Entergy

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Entergy Nuclear Operations, Inc.
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T.A. Sullivan
Site Vice President - JAF

July 12, 2004
JAFP-04-0100

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

SUBJECT: James A. FitzPatrick Nuclear Power Plant
Docket No. 50-333
June 2004 Monthly Operating Report

Dear Sir:

Enclosed is the Monthly Operating Report (MOR) for the James A. FitzPatrick Nuclear Power Plant for the month of June 2004.

MOR data has been prepared and formatted using the INPO Consolidated Data Entry (CDE) submittal process.

Should you have any questions concerning this report, please direct them to Mr. Mick Baker, Thermal Performance Engineer, at (315) 349-6181.

Very truly yours,

Kevin Mulligan
Site Vice President (acting)

T. A. SULLIVAN

TAS:MB:dr
Enclosure

IE24

cc: Regional Administrator, Region 1
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406-1415

Office of the Resident Inspector
James A. FitzPatrick Nuclear Power Plant
U.S. Nuclear Regulatory Commission
P.O. Box 136
Lycoming, NY 13093

Mr. Patrick Milano, Sr. Project Manager
Project Directorate I
Division of Licensing Project Management
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
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Mr. Ronald Toole
ENN BWR SRC Operations Subcommittee Chairman
1282 Valley of Lakes
Box R-10
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Mr. Paul Eddy
New York State Department of Public Service
3 Empire State Plaza
Albany, NY 12223-1350

JENG JAFP Files
RMS (JAF)

OPERATING DATA REPORT

DOCKET NO.	50-333
UNIT NAME	FitzPatrick 1
DATE	July 06, 2004
COMPLETED BY	Mick Baker
TELEPHONE	(315) 349-6181

REPORTING PERIOD: June 2004

1.	Design Electrical Rating	816.00
2.	Maximum Dependable Capacity (MWe-Net)	813.00

		This Month	Yr-to-Date	Cumulative
3.	Number of Hours the Reactor was Critical	720.00	4,367.00	194,271.50
4.	Number of Hours Generator On-line	720.00	4,319.67	188,890.87
5.	Reserve Shutdown Hours	0.00	0.00	0.00
6.	Net Electrical Energy Generated (MWHrs)	596,657.00	3,557,182.00	141,462,946.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments

SUMMARY: The plant performed three downpowers to 85%, 83% and 86% on June 5th, June 13th, and June 27th, 2004 to perform weekly control rod surveillance testing and to make necessary minor rod pattern changes. On June 20th, 2004 at 0800 hours, the plant commenced a downpower to 65% to perform a deep rod withdraw due to the proximity of the rod changes to the suspected fuel leaks. The plant returned to 100% power on June 21st at 1728 hours.

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)