

Exelon Generation Company, LLC  
LaSalle County Station  
2601 North 21<sup>st</sup> Road  
Marseilles, IL 61341-9757

www.exeloncorp.com

July 15, 2004

United States Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, D.C. 20555

LaSalle County Station, Units 1 and 2  
Facility Operating License Nos. NPF-11 and NPF-18  
NRC Docket Nos. 50-373 and 50-374

Subject: Monthly Operating Report for June 2004

Enclosed is the Exelon Generation Company (EGC), LLC, Monthly Operating Report for LaSalle County Station covering the period from June 1 through June 30, 2004. This report is submitted in accordance with Technical Specification 5.6.4.

Should you have any questions concerning this letter, please contact Mr. Terrence W. Simpkin at (815) 415-2800.

Respectfully,



Terrence W. Simpkin  
Regulatory Assurance Manager  
LaSalle County Station

Enclosure

cc: Regional Administrator - NRC Region III  
NRC Senior Resident Inspector - LaSalle County Station

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## OPERATING DATA REPORT

**DOCKET NO.** 50-373  
**UNIT NAME** LaSalle 1  
**DATE** July 07, 2004  
**COMPLETED BY** Stevie DuPont  
**TELEPHONE** (815) 415-2197

**REPORTING PERIOD:** June 2004

1. Design Electrical Rating	1,154.00		
2. Maximum Dependable Capacity (MWe-Net)	1,111.00		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	720.00	3,672.05	128,048.02
4. Number of Hours Generator On-line	720.00	3,642.50	125,775.85
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical Energy Generated (MWHrs)	787,040.00	4,068,475.00	127,350,669.0

### UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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SUMMARY: The unit operated at or near full power throughout the month of June with the following exception: On June 19, 2004, power was reduced to about 600 MWe for scheduled rod pattern adjustment, control rod testing, and maintenance to repair several heater drain valve steam leaks. The testing and maintenance activities were completed and the unit was requested to operate at less than full power on June 20, 2004, to support grid conditions. On June 21, the unit was restricted from returning to full power due to a malfunctioning low-pressure heater normal drain valve and the "B" turbine driven reactor feedwater pump (TDRFP). The valve would not fully open and prevented the restoration of the heater drains to support the unit proceeding to full power. The "B" TDRFP failed to increase speed during pump startup. The heater drain valve controller was replaced and the demand signal to the TDRFP control valve was adjusted. The unit was returned to full power on June 23, 2004 and operated at or near full power for the remainder of the month.

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| <b>1 Reason:</b><br>A Equipment Failure (Explain)<br>B Maintenance or Test<br>C Refueling<br>D Regulatory Restriction<br>E Operator Training & License Examination<br>F Administration<br>G Operational Error (Explain)<br>H Other (Explain) | <b>2 Method:</b><br>1 Manual<br>2 Manual Trip/Scram<br>3 Automatic Trip/Scram<br>4 Continuation<br>5 Other (Explain) |
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#### UNIQUE REPORTING REQUIREMENTS FOR UNIT ONE

1. Challenges other than routine surveillance testing to Safety/Relief Valve Operations – None.

## OPERATING DATA REPORT

**DOCKET NO.** 50-374  
**UNIT NAME** LaSalle 2  
**DATE** July 07, 2004  
**COMPLETED BY** Stevie DuPont  
**TELEPHONE** (815) 415-2197

**REPORTING PERIOD:** June 2004

1. Design Electrical Rating	1,154.00		
2. Maximum Dependable Capacity (MWe-Net)	1,111.00		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	720.00	4,367.00	120,290.32
4. Number of Hours Generator On-line	700.47	4,347.47	119,140.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical Energy Generated (MWHrs)	756,236.00	4,935,827.00	121,970,319.0

### UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
L2F39	06/05/2004	F	19.53	B	5	Generator taken off line to repair OCB 2-3 Bus 3 disconnect. Reactor remained critical.

**SUMMARY:** The unit operated at or near full power throughout the month of June with the following exception: On June 4, 2004, power was reduced and the main generator was taken off-line to support scheduled maintenance of the switchyard electrical distribution OCB 2-3 Bus 3 disconnect. The maintenance activities were completed and the main generator was returned to the grid on June 6 and the unit was returned to full power on June 8, 2004 and operated at or near full power for the remainder of the month.

**1**

**Reason:**

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

**2**

**Method:**

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

**UNIQUE REPORTING REQUIREMENTS FOR UNIT TWO**

- 1. Challenges other than routine surveillance testing to Safety/Relief Valve Operations – None.