



Entergy Nuclear Northeast
Indian Point Energy Center
450 Broadway, GSB
P.O. Box 249
Buchanan, NY 10511-0249
Tel 914 734 6700

Fred Dacimo
Site Vice President
Administration

July 14, 2004
Indian Point Unit Nos. 2 and 3
Docket Nos. 50-247 and 50-286
NL-04-083
[10CFR50.36]

Document Control Desk
U.S. Nuclear Regulatory Commission
Mail Stop O-P1-17
Washington, DC 20555-0001

Subject: Monthly Operating Report for June 2004

Reference: 1) NRC Generic Letter 97-02, "Revised Contents of the Monthly Operating Report," dated May 15, 1997

Dear Sir:

In accordance with Technical Specification 5.6.4, Entergy Nuclear Operations, Inc. (Entergy) hereby submits the Monthly Operating Report for the month of June 2004 for Indian Point Units 2 and 3. This submittal is in accordance with the new INPO Consolidated Data Entry (CDE) process, which uses the NRC Generic Letter 97-02 reduced data format (Reference 1). There are no commitments contained in this letter.

Should you or your staff have any questions regarding this matter, please contact Mr. Patric W. Conroy, Manager, Licensing, Indian Point Energy Center at (914) 734-6668.

Sincerely,

A handwritten signature in black ink, appearing to be "F. Dacimo".

Fred R. Dacimo
Site Vice President
Indian Point Energy Center

IE24

Attachment 1: Operating Data Report Indian Point 2

Attachment 2: Operating Data Report Indian Point 3

cc:

Mr. Samuel J. Collins
Regional Administrator – Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406-1415

Mr. Patrick D. Milano, Sr. Project Manager
Project Directorate I
Division of Licensing Project Management
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
Mail Stop O-8-C2
Washington, DC 20555-0001

Resident Inspector's Office
U.S. Nuclear Regulatory Commission
Indian Point Unit 2
P.O. Box 59
Buchanan, NY 10511-0059

Resident Inspector's Office
U.S. Nuclear Regulatory Commission
Indian Point Unit 3
P.O. Box 337
Buchanan, NY 10511-0337

Mr. Paul Eddy
State of New York Public Service Commission
3 Empire Plaza
Albany, NY 12223-1350

OPERATING DATA REPORT

NL-04-083
Attachment 1

DOCKET NO. 50-247
UNIT NAME Indian Point 2 (Unit)
DATE July 02, 2004
COMPLETED BY Tom Orlando
TELEPHONE (914) 736-8340

REPORTING PERIOD: June 2004

1. Design Electrical Rating	<u>993.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>956.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	<u>720.00</u>	<u>4,367.00</u>	<u>187,533.48</u>
4. Number of Hours Generator On-line	<u>720.00</u>	<u>4,367.00</u>	<u>183,537.95</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
6. Net Electrical Energy Generated (MWHrs)	<u>702,802.00</u>	<u>4,306,901.00</u>	<u>156,457,187.0</u>

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

SUMMARY

Indian Point Unit 2 was synchronized to the grid for a total of 720 hours, producing a gross generation of 727,635 MWHrs.

OPERATING DATA REPORT

NL-04-083
Attachment 2

DOCKET NO.	50-286
UNIT NAME	Indian Point 3 (Unit)
DATE	July 07, 2004
COMPLETED BY	Tom Orlando
TELEPHONE	(914) 736-8340

REPORTING PERIOD: June 2004

1. Design Electrical Rating	<u>979.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>979.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	<u>720.00</u>	<u>4,367.00</u>	<u>158,471.99</u>
4. Number of Hours Generator On-line	<u>720.00</u>	<u>4,367.00</u>	<u>155,524.18</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
6. Net Electrical Energy Generated (MWHrs)	<u>715,215.00</u>	<u>4,359,414.00</u>	<u>140,004,726.0</u>

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

SUMMARY

Indian Point Unit 3 was synchronized to the grid for a total of 720 hours, producing a gross generation of 740,374 MWHrs.