



TXU Power
Comanche Peak Steam
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Ref: #10CFR50.36

CPSES-200401736
Log # TXX-04128
RP-84

July 16, 2004

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)
DOCKET NOS. 50-445 AND 50-446
CORRECTION TO MONTHLY OPERATING REPORT FOR MAY
2004

REF: TXX-04101, "MONTHLY OPERATING REPORT FOR MAY 2004"
dated June 21, 2004.

Gentlemen:

Attached is a correction to the Monthly Operating Report for May 2004 for Unit 1, prepared and submitted pursuant to Technical Specification 5.6.4 contained in Appendix A to the CPSES Units 1 Operating License, No. NPF-87. The CPSES Monthly Operating Report for May 2004 was originally reported via the reference above. Due to a computer error, information previously reported in the "This Month" column for "Net Electrical Energy Generated (MWHrs) was incorrect. New totals have been submitted for the columns "This Month", "Yr-to-Date", and "Cumulative". During this reporting period, there have been no failures or challenges to the Power Operated Relief Valves or Safety Valves for CPSES Unit 1 and Unit 2.

JE24

A member of the **STARS** (Strategic Teaming and Resource Sharing) Alliance

Callaway • Comanche Peak • Diablo Canyon • Palo Verde • South Texas Project • Wolf Creek

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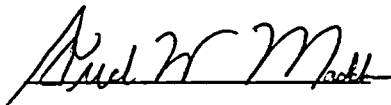
This communication contains no new licensing basis commitments regarding CPSES Units 1 and 2. Should you have any questions, please contact Douglas Snow at (254) 897-8448.

Sincerely,

TXU Generation Company LP

By: TXU Generation Management Company LLC
Its General Partner

Mike Blevins

By: 

Fred W. Madden
Regulatory Affairs Manager

DWS
Attachment

cc - B. S. Mallett Region IV
W. D. Johnson, Region IV
M. C. Thadani, NRR
Resident Inspector

OPERATING DATA REPORT

DOCKET NO.	<u>50-445</u>
UNIT NAME	<u>Comanche Peak 1</u>
DATE	<u>July 12, 2004</u>
COMPLETED BY	<u>Douglas W. Snow</u>
TELEPHONE	<u>(254) 897-8448</u>

REPORTING PERIOD: May 2004

1. Design Electrical Rating	<u>1,150.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>1,150.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	<u>703.75</u>	<u>2,780.00</u>	<u>105,965.43</u>
4. Number of Hours Generator On-line	<u>664.62</u>	<u>2,740.87</u>	<u>105,057.10</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
6. Net Electrical Energy Generated (MWHrs)	<u>681,741.00</u>	<u>3,049,515.00</u>	<u>112,034,638.0</u>

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
2	03/27/2004	S	79.38	C	4	On March 27, 2004 at 0900 the unit began downpower to enter 1RF10. Unit tripped per procedure at 1215 entering 1RF10. Unit was in 1RF10 until it returned to power on May 4, 2004 at 0723. The unit returned to full power on May 11, 2004 at 1023. (see summary for additional details)

SUMMARY: 5/01 0000 Unit began the month in Mode 4, 1RF10 in progress. 5/01 0430 Unit entered Mode 3. 5/02 1612 Unit commenced reactor startup. Unit entered Mode 2. 5/02 1615 Reactor Critical. 5/03 1154 Unit in Mode 1. 5/04 0723 Unit sync to grid ending 1RF10. 5/04 1500 Unit at 28% power for testing. 5/05 1956 Commenced Main Turbine Digital Control Testing. Turbine load went to 0 Rx Power remained at 27% power. 5/05 2040 Turbine returned to 27% power. 5/06 1440 Unit commenced ramp to 45% power. 5/06 1950 Unit at 45% power. 5/06 2015 Completed testing at 45%, ramp to 660 MWe for turbine testing. 5/07 0219 Unit stable at 660 MWe. 5/07 1150 Commenced ramp to 77%. 5/07 2100 Unit at 77% power for testing. 5/10 1240 Unit commenced ramp to 90% power. 5/10 2100 Unit suspended ramp at 89% power for testing. 5/11 0340 Unit commenced ramp to 98% power. 5/11 0800 Unit suspended ramp at 98% power for secondary plant tuning. 5/11 1023 Unit at 100% power. 5/31 2400 Unit ended the month at full power.

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Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

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Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)