### Sienel, Beth

From:	Pichette, Ann
Sent:	Thursday, July 10, 2003 12:54 PM
То:	'lerevents@inpo.org'; 'rbelval@velco.com'; 'gparker@velco.com'; 'rivest@gmpvt.com'; 'martin@gmpvt.com'; 'kvedar@gmpvt.com'; 'dutton@gmpvt.com'; 'brown@gmpvt.com'; 'william.sherman@state.vt.us'; 'bwendland@AmNucIns.com'; 'barbara_lewis@platts.com'; 'bamelan@cvps.com'; Kilburn, Bobbi; Williams, Rob; Cosgrove, Brian; McElwee, David; Finn, Brian; Porter, Brad; Wanczyk, Robert; Yialiades, Theresa; Sandstrum, Sally; Jefferson, Stan; Mannai, David; Wallin, Greg; Rondeau, Nancy; Skibniowsky, Steve; Sienel, Beth; Pelton, David

Subject: Vermont Yankee Nuclear Power Station MSR June 2003

Attached please find the Vermont Yankee Nuclear Power Station Monthly Statistical Report for June 2003. If you have any questions please feel free to contact me.

Ann M. Pichette Controlled Document Specialist Technical Support Department 802-451-3094 MC 1220

xar



Entergy Nuclear Northeast Entergy Nuclear Operations, Inc. Vermont Yankee 322 Governor Hunt Rd. P.O. Box 157 Vernon, VT 05354 Tel 802-257-7711

> July 10, 2003 BVY-03-61

> > ÷

United States Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

Reference: (a) License No. DPR-28 (Docket No. 50-271)

In accordance with section 6.6.B of the Vermont Yankee Technical Specifications, submitted herewith is the Monthly Statistical Report for the Vermont Yankee Nuclear Power Station for the month of June, 2003.

Sincerely, 2311

Kevin H. Bronson General Manager, Plant Operations

cc: USNRC Region I Administrator USNRC Resident Inspector USNRC Project Manager

# VERMONT YANKEE NUCLEAR POWER STATION

## MONTHLY STATISTICAL REPORT 03-06

•

FOR THE MONTH OF JUNE 2003

#### OPERATING DATA REPORT

DOCKETNO.<u>50-271</u> DATE <u>030710</u> COMPLETED BY <u>G.A. WALLIN</u> TELEPHONE (802)258-5414

#### OPERATING STATUS

- 1. Unit Name: Vermont Yankee
- 2. Reporting Period: June

3. Licensed Thermal Power (MWt): 1593

4. Nameplate Rating(Gross MWe): 540

5. Design Electrical Rating (Net MWe): 522

6. Maximum Dependable Capacity (Gross MWe): 535

7. Maximum Dependable Capacity (Net MWe): 510

8. If changes, occur in capacity ratings (Items Number 3 through 7) since last report, give reasons:

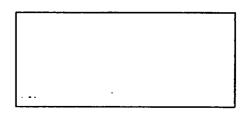
9. Power level to which restricted, if any(Net MWe): <u>N/A</u> 10. Reasons for restrictions, if any: <u>N/A</u>

		This Month	Yr-to-Date	Cumulative
11.	Hours in Reporting Period	720.00	4343.00	270504.80
	Number Of Hours Reactor was Critical	720.00	4343.00	227491.83
13.	Reactor Reserve Shutdown Hours	0.00	0.00	0.00
14.	Hours Generator On-Line	720.00	4343.00	223856.78
15.	Unit Reserve Shutdown Hours	0.00	· 0.00	0.00
16.	Gross Thermal Energy Generated(MWH)	1146113.15		339248317.97
17.	Gross Electrical Energy Generated (MWH)	388421.00		113945270.00
18.	Net Electrical Energy Generated(MWH)	368768.00	2266856.00	108449215.00
19.	Unit Service Factor	100.00	100.00	82.76
	Unit Availability Factor	100.00		82.76
21.	Unit Capacity Factor (Using MDC Net)	100.43	102.34	79.29
22.	Unit Capacity Factor (Using DER Net)	98.12	99.99	77.68
23.	Unit Forced Outage Rate	0.00	0.00	3.86
24.	Shutdowns scheduled over next 6 months	(Type, Date,	and Duration	of
	Each: N/A			

25. If shut down at end of report period, estimated date of startup: N/A
26. Units In Test Status(prior to commercial operation): N/A
Forecast Achieved

INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION

VYDPF 0411.01 (Sample) DP 0411 Rev. 8 Page 1 of 1 RT No. 13.F01.19F



AVERAGE DAILY UNIT POWER LEVEL

50-271
Vermont Yankee
030710
G.A. WALLIN
(802)258-5414

.

. .

. . . . .

:

AND A DISTRIBUTION OF A DISTRIBUTION

÷

MONTH June

<u>،</u> ۱

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	522	17.	522
2.	520	18.	521
3.	524	19.	505 ·
4.	521	20.	510
5.	522	21.	509
6.	520	22.	508
7.	520	23.	506
8.	524	24.	504
9.	519	25.	504
10.	517	26.	500
11.	506	27.	502
12.	505	28.	500
13.	507	29.	497
14.	512	30.	497
15.	522	31.	
16.	519		

INSTRUCTIONS:

On this format, list the average daily unit power level in MWE-Net for each day in the reporting month. Compute to the nearest whole megawatt.

> VYDPF 0411.02 (Sample) DP 0411 Rev. 8 Page 1 of 1 RT No. 13.F01.18V

> > 44

REPORT MONTH JUNE

DOCKET NO	50-271
UNIT NAME	Vermont Yankee
DATE	030710
COMPLETED BY	G.A. Wallin
TELEPHONE	(802)258-5414

No.	Date	1 Туре	Duration (hours)	2 Reason	3 Method of Shutting Down Reactor	License Event Report #	4 System Code	5 Component Code	Cause and Corrective Action to Prevent Recurrence.
(NONE)									

1	F:	Forced
	S:	Scheduled

#### 2 Reason:

C-Refueling

B-Maintenance or Test

D-Regulatory Restriction E-Operator Training and

G-Operational Error (Explain)

License Examination

F-Administrative

H-(Explain) -

3 Method: A-Equipment Failure (Explain)

•• •

ethod: 4		d: 4	Exhibit G- Instructions
1	-	Manual	for Preparation of Data
2	~	Manual Scram	Entry Sheets for License
3		Automatic Scram	Event Report (LER) File
4	-	Other (Explain)	(NUREG 0161)

5 Exhibit I - Same Source

:

VYDPF 0411.03 DP 0411 Rev. 8 Page 1 of 1

• ••••

 DOCKET NO.
 50-271

 DATE
 030710

 COMPLETED BY
 G.A. WALLIN

 TELEPHONE
 (802)258-5414

#### REPORT MONTH June

#### SUMMARY OF OPERATING EXPERIENCES

Highlights

Vermont Yankee operated at  $\underline{99.9\%}$  of rated thermal power for the month. Gross electrical generation was  $\underline{388,421}$  MWHe or  $\underline{100.4\%}$  design electrical capacity.

#### Operating Summary

The following is a chronological description of plant operations including other pertinent items of interest for the month:

At the beginning of the reporting period the plant was operating at  $\underline{99.6\$}$  of rated thermal power.

There were no items of interest to report for this month.

At the end of the reporting period the plant was operating at  $\underline{99.95\%}$  of rated thermal power.

VYDPF 0411.04 (Sample) DP 0411 Rev. 8 Page 1 of 1 RT No. 13.F01.18X

÷ .