----	I I I M	**CALIBRATION BLOCK**
<u>SAFETY INJECTION 4-SI-1-039-1501R-2</u>						
764000	TBX-2-2563-H1 SI-1-039-001-S22S R60 786SB	F-C NOTE 1	VT-3	TX-ISI-8	X	
764300	TBX-2-2563-H2 SI-1-039-012-S22R R60 786SB	F-C NOTE 1	VT-3	TX-ISI-8	X	
764350	TBX-2-2563-H2 SI-1-039-012-S22R R60 786SB	C-C C3.20	PT	TX-ISI-11	X	
<u>SAFETY INJECTION 16-SI-1-076-601R-2</u>						
783500	TBX-2-2500-H18 SI-1-076-002-S22K R65 788SB	F-C NOTE 1	VT-3	TX-ISI-8	X	
<u>SAFETY INJECTION 16-SI-1-325-2501R-2</u>						
792700	TBX-2-2501-H18 SI-1-325-001-S32R R63 803RB	F-C NOTE 1	VT-3	TX-ISI-8	X	
792800	TBX-2-2501-H17 SI-1-325-002-S32R R63 803RB	F-C NOTE 1	VT-3	TX-ISI-8	X	
<u>RESIDUAL HEAT REMOVAL TBX-RHAPRH-01</u>						
794865	TBX-2-3100-1S1 RHR PUMP 01 SUPPORT R53 773SB	F-B NOTE 1	VT-3	TX-ISI-8	X	EXAMINATION INCLUDES 1S1, 1S2, AND 1S3.

INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (04RF)
 CLASS 2 COMPLETED COMPONENTS

SUMMARY EXAMINATION AREA		ASME			G	
NUMBER IDENTIFICATION		SEC. XI			N	E
		CATGY	EXAM		N	R
		ITEM NO	METHOD	PROCEDURE	R	O
					I	I
					M	
					REMARKS	
					CALIBRATION BLOCK	

CONTAINMENT SPRAY CP1-CTAPCS-01

795070	TBX-2-2576-1PS1	F-B	VT-3	TX-ISI-8	X	
	CT PUMP 01 SUPPORT	NOTE 1				
	R54 773SB					

INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (04RF)
 CLASS 3 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME	EXAM METHOD	PROCEDURE	G	REMARKS
		SEC. XI CATGY			N E	
		ITEM NO			N R R O I I I M	**CALIBRATION BLOCK**
<u>AUXILARY FEEDWATER 6-AF-1-003-152-3</u>						
815100	AF-1-SB-003-H1 AF-1-003-006-S33A R72 798SB	F-B NOTE 1	VT-3	TX-ISI-8	X	
815150	AF-1-SB-003-H1-WA AF-1-003-006-S33A R72 798SB	D-A D1.20	VT-3	TX-ISI-8	X	
<u>AUXILARY FEEDWATER 6-AF-1-004-152-3</u>						
815700	AF-1-SB-001-H1 AF-1-004-005-S33A R73 799SB	F-B NOTE 1	VT-3	TX-ISI-8	X	
815750	AF-1-SB-001-H1-WA AF-1-004-005-S33A R73 799SB	D-A D1.20	VT-3	TX-ISI-8	X	
<u>AUXILARY FEEDWATER 6-AF-1-007-152-3</u>						
817700	AF-1-SB-001-H2 AF-1-007-701-S33R R73 792SB	F-C NOTE 1	VT-3	TX-ISI-8	X	
817750	AF-1-SB-001-H2-WA AF-1-007-701-S33R R73 792SB	D-A D1.20	VT-3	TX-ISI-8	X	
<u>AUXILARY FEEDWATER 6-AF-1-008-152-3</u>						
817800	AF-1-SB-003-H2 AF-1-008-001-S33R R72 792SB	F-C NOTE 1	VT-3	TX-ISI-8	X	

INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (04RF)
 CLASS 3 COMPLETED COMPONENTS

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME		EXAM METHOD	PROCEDURE	G N E		REMARKS
	CATGY	SEC. XI			N R R O	I I I M	
<u>AUXILARY FEEDWATER 6-AF-1-008-152-3</u>							
817850 AF-1-SB-003-H2-WA	D-A		VT-3	TX-ISI-8			X
AF-1-008-001-S33R	D1.20						
R72 792SB							
<u>AUXILARY FEEDWATER 6-AF-1-012-152-3</u>							
820600 AF-1-SB-001-H3	F-C		VT-3	TX-ISI-8			X
AF-1-012-001-S33S	NOTE 1						
R73 795SB							
820650 AF-1-SB-001-H3-WA	D-A		VT-3	TX-ISI-8			X
AF-1-012-001-S33S	D1.40						
R73 795SB							
<u>AUXILARY FEEDWATER 6-AF-1-058-152-3</u>							
828400 AF-1-SB-003-H3	F-C		VT-3	TX-ISI-8			X
AF-1-058-001-S33R	NOTE 1						
R72 801SB							
828450 AF-1-SB-003-H3-WA	D-A		VT-3	TX-ISI-8			X
AF-1-058-001-S33R	D1.20						
R72 801SB							
<u>COMPONENT COOLING WATER 6-CC-1-007-152-3</u>							
865300 CC-1-AB-046-H1	F-C		VT-3	TX-ISI-8			X
CC-1-007-031-A53S	NOTE 1						
R226 843AB							

COMANCHE PEAK UNIT 1
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (04RF)
CLASS 3 COMPLETED COMPONENTS

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME		EXAM	PROCEDURE	G			REMARKS
	SEC. XI	CATGY			N	R	R	
	ITEM NO	METHOD			I	I	I	M
<u>COMPONENT COOLING WATER 6-CC-1-007-152-3</u>								
865350	CC-1-AB-046-H1-WA CC-1-007-031-A53S R226 843AB	D-A D1.40	VT-3	TX-ISI-8				X
<u>COMPONENT COOLING WATER 6-CC-1-011-152-3</u>								
872500	CC-1-AB-045-H1 CC-1-011-032-A63R R241 866AB	F-C NOTE 1	VT-3	TX-ISI-8				X
872650	CC-1-AB-045-H1-WA CC-1-011-032-A63R R241 866AB	D-A D1.20	VT-3	TX-ISI-8				X
872800	CC-1-AB-045-H2 CC-1-011-034-A63K R241 867AB	F-C NOTE 1	VT-3	TX-ISI-8				X
872850	CC-1-AB-045-H2-WA CC-1-011-034-A63K R241 867AB	D-A D1.30	VT-3	TX-ISI-8				X
873000	CC-1-AB-045-H3 CC-1-011-036-A63R R241 869AB	F-C NOTE 1	VT-3	TX-ISI-8				X
873050	CC-1-AB-045-H3-WA CC-1-011-036-A63R R241 869AB	D-A D1.20	VT-3	TX-ISI-8				X

COMANCHE PEAK UNIT 1
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (04RF)
 CLASS 3 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI		PROCEDURE	G N E			REMARKS
		CATGY	EXAM		N	R	R	
NUMBER	IDENTIFICATION	ITEM NO	METHOD		I	I	I	M

<u>COMPONENT COOLING WATER 24-CC-1-043-152-3</u>								
887000	CC-1-AB-043-H1 CC-1-043-024-A33K R180 800AB	F-C NOTE 1	VT-3	TX-ISI-8				X
887050	CC-1-AB-043-H1-WA CC-1-043-024-A33K R180 800AB	D-A D1.30	VT-3	TX-ISI-8				X
887200	CC-1-AB-043-H2 CC-1-043-026-A33R R180 800AB	F-C NOTE 1	VT-3	TX-ISI-8				X
887250	CC-1-AB-043-H2-WA CC-1-043-026-A33R R180 800AB	D-A D1.20	VT-3	TX-ISI-8				X
887500	CC-1-AB-043-H3 CC-1-043-030-A33K R180 800AB	F-C NOTE 1	VT-3	TX-ISI-8				X
887550	CC-1-AB-043-H3-WA CC-1-043-030-A33K R180 800AB	D-A D1.30	VT-3	TX-ISI-8				X
887570	CC-1-AB-043-H5 CC-1-043-700-A33R R180 800AB	F-C NOTE 1	VT-3	TX-ISI-8				X

INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (04RF)
 CLASS 3 COMPLETED COMPONENTS

SUMMARY EXAMINATION AREA		ASME	G			REMARKS
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	N R R O	
		ITEM NO	METHOD	PROCEDURE	I I I M	**CALIBRATION BLOCK**
<u>COMPONENT COOLING WATER 24-CC-1-043-152-3</u>						
887580	CC-1-AB-043-H5-WA	D-A	VT-3	TX-ISI-8	X	
	CC-1-043-700-A33R	D1.20				
	R180 800AB					
<u>COMPONENT COOLING WATER 18-CC-1-066-152-3</u>						
894000	CC-1-AB-043-H4	F-C	VT-3	TX-ISI-8	X	
	CC-1-066-001-A33R	NOTE 1				
	R180 801AB					
<u>COMPONENT COOLING WATER 6-CC-1-106-152-3</u>						
899800	CC-1-AB-044-H1	F-C	VT-3	TX-ISI-8	X	RI-ONE OF THE DUAL STRUTS FOR THE
	CC-1-106-001-A43R	NOTE 1				SUPPORT APPEARS TO BE LOOSE. REFERENCE
	R207E820AB					SMF-2004-001135. EVALUATED AS
						ACCEPTABLE. NO FURTHER ACTION REQUIRED.
899850	CC-1-AB-044-H1-WA	D-A	VT-3	TX-ISI-8	X	
	CC-1-106-001-A43R	D1.20				
	R207E820AB					
<u>COMPONENT COOLING WATER 16-CC-1-110-152-3</u>						
901000	CC-1-AB-040-H1	F-C	VT-3	TX-ISI-8	X	
	CC-1-110-002-A43R	NOTE 1				
	R207E825AB					
901400	CC-1-AB-040-H2	F-C	VT-3	TX-ISI-8	X	
	CC-1-110-007-A43S	NOTE 1				
	R207E826AB					

INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (04RF)
 CLASS 3 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME	EXAM METHOD	PROCEDURE	G	REMARKS
		SEC. XI CATGY			N R R O	
-----	-----	ITEM NO	-----	-----	I I I M	**CALIBRATION BLOCK**
<u>COMPONENT COOLING WATER 6-CC-1-120-152-3</u>						
903500	CC-1-AB-044-H2	F-B	VT-3	TX-ISI-8	X	
	CC-1-120-001-A43R	NOTE 1				
	R207E818AB					
903550	CC-1-AB-044-H2-WA	D-A	VT-3	TX-ISI-8	X	
	CC-1-120-001-A43R	D1.20				
	R207E818AB					
<u>COMPONENT COOLING WATER 6-CC-1-123-152-3</u>						
903700	CC-1-AB-044-H3	F-C	VT-3	TX-ISI-8	X	RI-ONE OF THE DUAL STRUTS FOR THE
	CC-1-123-001-A43R	NOTE 1				SUPPORT APPEARS TO BE LOOSE. REFERENCE
	R207E820AB					SMF-2004-001135. EVALUATED AS
						ACCEPTABLE. NO FURTHER ACTION REQUIRED.
903750	CC-1-AB-044-H3-WA	D-A	VT-3	TX-ISI-8	X	
	CC-1-123-001-A43R	D1.20				
	R207E820AB					
<u>COMPONENT COOLING WATER 16-CC-1-158-152-3</u>						
911800	CC-1-AB-041-H1	F-C	VT-3	TX-ISI-8	X	
	CC-1-158-705-A43K	NOTE 1				
	R207E823AB					
911850	CC-1-AB-041-H1-WA	D-A	VT-3	TX-ISI-8	X	
	CC-1-158-705-A43K	D1.30				
	R207E823AB					

INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (04RF)
 CLASS 3 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME	EXAM	PROCEDURE	N I	R I	R I	O M	REMARKS
		SEC. XI CATGY ITEM NO							
<u>COMPONENT COOLING WATER 6-CC-1-948-152-3</u>									
919100	CC-1-AB-046-H2 CC-1-948-700-A73R R245 883AB	F-C NOTE 1	VT-3	TX-ISI-8					X
919150	CC-1-AB-046-H2-WA CC-1-948-700-A73R R245 883AB	D-A D1.20	VT-3	TX-ISI-8					X
<u>COMPONENT COOLING WATER 6-CC-1-949-152-3</u>									
919600	CC-1-AB-045-H4 CC-1-949-704-A73R R245 882AB	F-C NOTE 1	VT-3	TX-ISI-8					X
919650	CC-1-AB-045-H4-WA CC-1-949-704-A73R R245 882AB	D-A D1.20	VT-3	TX-ISI-8					X
<u>SERVICE WATER 30-SW-1-012-150-3</u>									
932700	SW-1-AB-002-H1 SW-1-012-026-F33K RSWT 793AB	F-C NOTE 1	VT-3	TX-ISI-8					X NRI-UNABLE TO READ SNUBBER SETTINGS. PIN TO PIN MEASUREMENTS; RIGHT-30-1/4", LEFT-30-1/8".
932750	SW-1-AB-002-H1-WA SW-1-012-026-F33K RSWT 793AB	D-A D1.30	VT-3	TX-ISI-8					X
<u>SERVICE WATER 24-SW-1-013-150-3</u>									
933400	SW-1-AB-002-H2 SW-1-013-005-A33K R175 788AB	F-C NOTE 1	VT-3	TX-ISI-8					X

COMANCHE PEAK UNIT 1
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (04RF)
CLASS 3 COMPLETED COMPONENTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME	EXAM METHOD	PROCEDURE	G	REMARKS
		SEC. XI CATGY			N E N R R O	
-----	-----	ITEM NO	-----	-----	I I I M	**CALIBRATION BLOCK**
<u>SERVICE WATER 24-SW-1-013-150-3</u>						
933450	SW-1-AB-002-H2-WA SW-1-013-005-A33K R175 788AB	D-A D1.30	VT-3	TX-ISI-8	X	
933470	SW-1-AB-002-H4 SW-1-013-701-A33S R175 788AB	F-C NOTE 1	VT-3	TX-ISI-8	X	
<u>SERVICE WATER 10-SW-1-129-150-3</u>						
941000	SW-1-AB-003-H1 SW-1-129-001-A33R R175 804AB	F-C NOTE 1	VT-3	TX-ISI-8	X	
941050	SW-1-AB-003-H1-WA SW-1-129-001-A33R R207E804AB	D-A D1.20	VT-3	TX-ISI-8	X	
941700	SW-1-AB-005-H1 SW-1-129-045-A43R R207E820AB	F-C NOTE 1	VT-3	TX-ISI-8	X	
941750	SW-1-AB-005-H1-WA SW-1-129-045-A43R R207E820AB	D-A D1.20	VT-3	TX-ISI-8	X	
<u>SERVICE WATER 10-SW-1-132-150-3</u>						
953200	SW-1-AB-002-H3 SW-1-132-723-A33R R175 800AB	F-C NOTE 1	VT-3	TX-ISI-8	X	

COMANCHE PEAK UNIT 1
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (04RF)
 CLASS 3 COMPLETED COMPONENTS

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME	EXAM	METHOD	PROCEDURE	G	REMARKS
	SEC. XI				N E	
	CATGY				N R R O	
	ITEM NO				I I I M	**CALIBRATION BLOCK**
<u>SERVICE WATER 10-SW-1-132-150-3</u>						
953250 SW-1-AB-002-H3-WA SW-1-132-723-A33R R175 800AB	D-A D1.20		VT-3	TX-ISI-8	X	
<u>COMPONENT COOLING WATER CP1-CCAHHX-02</u>						
962275 CC-1-AB-010-2HXS1 CCW HX SUPPORT R175 790AB	F-B NOTE 1		VT-3	TX-ISI-8	X	NRI-SMALL GAPS IDENTIFIED AT FOUR LOCATIONS BETWEEN THE SADDLE AND PEDESTAL AFTER REGROUTING PER WORK ORDER 4-03-147941-00. EVALUATED AS ACCEPTABLE IN EVAL 02 TO SMF-2002-003615.

ISI - IRF10

The following changes were made to the schedule for the ISI exams and will be reflected in revision 3 of the Unit 1 ISI Program Plan for the second interval.

Summary No.	Identification	Description	Code Cat.	Change
011700	TBX-1-3100-4-1	SG4 Head to Tubesheet Weld	B-B	Reschedule to 1RF11
011800	TBX-1-3100-4A	SG4 Inlet Nozzle Inner Radius	B-D	Reschedule to 1RF11
011900	TBX-1-3100-4B	SG4 Outlet Nozzle Inner Radius	B-D	Reschedule to 1RF11
063500	TBX-1-4400-4	Reducing Elbow to SG Nozzle	B-F RI-ISI	Reschedule to 1RF11

Appendix C

There were no specific relief requests generated as a result of 1RF10.

Appendix D

Comanche Peak Steam Electric Station

NIS-2 List for Unit 1

1RF10

February 1, 2003 to July 31, 2004

1CB04-001	1CS04-006	1RC04-008
1CC04-001	1CT04-001	1RC04-009
1CC04-002	1FW04-001	1RC04-0010
1CC04-003	1FW04-002	1RC04-011
1CC04-004	1MS04-001	1SI-04-001
1CC04-005	1MS04-002	1SW04-001
1CC04-006	1MS04-003	1SW04-002
1CC04-007	1RC04-001	1SW04-003
1CC04-008	1RC04-002	1SW04-004
1CS04-001	1RC04-003	1SW04-005
1CS04-002	1RC04-004	1VA04-001
1CS04-003	1RC04-005	1VA04-002
1CS04-004	1RC04-006	1VA04-003
1CS04-005	1RC04-007	

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 1

NIS-2 Report number: 1CB04-001

Identification of System: CB

N-5 No.: CB-1-1000

Applicable Construction Code: N/A

Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	CONT AIRLOCK	National Board No.:	N/A	Year Built:	N/A
Component Identification:	CP1-MEMEPA-01	Repaired / Replaced / Replacement:		Replacement:	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	CB&I Company	Authorizing Document:		4-02-140274-00	
Serial Number:	N/A	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Weld support to door, safeguard side				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

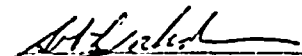
N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Signed


Owner or Owner's designee, Title
S. V. Sankaravala

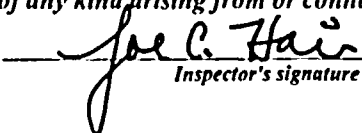
Engineering Programs Manager Date 06-25-04

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.


Inspector's signature

Commissions

Texas 1080
National Board, State, Province, and Endorsements

Date

6/28/04

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1CC04-001
Identification of System: CC
N-5 No.: CC-1-1649
Applicable Construction Code: 1974 Ed., W74 Add.
Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1977
Component Identification:	1CC-0049	Repaired / Replaced / Replacement:		Replacement:	Replacement
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Posi-Seal	Authorizing Document:		4-03-151796-00	
Serial Number:	11861-13G	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Replaced bonnet bolting				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Signed [Signature] Engineering Programs Manager Date 06-24-04

Owner or Owner's designee, Title
S. V. Lakshminarayanan

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/28/04

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1CC04-002
Identification of System: CC
N-5 No.: CC-1-1649
Applicable Construction Code: 1974 Ed., W74 Add.
Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1979
Component Identification:	1CC-0253	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Posi-Seal	Authorizing Document:	4-04-152628-00		
Serial Number:	11862-11-A	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Tack weld pins to disc				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 06-25-04
Owner or Owner's designee, Title
S. V. Lakshminarayanan
Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions Texas 1080 Date 6/28/04
Inspector's signature
National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1CC04-003
Identification of System: CC
N-5 No.: CC-1-1649
Applicable Construction Code: 1974 Ed., W74 Add.
Code Case(s): 1555

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1979
Component Identification:	1CC-1024	Repaired / Replaced / Replacement:		Replacement:	Replacement
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	J.E. Lonergan Co.	Authorizing Document:		2-03-146787-00	
Serial Number:	7703704-1-4	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Installed valve, new SN 7703704-1-1, rerated on W.O. 2-03-150644-00				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp.: NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Signed *[Signature]* Engineering Programs Manager Date 06-25-04 Type Code Symbol Stamp: NA
Owner or Owner's designee, Title Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions Texas 1080 Date 6/28/04
Inspector's Signature National Board, State, Province, and Endorsements

1. Manufactured by J. E. Lonergan Co., Red Lion Rd., W. of Verree, Philadelphia, Pa. 19115
Name and Address
- Model No. D-10J Order No. 7703704 Contract Date 8/25/77 National Board No. N/A
2. Manufactured For C.V.I. Corporation, Columbus, Ohio 43216 Order No. 77-1883
Name and Address
3. Owner C.V.I. Corporation, Columbus, Ohio 43216
Name and Address
4. Location of Plant Comanche Peak Steam Electric Station, Glen Rose, Texas
5. Valve Identification PSV-53 Serial No. 7703704-I-1 Drawing No. A-2370, Rev. None
- Type Safety Relief Valve Orifice Size I.287 Pipe Size N/A Inlet 2" Outlet 3"
Safety; Safety Relief; Pilot; Power Actuated Sq. Inch Inch Inch
6. Set Pressure (PSIG) 150 450
Rated Temperature
- Stamped Capacity 257 G.P.M. 10 % Overpressure Blowdown (PSIG) 4*
- Hydrostatic Test (PSIG) Inlet 225 Outlet 425
Valve
7. The material, design, construction and workmanship comply with ASME Code, Section III, Winter Addenda
Class 3, Edition 1974, Addenda Date 12/31/76, Case No. 1555

Pressure Containing or Pressure Retaining Components

	Serial No. or Identification	Material Specification Including Type or Grade
a. Castings		
Body	<u>E9678-1</u>	<u>ASME SA-216/WCB</u>
Bonnet or flange	<u>D4544-1</u>	<u>ASME SA-216/WCB</u>
b. Bar Stock and Forgings		
Support Rods	<u>N/A</u>	<u>N/A</u>
Nozzle	<u>B3231-1</u>	<u>ASME SA-351 (CF-8), Type 304</u>
Disc	<u>G9944</u>	<u>ASME SA-479 Type 304</u>
Spring Washers	<u>03910</u>	<u>ASME SA-479 Type 304</u>
Adjusting Screw	<u>GI410</u>	<u>ASME SA-479 Type 304</u>
Spindle	<u>92961</u>	<u>ASME SA-479 Type 410</u>

*Supplemental sheets in form of lists, sketches or drawings may be used provided (1) size is 8 1/2" x 11", (2) information in items 1-7 on this data report is included on each sheet, and (3) each sheet is numbered and number of sheets is recorded at top of this form.

Heat No. 04637

ASME Type or Grade
ASTM A-229 ICC04-003 2/2

c. Spring Studs - Cert. of Conformance -

ASME SA-193, GR. B7

d. Holding Nuts - Cert. of Conformance -

ASME SA-194, GR. 2H

e. Other Parts such as Pilot Components

Ring Pin 7G1348 ASME SA-479 Type 316

Bonnet Plug Cert. of Conformance - ASME SA-105

Cap Screw 7G1348 ASME SA-479 Type 316

Cap B2974-1 ASME SA-216/UCB

** Blowdown not specified by code.

I certify that the statements made in this report are correct.

Date 5-31 19 79 Signed J. E. LONERGAN COMPANY By T. A. Nichols
Manufacturer

Certificate of Authorization No. N-1443 expires Aug. 9, 1979

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Penna. and employed by The Hartford Stm. Boiler I.&I. Co. of Hartford, Conn. have inspected the equipment described in this Data Report on 5-31 19 79 and state that to the best of my knowledge and belief, the Manufacturer has constructed this equipment in accordance with the applicable Subsections of ASME Section III.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 5-31 19 79

Fred [Signature]
(Inspector)

Commission NB 8571
(National Board, State, Province and New)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1CC04-004
Identification of System: CC
N-5 No.: CC-1-1649
Applicable Construction Code: 1974 Ed., W76 Add.
Code Case(s): 1555

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1980
Component Identification:	1CC-1025	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	J.E. Lonergan Co.	Authorizing Document:	2-03-146794-00		
Serial Number:	7703704-1-3	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Installed valve, new SN 131846-1-1, rerated setpoint on W.O. 2-03-149475-00, rerated temperature on W.O. 2-03-150009-00				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp.: NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Signed *S. V. Lakshminarayanan* Engineering Programs Manager Date 06-25-04
Owner or Owner's designee, Title
Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Joe C. Hair Commissions Texas 1080 Date 6/28/04
Inspector's signature
National Board, State, Province, and Endorsements

FORM NV-1 CERTIFICATE HOLDERS' DATA REPORT FOR PRESSURE OR VACUUM RELIEF VALVES*
As Required by the Provisions of the ASME Code, Section III, Division 1 Pg. 1 of 2

Kunkle Industries Inc.
 1. Manufactured and certified by Lonegan Valve Division, 8222 Bluffton Rd., Fort Wayne, IN 46809
(name and address of NV Certificate Holder)
 Manufactured for Texas Utilities Elect. Co., PO Box 20, Dallas, TX 75221
(name and address of Purchaser) Dallas, TX 76043
 3. Location of installation TU Electric, Comanche Peak SES, 5 Mi, NW/Glen Rose TX off FM 56 (76043) Oper. Whse,
(name and address)
 4. Valve ND10JSO Orifice size 1.348 Nom. inlet size 2" Outlet size 3"
(model no., series no.) (in.) (in.) (in.)
 5. ASME Code, Section III, Division 1: 1974 WINTER 1976 3 N/A
(edition) (addenda date) (class) (Code Case no.)
 6. Type SPRING 150 FIXED 135° F 225 at 33° MIN. °F
(spring, pilot or power operated) (set pressure, psig) (blowdown, psi) (rated temp.) (hydro. test, psig, wet)
 7. Identification 131846-1-1 N/A A920187 Rev. - N/A 1993
(Cert. Holder's serial no.) (ICRN) (drawing no.) (Nat'l. Bd. no.) (year built)
 8. Control ring settings 2 notches down

9. Pressure retaining items:

	Serial No. or Identification	Mat'l. Spec., Including Type or Grade	Tensile Strength
Body	S4260-3	SA-216 WCB	70 ksi
Bonnet	T2547-8	SA-216 WCB	70 ksi
Cap	H7069-1	SA-216 WCB	70 ksi
Nozzle	S4114-41	SA-351 CF8M	70 ksi
Disk	98400	SA-479 TY 316	75 ksi
Spring Washers	-	-	-
Adjusting Screws (Ring Pin Screw)	30091	SA-479 TY 316	75 ksi
Gag Plug Screw	30091	SA-479 TY 316	75 ksi
Stud	8097943	SA-193 GR B-7	125 ksi
Hex Nut	6C14914	SA-194 GR 2H	N/A
Pipe Plug	73028	SA-479 TY 316	75 ksi

10. Relieving capacity 125,185 lb/hr (250 GPM) @ 10% overpressure as certified by the National Board 4-16-85
(steam or fluid, lb/hr) (psi) (date)
 11. Remarks: None

CERTIFICATION OF DESIGN

Design Specification certified by Robert K. Rehm P.E. State OH Reg. no. E-041016
 Design Report certified by N/A P.E. State N/A Reg. no. N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this valve conforms to the rules for construction of the ASME Code, Section III, Division 1.
 NV Certificate of Authorization No. N-2853 Expires November 18, 1994
 Date 8-27-93 Name Kunkle Industries Inc. Lonegan Valve Division Signed Brian S. Hellingger
(NV Certificate Holder) (authorized representative)

* Supplemental information in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 x 11, (2) information in items 1 through 4 on this Data Report included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

Certificate Holder's Serial No. 131846-1-1

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Michigan and employed by HSBI & I Co.

of Hartford, CT

have inspected the valve described in this Data Report on OCTOBER 8, 1993, and state that to the best of my knowledge and belief, the Certificate Holder has constructed this valve in accordance with the ASME Code, Section III, Division 1.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the component described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 10-8-93

Signed [Signature]
(Authorized Inspector)

Commissions NB 7444 (NBIA) Ind 840
(Nat'l. Bd. (incl. endorsement(s) and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1CC04-005
Identification of System: CC
N-5 No.: CC-1-1649
Applicable Construction Code: 1974 Ed., W76 Add.
Code Case(s): 1555

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1979
Component Identification:	1CC-1026	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	J.E. Lonergan Co.	Authorizing Document:	2-03-146795-00		
Serial Number:	7703704-1-2	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Installed valve, new SN 7703704-1-3, rerated on W.O. 4-03-149859-00				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp.: NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
Repair or Replacement

Signed S.V. Lakdawala Engineering Programs Manager Date 06-25-04
Owner or Owner's designee, Title
Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Joe C. Hair
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/28/04

77-1883

FORM NV-1 FOR SAFETY AND SAFETY RELIEF VALVES*

10004-005
* Correction

Handwritten: AIR 14236
3-70-80

As required by the Provisions of the ASME Code Rules

1. Manufactured by J. E. Lonergan Co., Red Lion Rd., W. of Verree, Philadelphia, Pa. 19115
Name and Address

Model No. D-10J Order No. 7703704 Contract Date 8/25/77 National Board No. N/A

2. Manufactured For C.V.I. Corporation, Columbus, Ohio 43216 Order No. 77-1883
Name and Address

3. Owner C.V.I. Corporation, Columbus, Ohio 43216
Name and Address

4. Location of Plant Comanche Peak Steam Electric Station, Glen Rose, Texas

5. Valve Identification PSV-53 Serial No. 7703704-1-3 Drawing No. A-2370, Rev. None

Type Safety Relief Valve Orifice Size 1.287 Pipe Size N/A Inlet 2" Outlet 3"
Safety; Safety Relief; Pilot; Power Actuated Sq. Inch Inch Inch

6. Set Pressure (PSIG) 150 450 °F
Rated Temperature

Scrapped Capacity 257. G.P.M. ~~XXXXX~~ 10 % Overpressure Blowdown (PSIG) **

Hydrostatic Test (PSIG) Inlet 225 Outlet 425
~~XXXXXX~~ ~~XXXXXX~~ Valve

7. The material, design, construction and workmanship comply with ASME Code, Section III, Winter Addenda
Class 3, Edition 1974, Addenda Date 12/31/76, Case No. 1553

Pressure Containing or Pressure Retaining Components

	Serial No. or Identification	Material Specification Including Type or Grade
<i>CVI</i>		
a. Castings		
Body	<u>D6208-1</u>	<u>ASME SA-216/WCB</u>
Donnet XXXXXX	<u>D8682-1</u>	<u>ASME SA-216/WCB</u>
b. Bar Stock and Forgings		
Support Rods	<u>N/A</u>	<u>N/A</u>
Nozzle	<u>B3231-3</u>	<u>ASME SA-351 Gr. CF8</u> <i>3-70-80</i>
Disc	<u>G9944</u>	<u>ASME SA-479 Type 304</u>
Spring Washers	<u>03910</u>	<u>ASME SA-479 Type 304</u>
Adjusting Screw	<u>G1410</u>	<u>ASME SA-479 Type 304</u>
Spindle	<u>92961</u>	<u>ASME SA-479 Type 410</u>

*Supplemental sheets in form of lists, sketches or drawings may be used provided (1) size is 8 1/2" x 11", (2) information in items 1-2 on this data report is included on each sheet, and (3) each sheet is numbered and number of sheets is recorded at top of this form.

Serial No. or Identification

Heat No.

Material Specification, Including Type or Grade

c. Spring

04P637

ASTM A-229

d. Bolting

Studs - Cert. of Conformance -

ASME SA-193 GR. B7

Nuts - Cert. of Conformance -

ASME SA-194 GR. 2H

e. Other Parts such as Pilot Components

Ring Pin

7G1348

ASME SA-479 Type 316

Bonnet Plug - Certificate of Conformance -

ASME SA-105

Gag Screw

7G1348

ASME SA-479 Type 316

Cap

B2968-3

ASME SA-216/WCB

** Blowdown not specified by code.

We certify that the statements made in this report are correct.

Date 7-23 19 80 Signed J. E. Lonergan Company By I. A. Nicky
Manufacturer

Certificate of Authorization No. N-2359 expires Sept. 10, 1980

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Penna. and employed by The Hartford Stm. Bfr. I.&I. Co. of Hartford, Conn. have inspected the equipment described in this Data Report on MARCH 20 19 80 and state that to the best of my knowledge and belief, the Manufacturer has constructed this equipment in accordance with the applicable Subsections of ASME Section III.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date MARCH 20, 19 80

E. P. Epshie
(Inspector)

Commissions PA. 2290
(National Board, State, Province and No.)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1CC04-006
Identification of System: CC
N-5 No.: CC-1-1649
Applicable Construction Code: 1974 Ed., W76 Add.
Code Case(s): 1555

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1979
Component Identification:	1CC-1027	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	J.E. Lonergan Co.	Authorizing Document:	2-03-146796-00		
Serial Number:	7703704-1-1	Remarks:	_____		
ASME Code Class:	3	Applicable Manufacturer's Data Reports to be attached:			
Description of work:	Installed valve, new SN 7703704-1-2, rerated on W.O. 2-03-150439-00				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp.: NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
Repair or Replacement

Signed  Engineering Programs Manager Date 06-25-04
Owner or Owner's designee, Title
S. V. Inkolawala Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

 Commissions Texas 1080 Date 6/28/04
Inspector's signature National Board, State, Province, and Endorsements

MISC. DATA SHEETS

1. Manufactured by J. E. Lonergan Co., Red Lion Rd., W. of Verree, Philadelphia, Pa. 19115
Name and Address 1CG04-006

Model No. D-103 Order No. 7703704 Contract Date 8/25/77 National Board No. N/A

2. Manufactured For C.V.I. Corporation, Columbus, Ohio 43216 Order No. 77-1883
Name and Address

3. Owner C.V.I. Corporation, Columbus, Ohio 43216
Name and Address

4. Location of Plant Comanche Peak Steam Electric Station, Glen Rose, Texas

5. Valve Identification PSV-53 Serial No. 7703704-1-2 Drawing No. A-2370, Rev. None

Type Safety Relief Valve Orifice Size 1.287 Pipe Size N/A Inlet 2" Outlet 3"
Safety; Safety Relief; Pilot; Power Actuated Sq. Inch Inch Inch

6. Set Pressure (PSIG) 150 450 °F
Rated Temperature

Stripped Capacity 257 G.P.M. 10 % Overpressure Blowdown (PSIG) **
Minimum

Hydrostatic Test (PSIG) Inlet 225 Outlet 425
Control Valve

7. The material, design, construction and workmanship comply with ASME Code, Section III, Winter Addenda
 Class 3 Edition 1974 Addenda Date 12/31/76 Case No. 1555

Pressure Containing or Pressure Retaining Components

	Serial No. or Identification	Material Specification Including Type or Grade
a. Castings		
Body	<u>E9680-1</u>	<u>ASME SA-216/WCB</u>
Bonnet	<u>D4544-2</u>	<u>ASME SA-216/WCB</u>
b. Bar Stock and Forgings		
Support Rods	<u>N/A</u>	<u>N/A</u>
Nozzle	<u>B3231-2</u>	<u>ASME SA-351 (CF-8) Type 304</u>
Disc	<u>G9944</u>	<u>ASME SA-479 Type 304</u>
Spring Fasteners	<u>03910</u>	<u>ASME SA-479 Type 304</u>
Adjusting Screw	<u>G1410</u>	<u>ASME SA-479 Type 304</u>
Spindle	<u>92961</u>	<u>ASME SA-479 Type 410</u>

ACCEPTABLE
MARGINAL QUALITY

*Supplemental sheets in form of lists, sketches or drawings may be used provided (1) size is 3 1/2" x 11". (2) information in items 1-2 on this data report is included on each sheet, and (3) each sheet is numbered and number of sheets is recorded at top of this form.

MISC. DATA SHEETS

Identification Hart No.
04P637

Attachment #1 -
Including Type or Grade 16345-ME(B)-20
PAGE 11 of 12.

- c. Spring Studs - Cert. of Conformance
- d. Bolting Nuts - Cert. of Conformance
- e. Other Parts such as Pilot Components

ASME A-229
 ASME SA-193, GR. B-7 / CCO4-006
 ASME SA-194, GR. 2-H

Ring Pin 7G1348 ASME SA-479 Type 316

Bonnet Plug Cert. of Conformance ASME SA-105

Gag Screw 7G1348 ASME SA-479 Type 316

Cap B2974-2 ASME SA-216/WCB

ACCEPTABLE
MARGINAL QUALITY

** Blowdown not specified by code.

We certify that the statements made in this report are correct.

Date 5-31 19 79 Signed J. E. LOVERGAN COMPANY By I. K. Nicky
Manufacturer

Certificate of Authorization No. N-1443 expires Aug. 9, 1979

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Penna. and employed by The Hartford Sm. Boiler I. & L. Co. of Hartford, Conn. have inspected the equipment described in this Data Report on 5-31 19 79 and state that to the best of my knowledge and belief, the Manufacturer has constructed this equipment in accordance with the applicable Subsections of ASME Section III.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 5-31 19 79

Fred [Signature]
(Inspector)

Commission NB 8571
(National Board, State, Province and No.)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Unit: 1

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

NIS-2 Report number: 1CC04-007

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Identification of System: CC

Repair Organization P.O. No., Job No., etc.: TXU

N-5 No.: CC-1-1649

Type Code Symbol Stamp: N/A

Applicable Construction Code: 1974 Ed., S74 Add.

Authorization No.: N/A

Code Case(s): N/A

Expiration date: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	4031	Year Built:	1979
Component Identification:	1-LV-4500	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Fisher Controls Co.	Authorizing Document:	4-02-140435-00		
Serial Number:	6432565	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Replaced plug				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Signed [Signature] Engineering Programs Manager Date 06-25-04

Owner or Owner's designee, Title

S. J. Lakdawala

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/28/04

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1CC04-008
Identification of System: CC
N-5 No.: CC-1-1649
Applicable Construction Code: 1974 Ed., S74 Add.
Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	4032	Year Built:	1979
Component Identification:	1-LV-4501	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Fisher Controls Co.	Authorizing Document:	4-02-140437-00		
Serial Number:	6432566	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Replaced plug				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
Repair or Replacement

Signed S. V. Lankauska Engineering Programs Manager Date 06-25-04
OWNER or Owner's designee, Title
Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Joe C. Fair
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/28/04

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1CS04-001
Identification of System: CS
N-5 No.: CS-1-1633
Applicable Construction Code: 1974 Ed., S75 Add.
Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	HEAT EXCH	National Board No.:	31001	Year Built:	1977
Component Identification:	TBX-CSHXLC-01	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	American Standard Heat Transfer	Authorizing Document:	3-03-343858-02		
Serial Number:	9-20007-01-3	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Replaced bolting				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Signed S. V. Lakshminarayanan Engineering Programs Manager Date 06-25-04
Owner or Owner's designee, Title
Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

J. C. Hair Commissions Texas I080 Date 6/28/04
Inspector's signature
National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1CS04-002
Identification of System: CS
N-5 No.: CS-1-1633
Applicable Construction Code: 1974 Ed., S75 Add.
Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	HEAT EXCH	National Board No.:	31002	Year Built:	1977
Component Identification:	TBX-CSHXLC-02	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	American Standard Heat Transfer	Authorizing Document:	4-03-149766-00		
Serial Number:	9-20007-01-4	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Replaced stud on cooler, also replaced bolting by W.O. 3-03-343859-00				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Signed S. V. Cortadavale Engineering Programs Manager Date 06-25-04
Owner or Owner's designee, Title
Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

S. V. Cortadavale CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Joe P. Hair
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/28/04

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1CS04-003
Identification of System: CS
N-5 No.: CS-1-1633
Applicable Construction Code: 1974 Ed., W75 Add.
Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	HEAT EXCH	National Board No.:	19013	Year Built:	1978
Component Identification:	TBX-CSFLSI-02	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Pall Trinity Micro Corporaton	Authorizing Document:	4-04-153859-00		
Serial Number:	35355	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Replaced trunnion and closure bolting				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Signed S. V. Lakdawala Engineering Programs Manager Date 06-25-04
Owner or Owner's designee, Title
Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

S. V. Lakdawala CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Joe C. Hair
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/28/04

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1CS04-004
Identification of System: CS
N-5 No.: CS-1-1633
Applicable Construction Code: 1977 Ed., W79 Add.
Code Case(s): 1644-6

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	SNUBBER	National Board No.:	N/A	Year Built:	1981
Component Identification:	CS-1-112-716-C41K	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Pacific Scientific	Authorizing Document:	1-03-150447-00		
Serial Number:	19296	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Replaced snubber				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Signed S. V. C. [Signature] Engineering Programs Manager Date 06-25-04

Owner or Owner's designee, Title

S. V. C. [Signature]

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

J. C. Hair
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/28/04

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1CS04-005
Identification of System: CS
N-5 No.: CS-1-1633
Applicable Construction Code: 1977 Ed., W78 Add.
Code Case(s): 1644-6

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	SNUBBER	National Board No.:	N/A	Year Built:	1980
Component Identification:	CS-1-104-024-S52K	Repaired / Replaced / Replacement:		Replacement:	Replacement
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Pacific Scientific	Authorizing Document:		4-04-154452-00	
Serial Number:	12039	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Replaced snubber				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Signed *S. V. Lakshminarayanan* Engineering Programs Manager Date 06-25-04
Owner or Owner's designee, Title
Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Joe C. Hair Commissions Texas 1080 Date 6/28/04
Inspector's signature National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm-Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: X
NIS-2 Report number: 1CS04-006
Identification of System: CS
N-5 No.: CS-1-1633
Applicable Construction Code: 1974 Ed., W75 Add.
Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N-416-1

Name of Component:	TANK	National Board No.:	4228	Year Built:	1978
Component Identification:	CPX-CSATBA-02	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Chicago Bridge & Iron Co.	Authorizing Document:	2-02-145210-00		
Serial Number:	G-1579	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Added piping and supports to tank				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp.: NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Signed S. V. Inkelowski Engineering Programs Manager Date 06-25-04
Owner or Owner's designee, Title
Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Joe C. Hair Commissions Texas 1080 Date 6/28/04
Inspector's signature
National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1CT04-001
Identification of System: CT
N-5 No.: CT-1-1642
Applicable Construction Code: 1974 Ed., W74 Add.
Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	PUMP	National Board No.:	NB-608	Year Built:	1979
Component Identification:	CP1-CTAPCS-01	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Bingham-Willamette	Authorizing Document:	4-04-153313-00		
Serial Number:	15210085	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Replaced bolting on mechanical seal				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement Repair or Replacement conforms to the rules of the ASME Code, Section XI.

Signed S. V. Lakshminarayana Owner or Owner's designee, Title Engineering Programs Manager Date 06-25-04 Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Joe C. Hair Inspector's signature Commissions Texas 1080 Date 6/24/04
National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1FW04-001
Identification of System: FW
N-5 No.: FW-1-1650
Applicable Construction Code: 1974 Ed. S74 Add.
Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	6169	Year Built:	1981
Component Identification:	1-HV-2188	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Fisher Controls Co.	Authorizing Document:	4-03-146448-00		
Serial Number:	7509006	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Replaced primary plug, pilot plug				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Signed *S. V. Lakshminarayana* Engineering Programs Manager Date 06-25-04
Owner or Owner's designee, Title
Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Joe C. Hair Commissions Texas 1080 Date 6/28/04
Inspector's signature
National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1FW04-002
Identification of System: FW
N-5 No.: FW-1-1650
Applicable Construction Code: 1974 Ed. W74 Add.
Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1981
Component Identification:	1FW-0199	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Borg-Warner	Authorizing Document:	4-04-154292-00		
Serial Number:	66222	Remarks:	_____		
ASME Code Class:	2	Applicable Manufacturer's Data Reports to be attached:			
Description of work:	Replaced disc. Stud seal welded to disc by Flowserve Corp. Williamsport, Pa. R-523R-1 NR-44 expires 07/10/04. Ground excessive metal in body.				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Signed S.V. Lakshminarayanan Engineering Programs Manager Date 06-25-04
Owner or Owner's designee, Title
Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Joe C. Hair Commissions Texas 1080 Date 6/28/04
Inspector's signature
National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 1

NIS-2 Report number: 1MS04-001

Identification of System: MS

N-5 No.: MS-1-1648

Applicable Construction Code: 1974 Ed. W74 Add.

Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1978
Component Identification:	1MS-0144	Repaired / Replaced / Replacement:		Replacement	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Borg-Warner	Authorizing Document:		1-02-145882-00	
Serial Number:	28332	Remarks:	<u>Applicable Manufacturer's Data Reports to be attached:</u>		
ASME Code Class:	3				
Description of work:	Replaced gate				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Signed *S. V. K. Downala* Engineering Programs Manager Date 06-25-04
Owner or Owner's designee, Title
Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Joe C. Hair
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/28/04

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
 Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
 Repair Organization P.O. No., Job No., etc.: TXU
 Type Code Symbol Stamp: N/A
 Authorization No.: N/A
 Expiration date: N/A

Unit: 1
 NIS-2 Report number: 1MS04-002
 Identification of System: MS
 N-5 No.: MS-1-1648
 Applicable Construction Code: 1974 Ed., S74 Add.
 Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	349	Year Built:	1979
Component Identification:	1-HV-2336A	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Rockwell	Authorizing Document:	1-02-145589-00		
Serial Number:	NM-94	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Replaced disc and bolting, drilled bolt holes deeper and rethreaded.				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Signed *A. L. ...* Engineering Programs Manager Date 06-25-04
Owner or Owner's designee, Title
S. V. ... Repair or Replacement
 Type Code Symbol Stamp: NA
 Certificate of Authorization Number: NA
 Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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J. P. Hair Commissions Texas 1080 Date 6/28/04
Inspector's signature National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1MS04-003
Identification of System: MS
N-5 No.: MS-1-1648
Applicable Construction Code: 1974 Ed. W74 Add.
Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1978
Component Identification:	1MS-0134	Repaired / Replaced / Replacement:	Repair		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Borg-Warner	Authorizing Document:	4-02-145754-00		
Serial Number:	35782	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Restored slots on retaining ring by welding				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Signed [Signature] Engineering Programs Manager Date 06-25-04

Owner or Owner's designee, Title

S. V. Lakshminarayanan

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/28/04

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04

Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Unit: 1

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

NIS-2 Report number: 1RC04-001

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Identification of System: RC

Repair Organization P.O. No., Job No., etc.: TXU

N-5 No.: RC-1-1645

Type Code Symbol Stamp: N/A

Applicable Construction Code: 1971 Ed., S73 Add.

Authorization No.: N/A

Code Case(s): N/A

Expiration date: N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	PUMP	National Board No.:	W26283	Year Built:	1982
Component Identification:	TBX-RCPCPC-01	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Westinghouse	Authorizing Document:	3-01-310210-01		
Serial Number:	5-115E641G01	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Replace cartridge seal assembly				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp.: NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Signed A.H. Kaler Engineering Programs Manager Date 06-25-04
Owner or Owner's designee, Title
Repair or Replacement
 Type Code Symbol Stamp: NA
 Certificate of Authorization Number: NA
 Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Joe C. Hair Commissions Texas 1080 Date 6/29/04
Inspector's signature
National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 1

NIS-2 Report number: 1RC04-002

Identification of System: RC

N-5 No.: RC-1-1645

Applicable Construction Code: 1971 Ed. S73 Add.

Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	PUMP	National Board No.:	W26285	Year Built:	1982
Component Identification:	TBX-RCPCPC-03	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Westinghouse	Authorizing Document:	3-99-304372-01		
Serial Number:	3-115E641G01	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Replace cartridge seal assembly				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp.: NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Signed S. V. Lakdawala Engineering Programs Manager Date 06-25-04

Owner or Owner's designee, Title

S. V. Lakdawala

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Joe C. Hair
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/29/04

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1RC04-003
Identification of System: RC
N-5 No.: RC-1-1645
Applicable Construction Code: 1971 Ed. W72 Add.
Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	REACTOR VESSEL	National Board No.:	22187	Year Built:	1977
Component Identification:	TBX-RCPCR-01	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Westinghouse	Authorizing Document:	2-04-154013-00		
Serial Number:	10773	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Install CETNA clamp on 4 instrument columns				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp.: NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Signed *S.V. Catalano* Engineering Programs Manager Date 06-25-04
Owner or Owner's designee, Title
S.V. Catalano
Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Joe C. Hair Commissions Texas 1080 Date 6/29/04
Inspector's signature
National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1RC04-004
Identification of System: RC
N-5 No.: RC-1-1645
Applicable Construction Code: 1971 Ed. S73 Add.
Code Case(s): 1484, 1528, 1493-1, 1355

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	STEAM GEN	National Board No.:	W18585	Year Built:	1978
Component Identification:	TBX-RCPCSG-01	Repaired / Replaced / Replacement:	Repair		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Westinghouse	Authorizing Document:	3-02-318222-01		
Serial Number:	2191	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Installed mechanical plugs and expanded tube sleeves				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Signed S. V. Labeleauve Engineering Programs Manager Date 06-23-04

Owner or Owner's designee, Title

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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J. C. Hair
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/29/04

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1RC04-005
Identification of System: RC
N-5 No.: RC-1-1645
Applicable Construction Code: 1971 Ed. S73 Add.
Code Case(s): 1484, 1528, 1493-1, 1355

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	STEAM GEN	National Board No.:	W18585	Year Built:	1978
Component Identification:	TBX-RCPCSG-01	Repaired / Replaced / Replacement:	Repair		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Westinghouse	Authorizing Document:	4-04-152841-00		
Serial Number:	2191	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Removed plugs				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.

Signed *[Signature]* Engineering Programs Manager Date 06-25-04
Owner or Owner's designee, Title Repair or Replacement
Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature] Commissions Texas 1080 Date 6/29/04
Inspector's signature National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 1

NIS-2 Report number: 1RC04-006

Identification of System: RC

N-5 No.: RC-1-1645

Applicable Construction Code: 1971 Ed. S73 Add.

Code Case(s): 1484, 1528, 1493-1, 1355, NB-4643

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition

ASME Section XI Code Cases: N/A

Name of Component:	STEAM GEN	National Board No.:	W18586	Year Built:	1978
Component Identification:	TBX-RCPCSG-02	Repaired / Replaced / Replacement:	Repair		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Westinghouse	Authorizing Document:	3-02-318223-01		
Serial Number:	2192	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Installed mechanical plugs and expanded tube sleeves				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Signed S. V. Calabrese Engineering Programs Manager Date 06-23-04

Owner or Owner's designee, Title
S. V. Calabrese

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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John P. Haw
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/29/04

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1RC04-007
Identification of System: RC
N-5 No.: RC-1-1645
Applicable Construction Code: 1971 Ed. S73 Add.
Code Case(s): 1484, 1528, 1493-1, 1355, NB-4643

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	STEAM GEN	National Board No.:	W18586	Year Built:	1978
Component Identification:	TBX-RCPCSG-02	Repaired / Replaced / Replacement:	Repair		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Westinghouse	Authorizing Document:	4-04-152842-00		
Serial Number:	2192	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Removed plugs				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Signed S.V. Lakshminarayana Engineering Programs Manager Date 06-25-04
Owner or Owner's designee, Title

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Joe C. Hair
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/29/04

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1RC04-008
Identification of System: RC
N-5 No.: RC-1-1645
Applicable Construction Code: 1971 Ed. S73 Add.
Code Case(s): 1484, 1528, 1493-1, 1355

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	STEAM GEN	National Board No.:	W18587	Year Built:	1978
Component Identification:	TBX-RCPCSG-03	Repaired / Replaced / Replacement:	Repair		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Westinghouse	Authorizing Document:	3-02-318224-01		
Serial Number:	2193	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Installed mechanical plugs and expanded tube sleeves				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Signed S. V. Lakdawala Engineering Programs Manager Date 06-25-04

Owner or Owner's designee, Title

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Joel C. Hair
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/29/04

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1RC04-009
Identification of System: RC
N-5 No.: RC-1-1645
Applicable Construction Code: 1971 Ed. S73 Add.
Code Case(s): 1484, 1528, 1493-1, 1355

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	STEAM GEN	National Board No.:	W18587	Year Built:	1978
Component Identification:	TBX-RCPCSG-03	Repaired / Replaced / Replacement:	Repair		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Westinghouse	Authorizing Document:	4-04-152843-00		
Serial Number:	2193	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Removed plugs				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Signed [Signature] Engineering Programs Manager Date 06-25-04

Owner or Owner's designee, Title

S. V. Lakshminarayanan CERTIFICATE OF INSERVICE INSPECTION

Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/29/04

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1RC04-010
Identification of System: RC
N-5 No.: RC-1-1645
Applicable Construction Code: 1971 Ed. S73 Add.
Code Case(s): 1484, 1528, 1493-1, 1355

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	STEAM GEN	National Board No.:	W18588	Year Built:	1978
Component Identification:	TBX-RCPCSG-04	Repaired / Replaced / Replacement:	Repair		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Westinghouse	Authorizing Document:	3-02-318225-01		
Serial Number:	2194	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Installed mechanical plugs and expanded tube sleeves				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.

Signed S. V. Lakshminarayanan Engineering Programs Manager Date 06-25-04
Owner or Owner's designee, Title
Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Joe C. Hair Commissions Texas 1080 Date 6/29/04
Inspector's signature
National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1RC04-011
Identification of System: RC
N-5 No.: RC-1-1645
Applicable Construction Code: 1971 Ed. S73 Add.
Code Case(s): 1484, 1528, 1493-1, 1355

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	STEAM GEN	National Board No.:	W18588	Year Built:	1978
Component Identification:	TBX-RCPCSG-04	Repaired / Replaced / Replacement:	Repair		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Westinghouse	Authorizing Document:	4-04-152844-00		
Serial Number:	2194	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Removed plugs				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.
Repair or Replacement
Signed S. V. Calabrese Engineering Programs Manager Date 06-25-04
Owner or Owner's designee, Title
Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Joe C. Hair Commissions Texas 1080 Date 6/29/04
Inspector's signature National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1SI04-001
Identification of System: SI
N-5 No.: SI-1-1644
Applicable Construction Code: 1977 Ed., W79 Add.
Code Case(s): 1644-6

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	SNUBBER	National Board No.:	N/A	Year Built:	1981
Component Identification:	SI-1-067-701-C41K	Repaired / Replaced / Replacement:		Replacement:	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Pacific Scientific	Authorizing Document:		1-03-150447-00	
Serial Number:	12338	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	1				
Description of work:	Replaced snubber pin				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Signed S. V. Lakdawala Engineering Programs Manager Date 06-25-04
Owner or Owner's designee, Title
Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Joe C. Hair
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/29/04

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 1

NIS-2 Report number: 1SW04-001

Identification of System: SW

N-5 No.: SW-1-1634

Applicable Construction Code: 1974 Ed. S74 Add.

Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N-597

Name of Component:	PIPING	National Board No.:	N/A	Year Built:	1984
Component Identification:	BRP SW-1-AB-003	Repaired / Replaced / Replacement:		Repair/Replacement	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Brown & Root	Authorizing Document:		4-02-144934-00	
Serial Number:	N/A	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Weld repaired wall thinning on Class 3 pipe. Evaluation per Code Case N-597, Replaced elbow.				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp.: NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair/Replacement conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 06-25-04 Type Code Symbol Stamp: NA
Owner or Owner's designee, Title Repair or Replacement Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature] Commissions Texas 1080 Date 6/29/04
Inspector's signature National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1SW04-002
Identification of System: SW
N-5 No.: SW-1-1634
Applicable Construction Code: 1974 Ed. S74 Add.
Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	PIPING	National Board No.:	N/A	Year Built:	1984
Component Identification:	BRP SW-1-DG-004	Repaired / Replaced / Replacement:	Repair		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Brown & Root	Authorizing Document:	4-04-154182-00		
Serial Number:	N/A	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Weld build up wastage on Class 3 pipe				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp.: NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.

Signed S. V. Lakdawala Engineering Programs Manager Date 06-25-04
OWNER or Owner's designee, Title
Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Jol C. Hair
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/29/04

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1SW04-003
Identification of System: SW
N-5 No.: SW-1-1634
Applicable Construction Code: 1977 Ed. S77 Add.
Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1978
Component Identification:	1SW-0373	Repaired / Replaced / Replacement:		Replacement:	Replacement
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	TRW Mission	Authorizing Document:		3-02-321550-01	
Serial Number:	I-4302	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Replaced bolted valve. New SN D2829, RR 30219. Replaced bolting.				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp.: NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
Repair or Replacement
Signed S. V. Lakshminarayanan Engineering Programs Manager Date 06-25-04
Owner or Owner's designee, Title
Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Joe C. Hair
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/29/04

RR 30219

15W04-003

FORM NPV-1 (Back) — Pg. 2 of 2

Certificate Holder's Serial No. D2829

- 8 Design conditions 150 (pressure) Psi 170 (temperature) °F or valve pressure class (1)
- 9 Cold working pressure 190 Psi at 100°F
- 10 Hydrostatic test 300 Psi. Disk differential test pressure 215 Psi
- 11 Remarks: SO 22889-01

CERTIFICATION OF DESIGN

Design Specifications certified by C. E. Beckett P.E. State TX Reg. No. 61793
 Design Report certified by N/A P.E. State N/A Reg. No. N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this pump or valve conforms to the rules for construction of the ASME Code, Section III, Division 1.

N Certificate of Authorization No. N-2899 Expires September 24, 2005
 Date 04/06/04 Name CRANE Nuclear, Inc. Signed Garrett Petrovich
(N Certificate Holder) (authorized representative)
 Garrett Petrovich

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSBCT of Hartford, CT Have inspected the pump, or valve, described in this Data Report on 04/06/04 and state that to the best of my knowledge and belief, the Certificate Holder has constructed this pump, or valve, in accordance with the ASME Code, Section III, Division 1.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the Component described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 04/06/04 Signed Robert Rainey Commissions IL 932
(Authorized Nuclear Inspector) (Natl. Bd (incl endorsements) and state or prov. And no)
 Robert Rainey

(1) For manually operated valves only.

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1SW04-004
Identification of System: SW
N-5 No.: SW-1-1634
Applicable Construction Code: 1977 Ed. S77 Add.
Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1978
Component Identification:	1SW-0374	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	TRW Mission	Authorizing Document:	3-02-321551-01		
Serial Number:	I-4650	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Replaced bolted valve. New SN D2830, RR 30232. Replaced bolting.				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp.: NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
Repair or Replacement

Signed S. V. Lakshminarayanan Engineering Programs Manager Date 06-25-04
Owner or Owner's designee, Title
Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Joe C. Han Commissions Texas 1080 Date 6/29/04
Inspector's signature
National Board, State, Province, and Endorsements

FORM NPV-1 (Back) — Pg. 2 of 2

Certificate Holder's Serial No. D2830

- 8 Design conditions 150 (pressure) Psi 170 (temperature) °F or valve pressure class (1)
- 9 Cold working pressure 190 Psi at 100°F
- 10 Hydrostatic test 300 Psi. Disk differential test pressure 215 Psi
- 11 Remarks: SO 22889-01

CERTIFICATION OF DESIGN

Design Specifications certified by C. E. Beckett P.E. State TX Reg. No. 61793
 Design Report certified by N/A P.E. State N/A Reg. No. N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this pump or valve conforms to the rules for construction of the ASME Code, Section III, Division 1.

N Certificate of Authorization No. N-2899 Expires September 24, 2005
 Date 04/08/04 Name CRANE Nuclear, Inc. Signed Jerome A. Kurowski
(N Certificate Holder) (authorized representative)
 Jerome A. Kurowski, P.E.

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSBCT of Hartford, CT Have inspected the pump, or valve, described in this Data Report on 04/08/04 and state that to the best of my knowledge and belief, the Certificate Holder has constructed this pump, or valve, in accordance with the ASME Code, Section III, Division 1.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the Component described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 04/08/04 Signed Robert Rainey Commissions IL 932
(Authorized Nuclear Inspector) (Nat'l. Bd. (incl. endorsements) and state or prov. And no.)
 Robert Rainey

(1) For manually operated valves only.

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1SW04-005
Identification of System: SW
N-5 No.: SW-1-1634
Applicable Construction Code: 1974 Ed. S76 Add.
Code Case(s): N/A

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	STRAINER	National Board No.:	N/A	Year Built:	1977
Component Identification:	CP1-SWSRPL-01	Repaired / Replaced / Replacement:	Repair		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Leslie Company	Authorizing Document:	4-03-150058-00		
Serial Number:	76-4819-2-1	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	3				
Description of work:	Weld built up strainer body and bonnet on 3/4" line				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

NOP, Pressure: NOP, Temp.: NOT

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Signed S. V. Cichonile Engineering Programs Manager Date 06-25-04
Owner or Owner's designee, Title
Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Joe C. Hair Commissions Texas 1080 Date 6/29/04
Inspector's signature
National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043

Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043

Repair Organization P.O. No., Job No., etc.: TXU

Type Code Symbol Stamp: N/A

Authorization No.: N/A

Expiration date: N/A

Unit: 1

NIS-2 Report number: 1VA04-001

Identification of System: VA

N-5 No.: VA-1-1605

Applicable Construction Code: 1974 Ed. W75 Add.

Code Case(s): 1621-1

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1978
Component Identification:	1-HV-5540	Repaired / Replaced / Replacement:		Replacement:	Replacement
Other Identification:		ASME Code Stamped:		Yes:	Yes
Name of Manufacturer:	Posi-Seal International	Authorizing Document:		3-02-339449-01:	3-02-339449-01
Serial Number:	14758-1-C	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Tack weld pins to disc				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Repair or Replacement

Signed [Signature] Engineering Programs Manager Date 06-25-04 Type Code Symbol Stamp: NA
Owner or Owner's designee, Title Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/29/04

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1VA04-002
Identification of System: VA
N-5 No.: VA-1-1605
Applicable Construction Code: 1974 Ed. W75 Add.
Code Case(s): 1621-1

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1978
Component Identification:	1-HV-5541	Repaired / Replaced / Replacement:	Replacement		
Other Identification:		ASME Code Stamped:	Yes		
Name of Manufacturer:	Posi-Seal International	Authorizing Document:	3-02-339450-01		
Serial Number:	14758-1-A	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Tack weld pins to disc, replaced flange fasteners on BRP-VA-1-RB-002				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Signed [Signature] Engineering Programs Manager Date 06-25-04
Owner or Owner's designee, Title
Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature] Commissions Texas 1080 Date 6/29/04
Inspector's signature National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

Date: 06/24/04
Sheet 1 of 1

Owner: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Plant: Comanche Peak Steam Electric Station (CPSES) Farm Rd. 56, 5 Miles North of Glen Rose, Texas 76043
Work Performed by: TXU Generation Company LP P.O. 1002, Glen Rose, Texas 76043
Repair Organization P.O. No., Job No., etc.: TXU
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration date: N/A

Unit: 1
NIS-2 Report number: 1VA04-003
Identification of System: VA
N-5 No.: VA-1-1605
Applicable Construction Code: 1974 Ed. W75 Add.
Code Case(s): 1621-1

Applicable Edition of ASME Section XI Utilized for Repairs or Replacements: 1986 Edition ASME Section XI Code Cases: N/A

Name of Component:	VALVE	National Board No.:	N/A	Year Built:	1978
Component Identification:	1-HV-5562	Repaired / Replaced / Replacement:		Replacement	
Other Identification:		ASME Code Stamped:		Yes	
Name of Manufacturer:	Posi-Seal International	Authorizing Document:		3-02-339453-01	
Serial Number:	14758-1-B	Remarks:	Applicable Manufacturer's Data Reports to be attached:		
ASME Code Class:	2				
Description of work:	Tack weld pins to disc				

Tests Conducted: Hydrostatic, Pneumatic, Nominal Operating Pressure, Other, with Test Pressure (psi) and Temperature (deg F) as applicable:

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.

Signed *[Signature]* Engineering Programs Manager Date 06-25-04
Owner or Owner's designee, Title
Type Code Symbol Stamp: NA
Certificate of Authorization Number: NA
Expiration Date: NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or province of TEXAS and employed by HARTFORD STEAM BOILER INSP. AND INS. CO. of CONNECTICUT have inspected the components described in this Owner's Report during the period of February 1, 2003 to July 31, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature]
Inspector's signature

Commissions Texas 1080
National Board, State, Province, and Endorsements

Date 6/29/04